

Mini-grids of the future: renewables innovation and resiliency

TUESDAY, 9 FEBRUARY 2021 • 14:00-14:30 CET



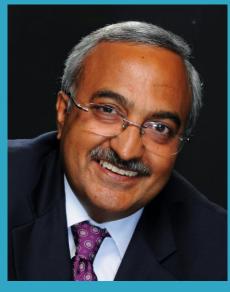


SPEAKERS



Francisco Boshell

Team lead Renewable Energy Technology, Standards & Markets IRENA



Vimal Mahendru President of Legrand-India, IEC Ambassador, India member of the IEC Standardization Management Board







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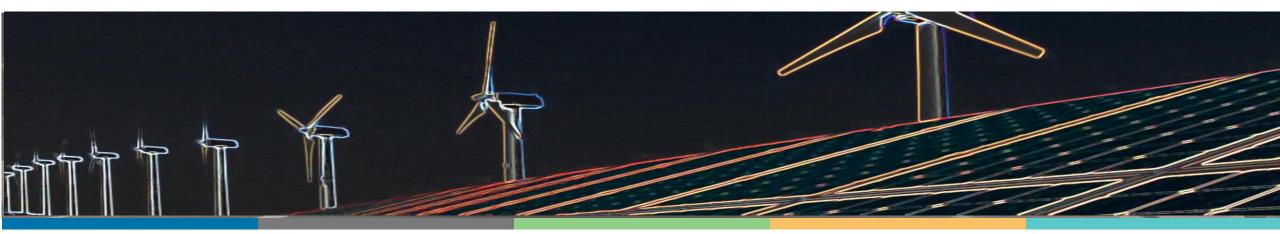




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Mini-grids of the future: renewables innovation and resiliency

