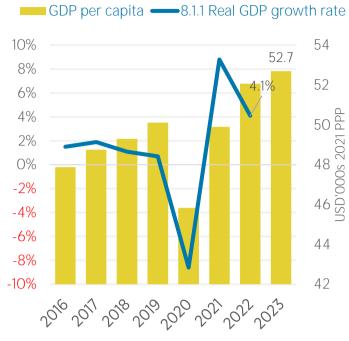
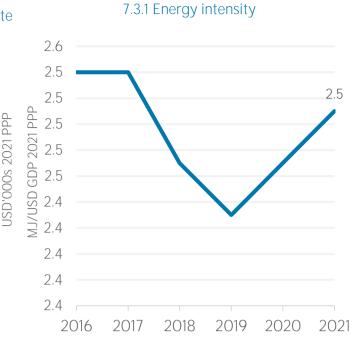
ENERGY PROFILE

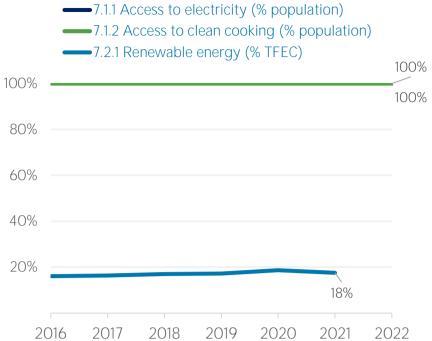
Italy



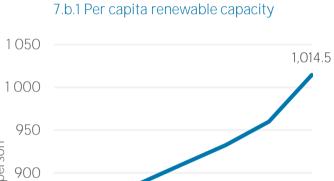
COUNTRY INDICATORS AND SDGS







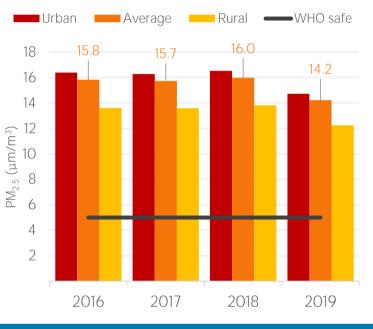
7.a.1 Public flows to renewables 1.0 0.9 0.8 0.7 USD millions 2019 W/ person 0.6 0.5 0.4 0.3 0.2 0.1 • 0 2018 2019 2020 2021 2016 2017



850

800

11.6.2 Air particulate matter (PM_{2.5})



TOTAL ENERGY SUPPLY (TES)

2016 2017 2018 2019 2020 2021 2022

Total Energy Supply (TES)	2016	2021
Non-renewable (TJ)	5 178 010	5 048 243
Renewable (TJ)	1 111 842	1145 275
Total (TJ)	6 289 852	6 193 518
Renewable share (%)	18	18
Growth in TES	2016-21	2020-21
Non-renewable (%)	-2.5	+10.2

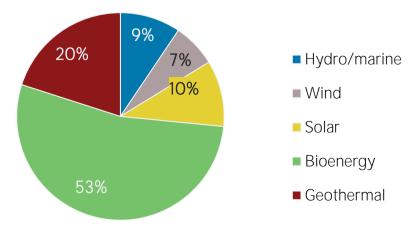


Total energy supply in 2021 18% ■ Oil 33% Gas 6% Nuclear Coal + others Renewables 42%

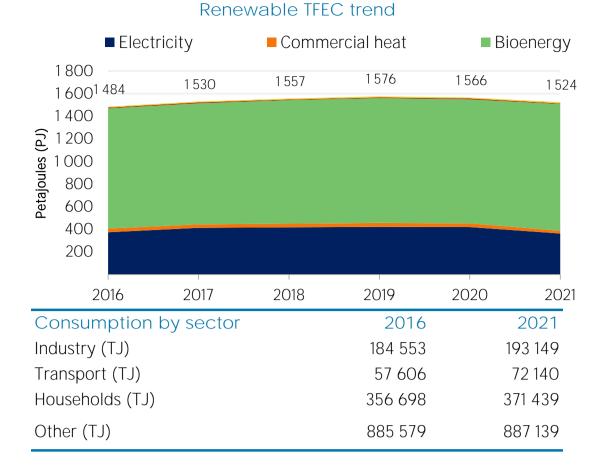
Renewable (%)	+3.0	-1.2
Total (%)	-1.5	+7.9

