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Sustainable Develop	ment Goal	7.2: Energ	y Indicators (2016)		
Renewable energy (% of TFEC)		14.2	Access to electricity (% of population) 100		
Energy efficiency (MJ per \$1	of GDP)	3.6	Access to clean cooking (% of po	pulation) >95	
	TOTAL PR	RIMARY ENE	RGY SUPPLY (TPES)		
TPES	2011	2016	Total primary energy su	pply in 2016	
Non-renewable (TJ)	11 694 758	11 365 285		■ Oil	
Renewable (TJ)	1 272 802	1 676 813	13%		
Total (TJ)	12 967 560	13 042 097	32%	Gas	
Renewable share (%)	10	13	5270	Nuclear	
Growth in TPES	2011-16	2015-16	25%		
Non-renewable (%)	-2.8	+0.4		■ Coal + others	
Renewable (%)	+31.7	+7.7	23%	Renewables	
Total (%)	+0.6	+1.3	1%		
Primary energy trade	2011	2016	Renewable energy sup	ply in 2016	
Imports (TJ)	10 001 982	10 744 301	<mark>1%</mark> 4%	Hydro/marine	
Exports (TJ)	1 694 386	2 174 132			
Net trade (TJ)	-8 307 596	-8 570 169	22%		
Imports (% of supply)	77	82	2270	Solar	
Exports (% of production)	33	44			
Energy self-sufficiency (%)	40	38	63%	Bioenergy	
Net trade (USD million)	- 132 244	- 49 210			
Net trade (% of GDP)	-3.5	-1.4		Geotnermai	
	RENEW	ABLE ENERG	Y CONSUMPTION		
Consumption by source	2011	2016	Renewable energy consur	mption in 2016	
Electricity (TJ)	449 282	632 592	3%	Electricity (TJ)	
Direct bioenergy (TJ)	484 977	565 189			
Direct solar+geothermal (TJ)	25 661	31 473		Direct bicoperay (TI)	
Total (TJ)	959 920	1 229 254	46%	Direct bioenergy (1)	
Electricity share (%)	47	51	51%		
Consumption growth	2011-16	2015-16	•	Direct	
Renewable electricity (%)	+40.8	+16.1		(TJ)	
Other renewables (%)	+16.7	+2.2		~ /	
Total (%)	+28.0	+8.9		Industry (TJ)	
Consumption by sector	2011	2016	23%		
Industry (TJ)	294 117	393 410	32%	Transport (TJ)	
Transport (TJ)	127 943	120 911			
Households (TJ)	364 375	428 526		Households (TJ)	
Other (IJ)	1/3 486	286 406	35% 10%	O^{+}	

ELECTRICITY CAPACITY AND GENERATION

Capacity in 2018	MW	%	
Non-renewable	109 901	48	
Renewable	119 296	52	
Hydro/marine	5 585	2	
Solar	45 181	20	
Wind	58 843	26	
Bioenergy	9 651	4	
Geothermal	36	0	
Total	229 197	100	
Capacity change (%)	2013-18	2017-18	
	201010	+ 6 9	
	+ 0	+ 0.9	
Renewable	+ 42	+ 6 ()	
		1 0.0	
Hydro/marine	- 0	- 0.7	
Hydro/marine Solar	- 0 + 23	- 0.7 + 6.8	
Hydro/marine Solar Wind	- 0 + 23 + 76	- 0.7 + 6.8 + 5.9	
Hydro/marine Solar Wind Bioenergy	- 0 + 23 + 76 + 21	- 0.7 + 6.8 + 5.9 + 7.4	
Hydro/marine Solar Wind Bioenergy Geothermal	- 0 + 23 + 76 + 21 + 38	- 0.7 + 6.8 + 5.9 + 7.4 + 12.5	

Net capacity change in 2018 (MW)

Non-renewable	Hydro and marine		
+ 7 089		- 42	
Solar	Wind		
+ 2 888	+ 3	3 263	
Bioenergy	Geothermal		
+ 669		+ 4	
Generation in 2017	GWh	%	
Generation in 2017	GWh	%	
Non-renewable	437 401	67	
Generation in 2017	GWh	%	
Non-renewable	437 401	67	
Renewable	216 336	33	
Generation in 2017	GWh	%	
Non-renewable	437 401	67	
Renewable	216 336	33	
Hydro and marine	20 150	3	
Generation in 2017	GWh	%	
Non-renewable	437 401	67	
Renewable	216 336	33	
Hydro and marine	20 150	3	
Solar	39 401	6	
Generation in 2017	GWh	%	
Non-renewable	437 401	67	
Renewable	216 336	33	
Hydro and marine	20 150	3	
Solar	39 401	6	
Wind	105 693	16	
Generation in 2017	GWh	%	
Non-renewable	437 401	67	
Renewable	216 336	33	
Hydro and marine	20 150	3	
Solar	39 401	6	
Wind	105 693	16	
Bioenergy	50 929	8	
Generation in 2017	GWh	%	
Non-renewable	437 401	67	
Renewable	216 336	33	
Hydro and marine	20 150	3	
Solar	39 401	6	
Wind	105 693	16	
Bioenergy	50 929	8	
Geothermal	163	0	
Generation in 2017	GWh	%	
Non-renewable	437 401	67	
Renewable	216 336	33	
Hydro and marine	20 150	3	
Solar	39 401	6	
Wind	105 693	16	
Bioenergy	50 929	8	
Geothermal	163	0	
Total	653 737	100	