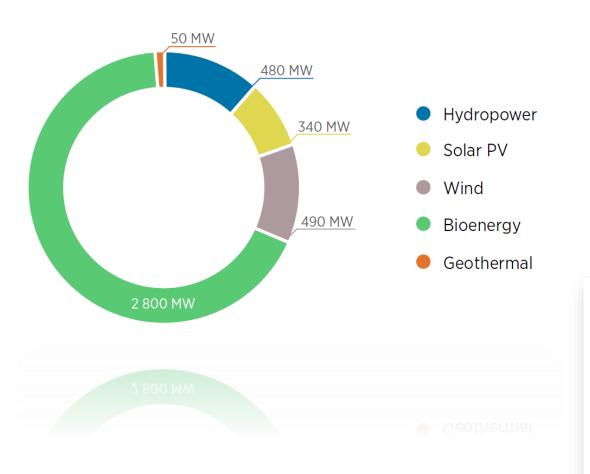
Francisco Boshell



Renewable mini-grids market status



Total installed capacity RE mini-grids > 4.2 GW



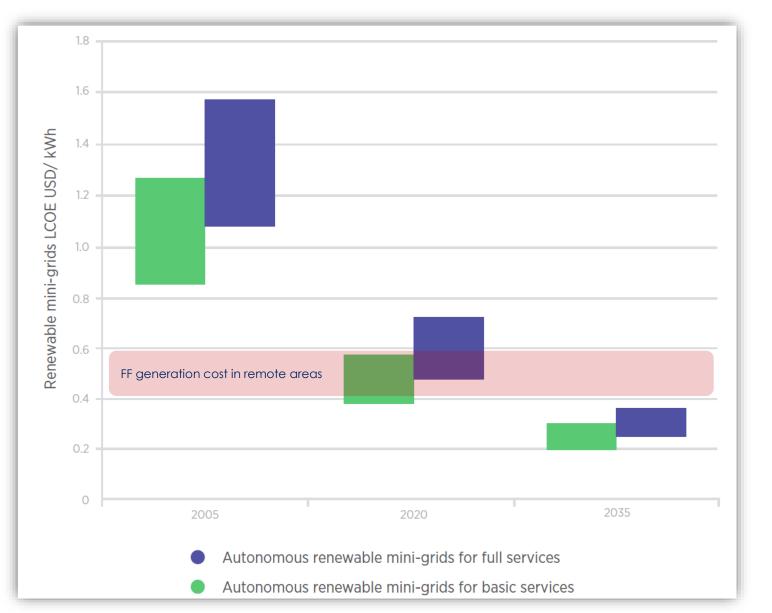
Market per region and application

Indicator	Key facts	
Regional share of mini-grid capacity	North America: 40% Latin America: 4% Asia-Pacific: 42% Europe: 10% Middle East & Africa: 4%	
Mini-grid market share by segment	Remote, enabling energy access: 45% Commercial & industrial: 16% Utility distribution: 15% Community: 10% Institutions: 9% Military: 5%	



Innovation and assured quality – making mini grids more competitive





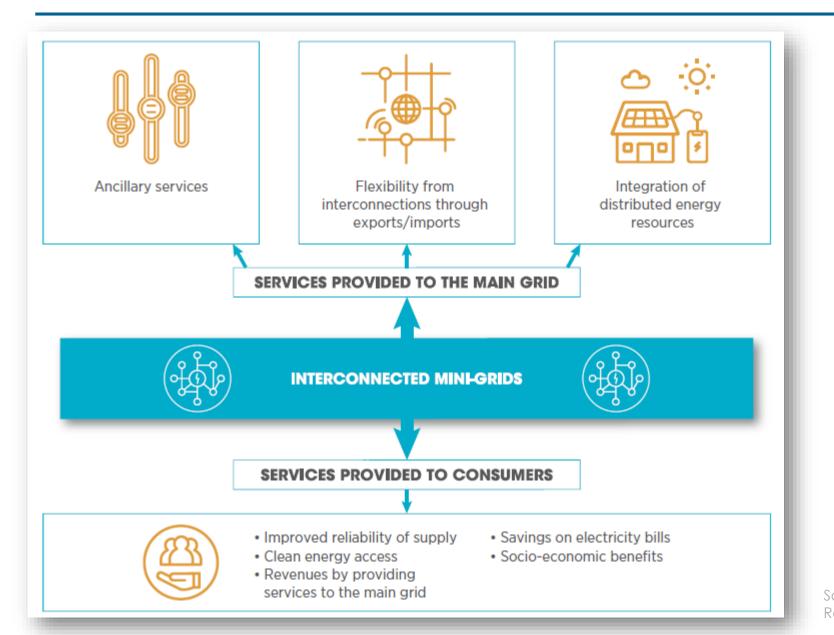
Renewable mini-grids already competitive in remote locations

Source: IRENA (2020), Quality Infrastructure for Smart Mini-Grids



Mini-grids connected to the main grid





- → In the Netherlands, pilot projects with renewable mini-grids provide balancing service to the main grid
- → In Tanzania, mini-grids achieve 98% reliability, compared with 47% for the national grid
- → Global installed capacity for off-grid renewable mini-grids is about 4.2 GW, with high potential for grid connection