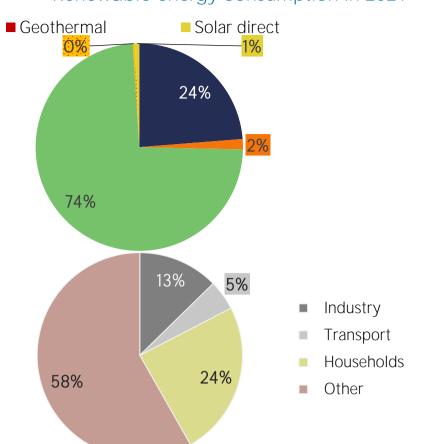
Primary energy trade	2016	2021
Imports (TJ)	6 390 475	6 031 192
Exports (TJ)	1 310 588	1 237 048
Net trade (TJ)	-5 079 887	-4 794 144
Imports (% of supply)	102	97
Exports (% of production)	95	90
Energy self-sufficiency (%)	22	22

Renewable energy supply in 2021

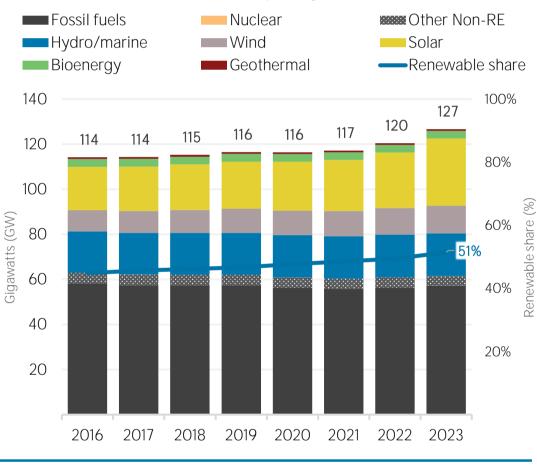


RENEWABLE ENERGY CONSUMPTION (TFEC)



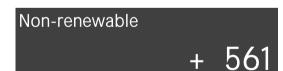


ELECTRICITY CAPACITY



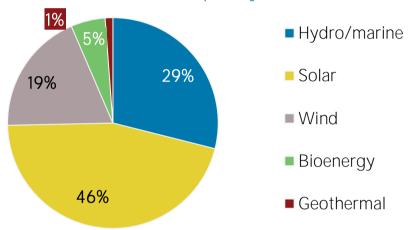
Net capacity change in 2023 (MW)

Hydro and marine

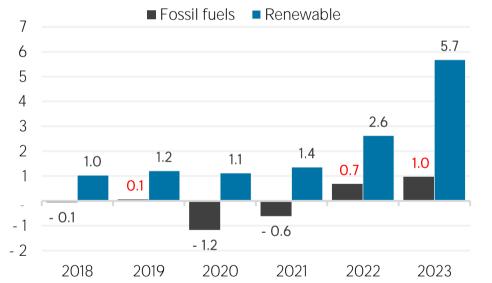


Installed capacity trend

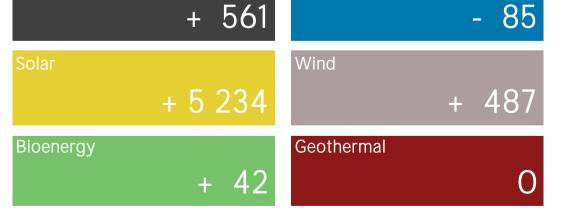
Renewable capacity in 2023



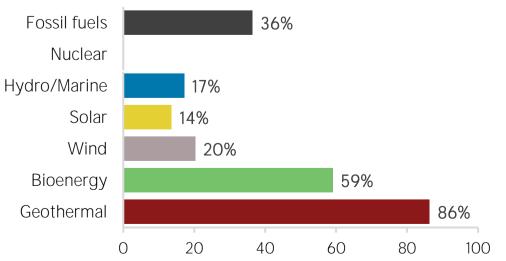
Net capacity change (GW)