Net capacity change (MW)



Capacity utilisation in 2017 (%)



Renewable generation (GWh)



TARGETS, POLICIES AND MEASURES						
Most immediate clean energy targets & NDCs						
Renewable energy: Renewable electricity: Renewable capacity:	year 2020 2020	target 20 39	unit % %			
Renewable transport: Liquid Biofuel blending mandate:	2020	13	%			
Other transport targets: Renewable heating/cooling: Renewable Hydropower Off-grid renewable technologies:	2020	16	%			
Energy efficiency (Energy): Energy efficiency (Electricity):						
Latest policies, programmes and legislation						
1 2017 Amendment of the Renewable Energy Sources Act (EEG 20	017)			2017		
2 Subsidy for solar PV with storage installations (Programm zur Fo	örderung von P	V-Batteriesp	eichern)	2016		
3 Ground-mounted PV Auction Ordinance				2015		
4 2014 Amendment of the Renewable Energy Sources Act (EEG 20	014)			2014		
 Renewable energy electricity transport heating/cooling Energy efficiency 			unit			
Energy-related CO ₂ emissions by sector	Elec. & heat	generation	n CO ₂ emissions in	2017		
 Elec. & heat Other Industrial Transport Other Buildings -8% 500 500 	12%	7 It CO ₂	Coal + o Gas	thers		
O ≥ 0 2012 2013 2014 2015 2016 2017		87%	■ Oil			
Avoided emissions from renewable power	Reduction in I	power emi	ssions due to RE in	2017 Prage		
600 500 400 200 0 2012 2013 2014 2015 2016 2017	отне социни 0% 0% 0% 0% сне д	AUT LUX	FRA DEU BEL	NLD		

Avoided emissions based on fossil fuel mix used for power Reduction is RE Avoided divided by sum of avoided and emitted

RENEWABLE RESOURCE POTENTIAL



Biomass potential: net primary production





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Indicators of renewable resource potential

Solar PV: Solar resource potential has been divided into seven classes, each representing a range of annual PV output per unit of capacity (kWh/kWp/yr). The bar chart shows the proportion of a country's land area in each of these classes and the global distribution of land area across the classes (for comparison).

Onshore wind: Potential wind power density (W/m²) is shown in the seven classes used by NREL, measured at a height of 100m. The bar chart shows the distribution of the country's land area in each of these classes compared to the global distribution of wind resources. Areas in the third class or above are considered to be a good wind resource.

Biomass: Net primary production (NPP) is the amount of carbon fixed by plants and accumulated as biomass each year. It is a basic measure of biomass productivity. The chart shows the average NPP in the country (tC/ha/yr), compared to the global average NPP of 3-4 tonnes of carbon per year.

Sources: IRENA statistics, plus data from the following sources: UN SDG Indicators Database (original sources: WHO; World Bank; IEA; IRENA; and UNSD); UNSD Energy Balances; UN COMTRADE; World Bank World Development Indicators; EDGAR; REN21 Global Status Report; IEA-IRENA Joint Policies and Measures Database; IRENA Global Atlas; and World Bank Global Solar Atlas and Global Wind Atlas.

Additional notes: Energy self-sufficiency has been defined as total primary energy production divided by total primary energy supply. The value of energy trade has been defined as including all commodities in Chapter 27 of the Harmonised System (HS). Capacity utilisation has been calculated as annual generation divided by capacity x 8,760. Avoided emissions from renewable power have been calculated as renewable generation divided by fossil fuel generation multiplied by reported emissions from the power secrtor. This assumes that, if renewable power did not exist, fossil fuels would be used in its place to generate the same amount of power and using the same mix of fossil fuel emission factor has been used to calculate the avoided emissions.

This note has been produced to provide policy makers with a brief overview of developments in renewable energy in a country. The IRENA statistics team would welcome comments and feedback on its structure and content, which can be sent to statistics@irena.org.

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