for grid connection

Source: IRENA (2019), Innovation landscape brief: Renewable mini-grids

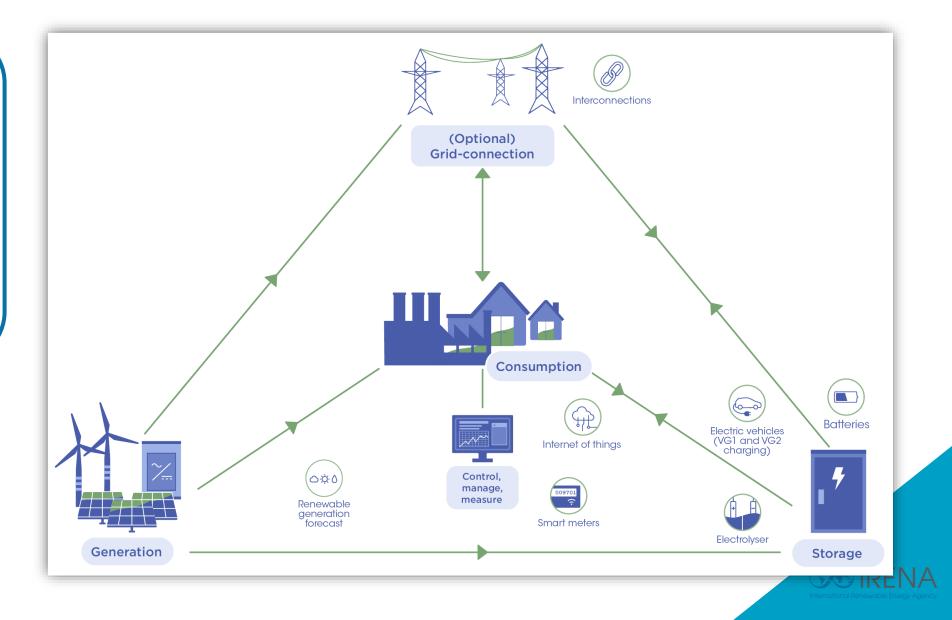
Innovation – mini grid of the future



Major role of digital technologies. Need for:

- Interoperability
 standards
- Communication
 protocols
- Low-voltage direct-current standards

Source: IRENA (2020), Quality Infrastructure for Smart Mini-Grids



Mini grids with assured quality = resilient energy systems for small islands





Puerto Rico Regulation for Mini-grids

After hurricane Maria in 2017, Puerto Rico looked to implement more resilient energy systems in their communities.

The 2018 regulation defines 'renewable microgrids' as those that can generate 75 % of their energy from renewables. It identifies the applicable codes and standards.

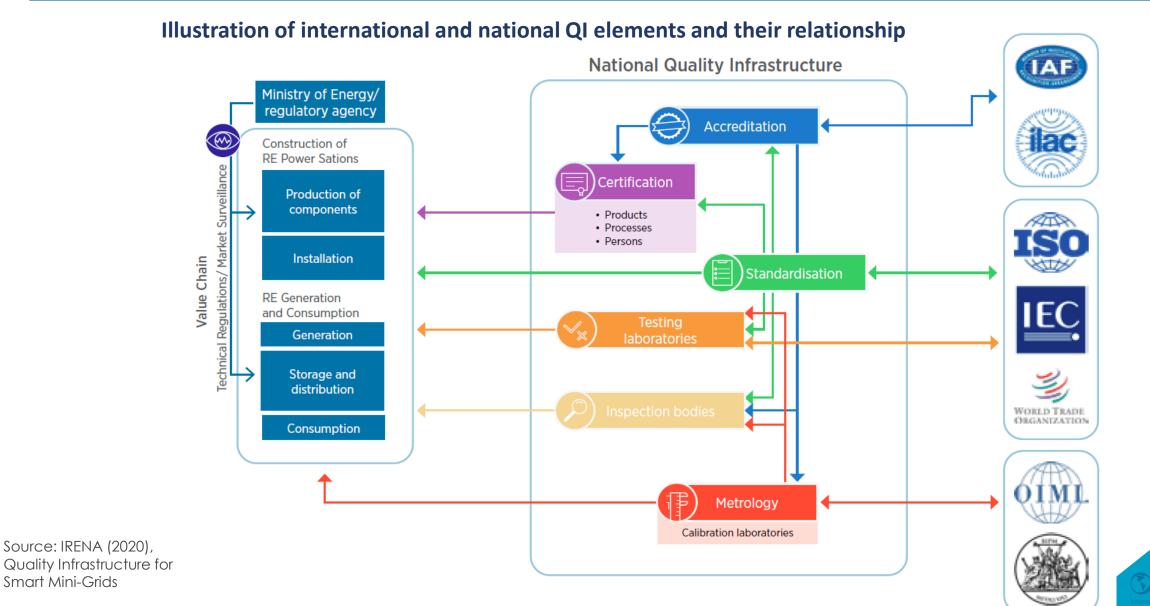
Below, the Commission establishes the list of Codes and Standards with which all microgrids must comply. It remains the responsibility of each microgrid owner and operator to ensure that its microgrid system is in compliance with any and all Codes and Standards that may be applicable to it.

