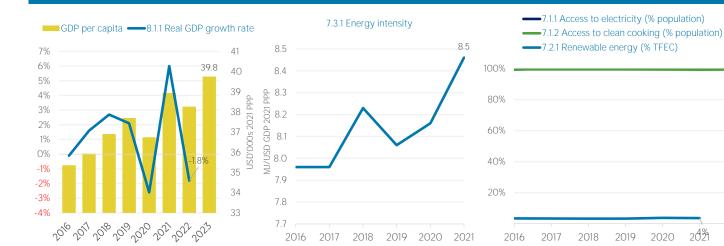
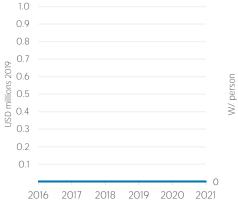
# **Russian Federation**

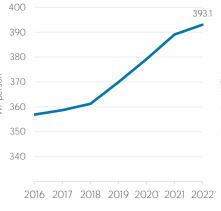
## COUNTRY INDICATORS AND SDGS



### 7.a.1 Public flows to renewables



Total (%)



7.b.1 Per capita renewable capacity

# 11.6.2 Air particulate matter (PM<sub>2.5</sub>)



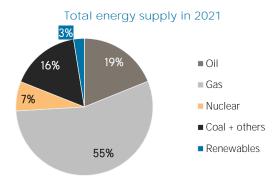
# TOTAL ENERGY SUPPLY (TES)

+10.3

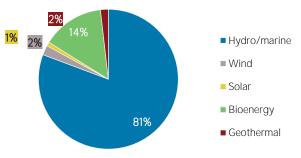
Total Energy Supply (TES) 2016 2021 Non-renewable (TJ) 28 799 063 33 840 164 Renewable (TJ) 801 515 876 465 Total (TJ) 29 600 579 34 716 628 Renewable share (%) 3 3 Growth in TES 2016-21 2020-21 Non-renewable (%) +17.5 +10.8 Renewable (%) +9.4 -5.0

| Primary energy trade        | 2016       | 2021       |
|-----------------------------|------------|------------|
| Imports (TJ)                | 994 596    | 930 442    |
| Exports (TJ)                | 28 123 949 | 29 201 113 |
| Net trade (TJ)              | 27 129 353 | 28 270 671 |
|                             |            |            |
| Imports (% of supply)       | 3          | 3          |
| Exports (% of production)   | 49         | 46         |
| Energy self-sufficiency (%) | 195        | 183        |

+17.3



## Renewable energy supply in 2021





100%

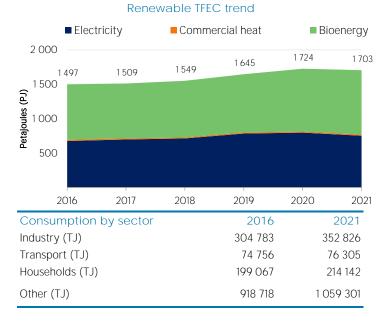
99%

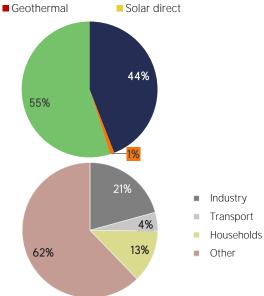
2021

2022

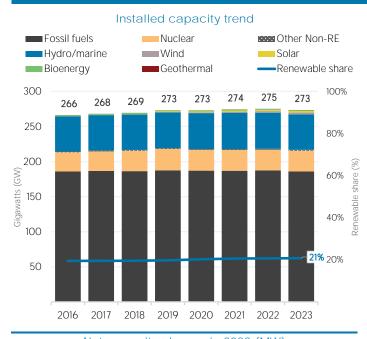
## RENEWABLE ENERGY CONSUMPTION (TFEC)

Renewable energy consumption in 2021

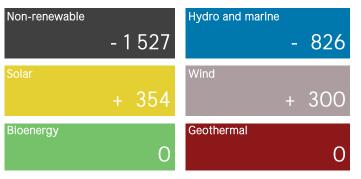




## ELECTRICITY CAPACITY

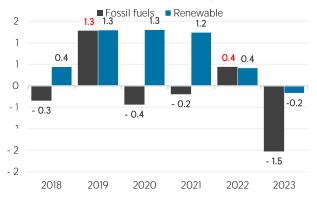


Net capacity change in 2023 (MW)

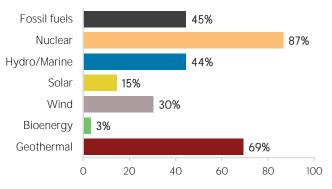


Renewable capacity in 2023 <mark>4</mark>4% 2% 0% ■ Hydro/marine Solar Wind Bioenergy 89% Geothermal