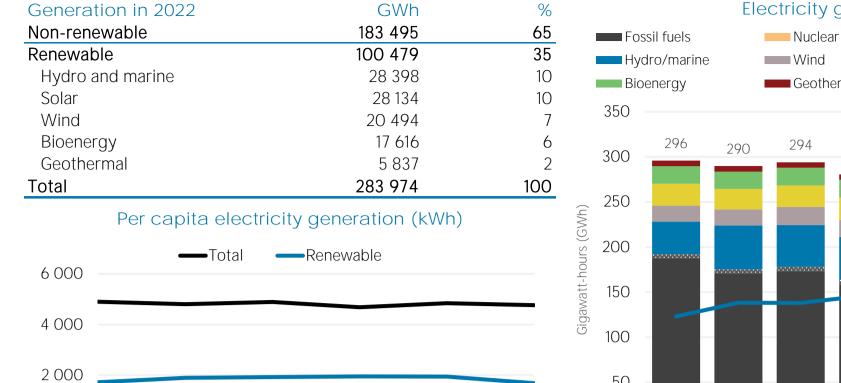
Renewable energy consumption in 2021



Capacity utilisation in 2022 (%)



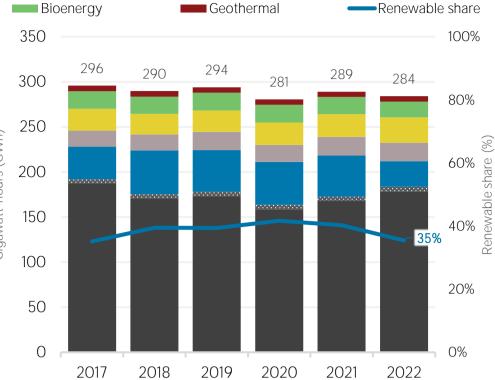
ELECTRICITY GENERATION



Electricity generation trend

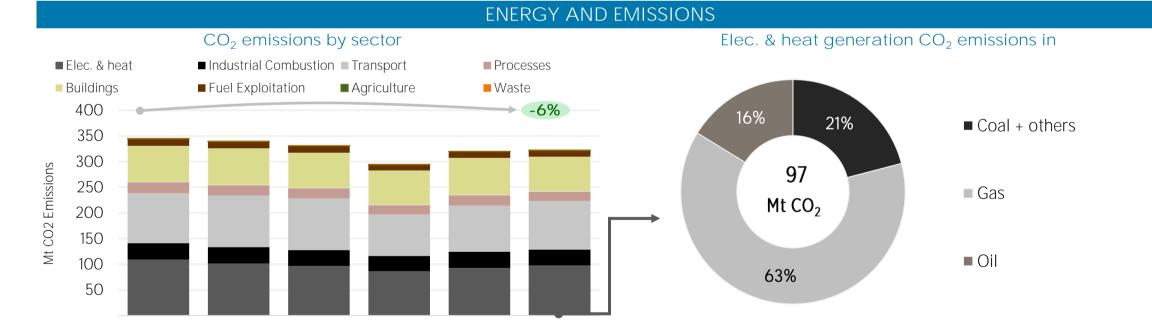
Contraction Other Non-RE

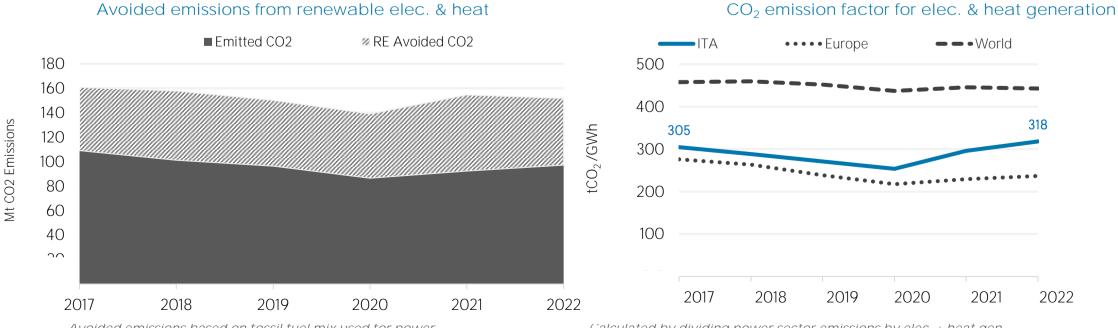
Solar



LATEST POLICIES, PROGRAMMES AND LEGISLATION

1 France-Germany-Italy Joint Communique on Critical Raw Materials	2023
2 Green hydrogen production for rail transport	2023
3 Automotive Fund 2022-2030	2022
4 Converting disused industrial areas into hydrogen hub	2022
5 GeoSciences IR	2022