- 1. Latest National Electrical Code;
- 2. Latest National Electrical Safety Code;
- 3. IEEE Standard 1547-2014;
- 4. IEEE P2030.2, P2030.7;
- 5. IEC 61850-7-420; Power Utility Automation

6. IEC/TS 62898-1 and 62898-2; Guidelines for microgrid projects planning and specification

Quality infrastructure – crucial for robust mini-grids markets





Need to anticipate QI needs for the mini-grids of the future

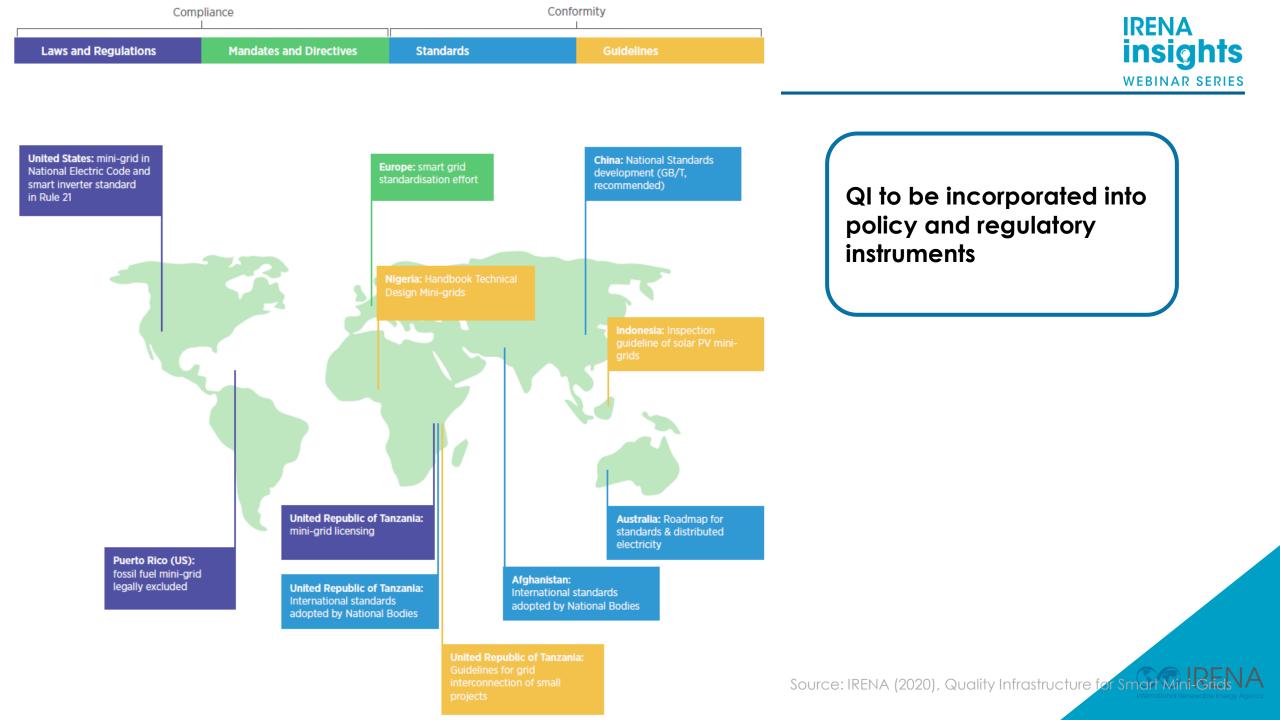


CMM			Incompatibility of communication protocols	Standardised communication protocols facilitating mini-grid extensions	IEEE 1547 Standard for Interconnecting Distributed Resources with Electric Power Systems	
				A lack of national standards, codes and regulations concerning the possible integration of mini-grids in a larger grid	Grid extension QI has to assure a return on investment in the case of a grid extension. Several schemes are possible	Interoperability standards (IEEE P2030.7 and IEEE P2030.8) Different layers of interoperability by the GridWise Architecture Council EN 50549 standards series
		Gaps	Grid regulations not adapted to mini-grid service levels		covering the requirements for generating plants to be connected in parallel with distribution networks	
			Discrepancies in regulatory responsibilities between grid operators and mini-grid suppliers	Grid regulations and standardisation adapted to operational demand of the end users.	Pre-standardisation activities regarding interconnection requirements of DER by European Distributed Energy Resources Laboratories (DERIab)	