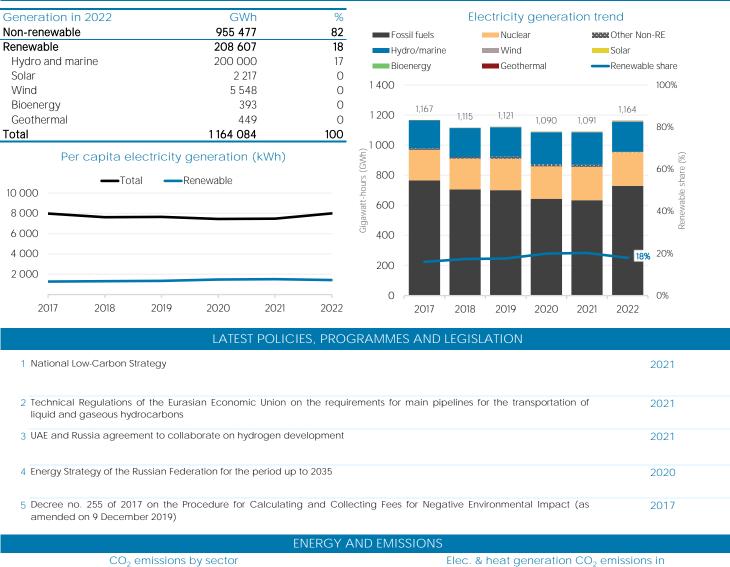
Net capacity change (GW)



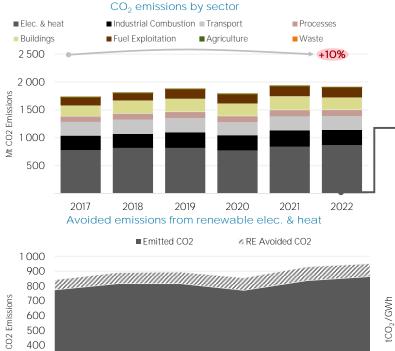




#### **ELECTRICITY GENERATION**

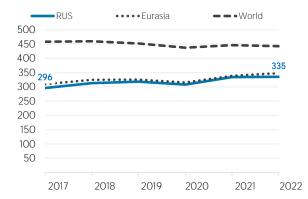


2022



Coal + others 42% 864 Gas Mt CO<sub>2</sub> 55% ■ Oil

#### CO2 emission factor for elec. & heat generation



2019 Avoided emissions based on fossil fuel mix used for power

2020

2021

500

400

300

200

2017

2018

₹

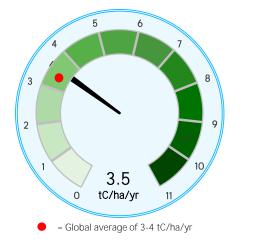
Calculated by dividing power sector emissions by elec. + heat gen.

#### RENEWABLE RESOURCE POTENTIAL



Annual generation per unit of installed PV capacity (MWh/kWp)

#### Biomass potential: net primary production



Russian Fed World 100% 80% Proportion of land area 60% 40% 20% <260 260-420 420-560 560-670 670-820 820-1060 >1060 Wind power density at 100m height (W/m<sup>2</sup>)

#### Indicators of renewable resource potential

Solar PV: Solar resource potential has been divided into seven classes, each representing a range of annual PV output per unit of capacity (kWh/kWp/yr). The bar chart shows the proportion of a country's land area in each of these classes and the global distribution of land area across the classes (for comparison)

Onshore wind: Potential wind power density (W/m<sup>2</sup>) is shown in the seven classes used by NREL, measured at a height of 100m. The bar chart shows the distribution of the country's land area in each of these classes compared to the global distribution of wind resources. Areas in the third class or above are considered to be a good wind resource.

Biomass: Net primary production (NPP) is the amount of carbon fixed by plants and accumulated as biomass each year. It is a basic measure of biomass productivity. The chart shows the average NPP in the country (tC/ha/yr), compared to the global average NPP of 3-4 tonnes of carbon per year

International Renewable Energy Agency

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Sources: IRENA statistics, plus data from the following sources: UN SDG Database Goriginal Sources: WHO: World Bank; IEA: IRENA; and UNSD): UN World Population Prospects; UNSD Energy Balances; UN COMTRADE; World Bank World Development Indicators; EDGAR; REN21 Global Status Report; IEA-IRENA Joint Policies and Measures Database; IRENA Global Atlas; and World Bank Global Solar Atlas and Global Wind Atlas

Additional notes: Capacity per capita and public investments SDGs only apply to developing areas. Energy self-sufficiency has been defined as total primary energy production divided by total primary energy supply. Energy trade includes all commodities in Chapter 27 of the Harmonised System (HS). Capacity utilisation is calculated as annual generation divided by year-end capacity x 8,760h/year. Avoided emissions from renewable power is calculated as renewable generation divided by fossil fuel generation multiplied by reported emissions from the power sector. This assumes that, if renewable power did not exist, fossil fuels would be used in its place to generate the same amount of power and using the same mix of fossil fuels. In countries and years where no fossil fuel generation occurs, an average fossil fuel emission factor has been used to calculate the avoided emissions.

These profiles have been produced to provide an overview of developments in renewable energy in different countries and areas. The IRENA statistics team would welcome comments and feedback on its structure and content, which can be sent to statistics@irena.org

Last updated on: 31 July, 2024

# Distribution of wind potential