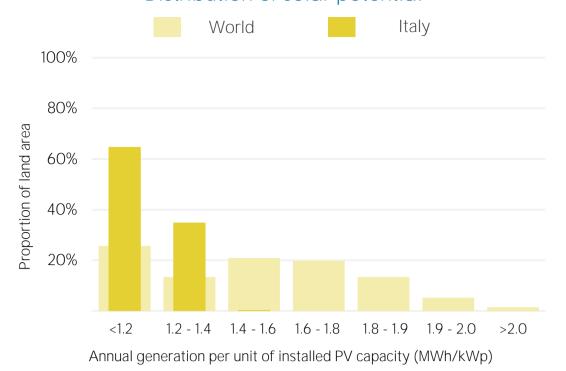




Avoided emissions based on tossil tuel mix used tor power

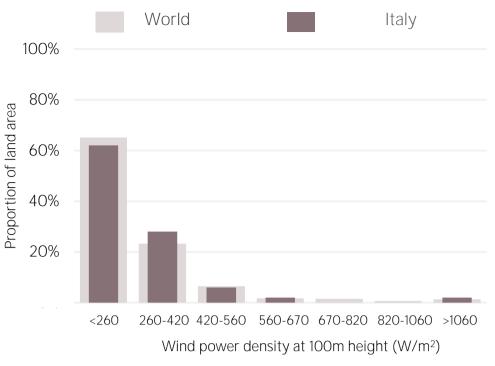
Calculated by dividing power sector emissions by elec. + heat gen.

RENEWABLE RESOURCE POTENTIAL

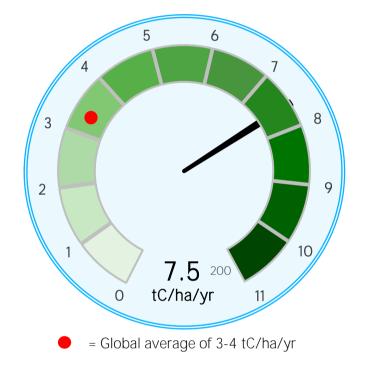


Distribution of solar potential

Distribution of wind potential



Biomass potential: net primary production



Indicators of renewable resource potential

Solar PV: Solar resource potential has been divided into seven classes, each representing a range of annual PV output per unit of capacity (kWh/kWp/yr). The bar chart shows the proportion of a country's land area in each of these classes and the global distribution of land area across the classes (for comparison).

Onshore wind: Potential wind power density (W/m²) is shown in the seven classes used by NREL, measured at a height of 100m. The bar chart shows the distribution of the country's land area in each of these classes compared to the global distribution of wind resources. Areas in the third class or above are considered to be a good wind resource.

Biomass: Net primary production (NPP) is the amount of carbon fixed by plants and accumulated as biomass each year. It is a basic measure of biomass productivity. The chart shows the average NPP in the country (tC/ha/yr), compared to the global average NPP of 3-4 tonnes of carbon

International Renewable Energy Agency

IRENA Headquarters Masdar City P.O. Box 236, Abu Dhabi United Arab Emirates www.irena.org Prospects; UNSD Energy Balances; UN COMTRADE; World Bank World Development Indicators; EDGAR; REN21 Global Status Report; IEA-IRENA Joint Policies and Measures Database; IRENA Global Atlas; and World Bank Global Solar Atlas and Global Wind Atlas.

Additional notes: Capacity per capita and public investments SDGs only apply to developing areas. Energy self-sufficiency has been defined as total primary energy production divided by total primary energy supply. Energy trade includes all commodities in Chapter 27 of the Harmonised System (HS). Capacity utilisation is calculated as annual generation divided by year-end capacity x 8,760h/year. Avoided emissions from renewable power is calculated as renewable generation divided by fossil fuel generation multiplied by reported emissions from the power sector. This assumes that, if renewable power did not exist, fossil fuels would be used in its place to generate the same amount of power and using the same mix of fossil fuels. In countries and years where no fossil fuel generation occurs, an average fossil fuel emission factor has been used to calculate the avoided emissions.

These profiles have been produced to provide an overview of developments in renewable energy in different countries and areas. The IRENA statistics team would welcome comments and feedback on its structure and content, which can be sent to statistics@irena.org.

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