			Short-term forecasting requires further QI development	Adapt to more irregular and dynamic load and production curves of renewable mini-grids	Meteorological models and simulations using satellite data and sky cameras	
			Roll-out of smart meter devices and introduction of new functionalities	A continuous quality assurance effort is required	ETSI Smart Meters Coordination Group (SM-CG)	
			QI for internet of things and cybersecurity	Development of open, comprehensive and preferably international standards will be required in the future, together with ongoing vigilance to ensure cybersecurity	EcoStruxure Microgrid Advisor cloud-based system by Schneider Electric	
	СММ	СММ	CMM Gaps	CMM Gaps CMM Caps CMM	CMM Gaps Gaps Grid regulations not adapted to mini-grid service levels Discrepancies in regulatory responsibilities between grid operators and mini-grid suppliers Grid regulations and standardisation adapted to to operational demand of the end users. Short-term forecasting requires further QI development Adapt to more irregular and dynamic load and production curves of renewable mini-grids Roll-out of smart meter devices and introduction of new functionalities A continuous quality assurance effort is required in the future, together with ongoing	

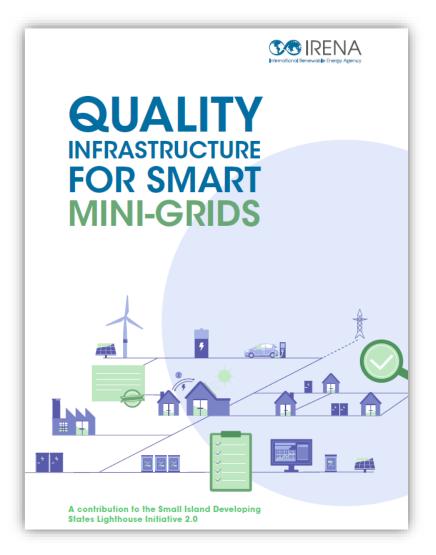
Source: IRENA (2020), Quality Infrastructure for Smart Mini-Grids

current mini-grids

mini-grids of the future







Thank you

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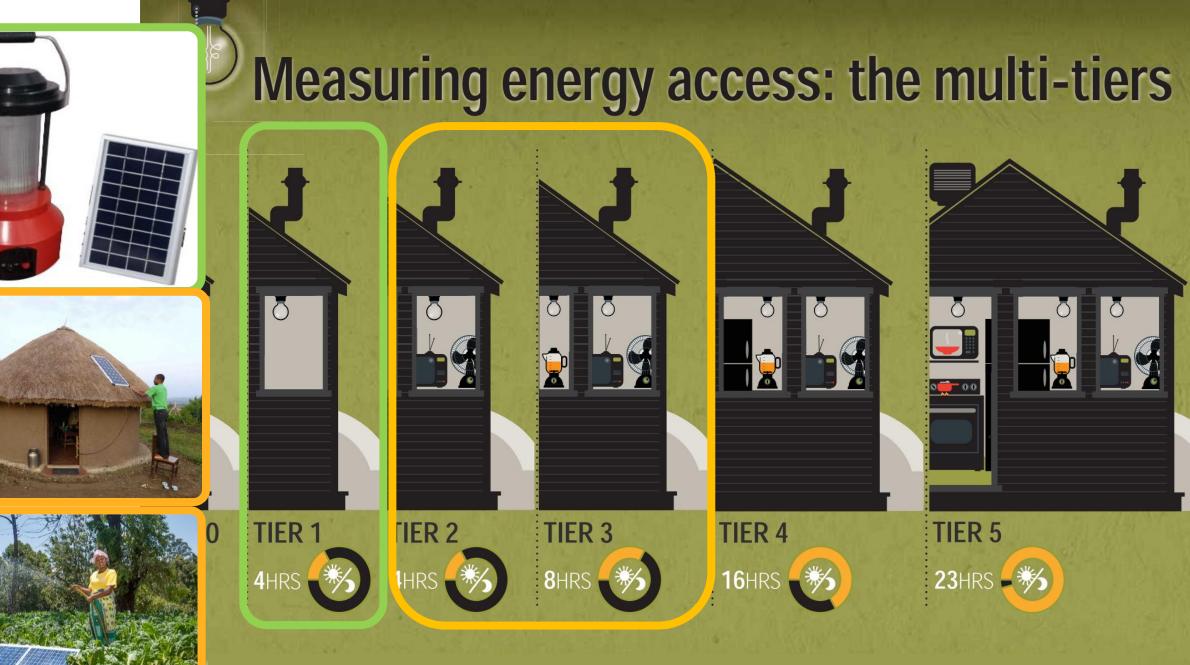
Role of IEC in Renewable mini-grids of the future

Vimal Mahendru IEC Ambassador IRENA Webinar, February 09, 2021









World Bank Multitier Framework for Energy Access (https://www.esmap.org/node/55526)

DC Microgrids for healthcare & livelihood

UNDP estimates this to be biggest demand outside of electricity for rural homes, is **healthcare** and **Irrigation**





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DC Installations across India





DC Microgrids in urbanscapes





SUSTAINABLE SUPERCOMPUTING DC Microgrid Data Center, Austin, USA



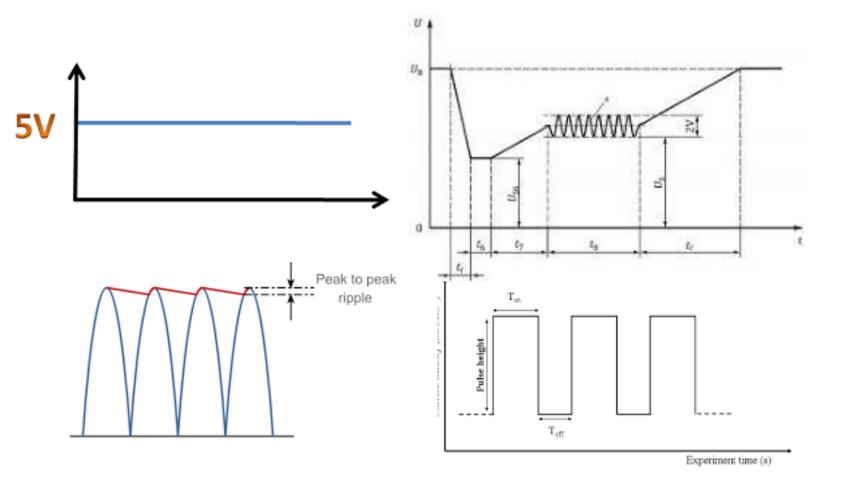


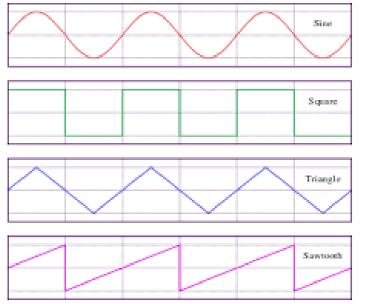
ABN Amro Bank Amsterdam, Netherlands

DC Grid Greenhouses, Netherlands



What is DC? How to define it?





- Direct Current has evolved, thanks to electronics
- Microgrids have evolved, thanks to batteries, varied power sources and LED lighting



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DC microgrid standardization challenge? IRENA Insights WEBINAR SERIES

Each microgrid is unique?

- Different sources of power
- Different appliances and purposes
- With and without batteries
- Use skill and knowledge may be lacking

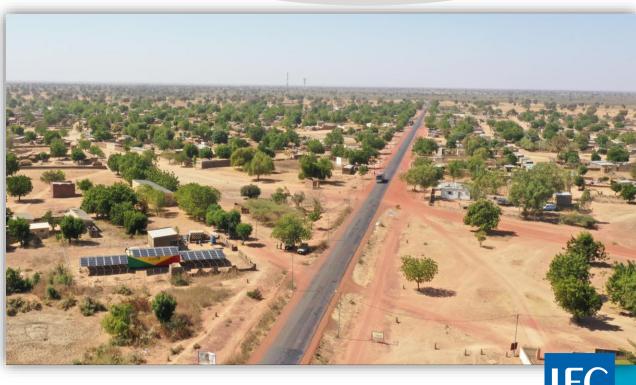
Grid or mini-grid?

- Mini-grid enablers are plenty and affordable,
- Mini-grids are highly scalable,
- Speedier to set-up, scale-up
- Provide resilience, and democratize electricity

At IEC

- Creating use-case repository
- Standardizing terminology
- Developing system level standards

What is IEC doing about it?





Direct Current: electricity for the 21st <u>Century</u>





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- Demand more from the standardization community
- Join IEC groups
- Save energy, save the environment

Get engaged!

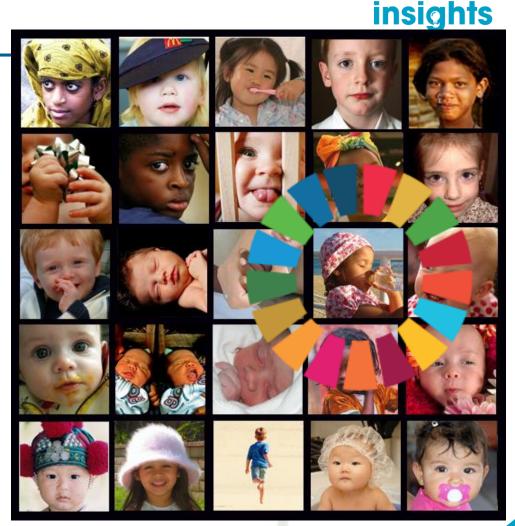
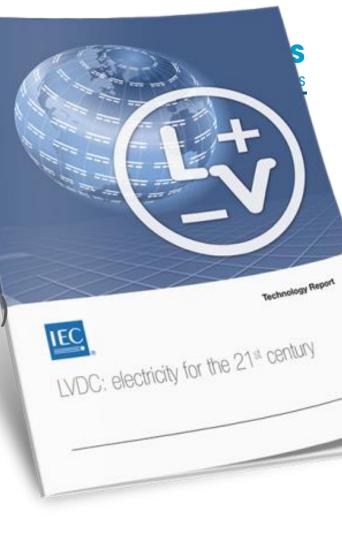


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 - Includes content from past conferences
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- IEC LVDC Open Forum
- IEC LVDC LinkedIn Group
- The <u>LVDC Technology Paper</u>: LVDC: electricity for the 21st century
- My contact: vimal@iec-ambassador.ch









Q & A 10 min





NEXT WEBINARS

11 FEBRUARY 2021 •4:00 CET

"Innovations for operating power systems with increasing shares of variable renewables – a regional perspective "

23 FEBRUARY 2021 •12:00 CET "Skill Building for the Energy Transition"

9 MARCH 2021 •10:00 CET
 "Hydrogen series – Part 1: Green hydrogen: A guide to policy making"

 23 MARCH 2021 •10:00 CET
 "Hydrogen series – Part 2: Green Hydrogen Cost Reduction: Scaling up Electrolysers to Meet the 1.5°C Climate Goal"





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