## The Solar Boom:



# Here Today? or Coming Tomorrow?

Michael Taylor Senior Analyst 10 June **2015** 

#### Four key themes



- 1
- Deployment is rising, but not fast enough

- 2
- Four key drivers of future growth

- 3
- African opportunities

- 4
- Challenges and upcoming work

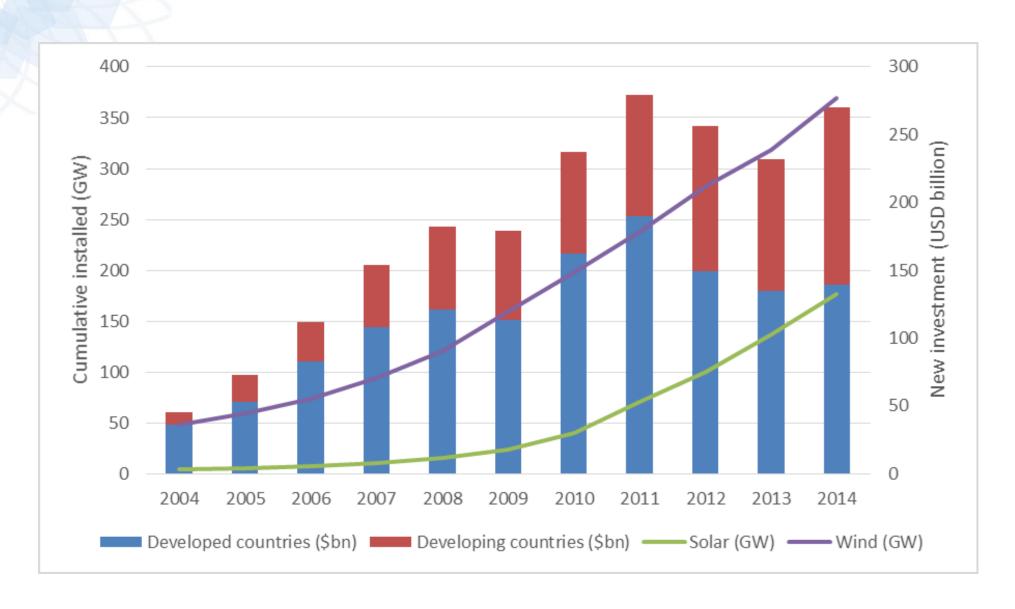




# Solar PV Markets 2000 to 2014

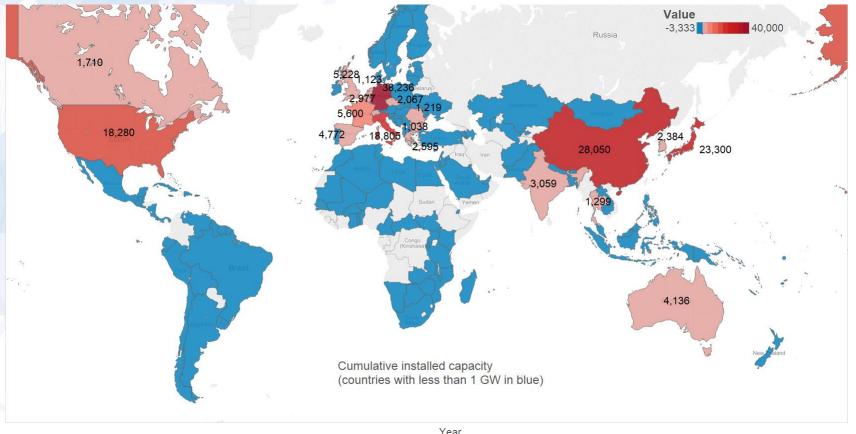
#### **Global Investment in Renewable Energy**

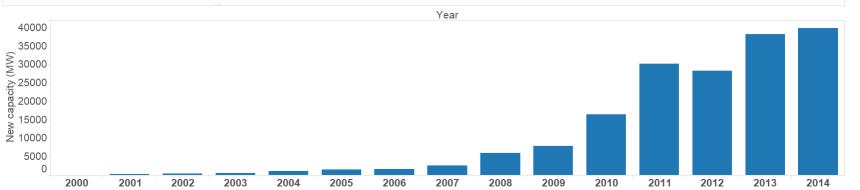




#### Solar PV deployment





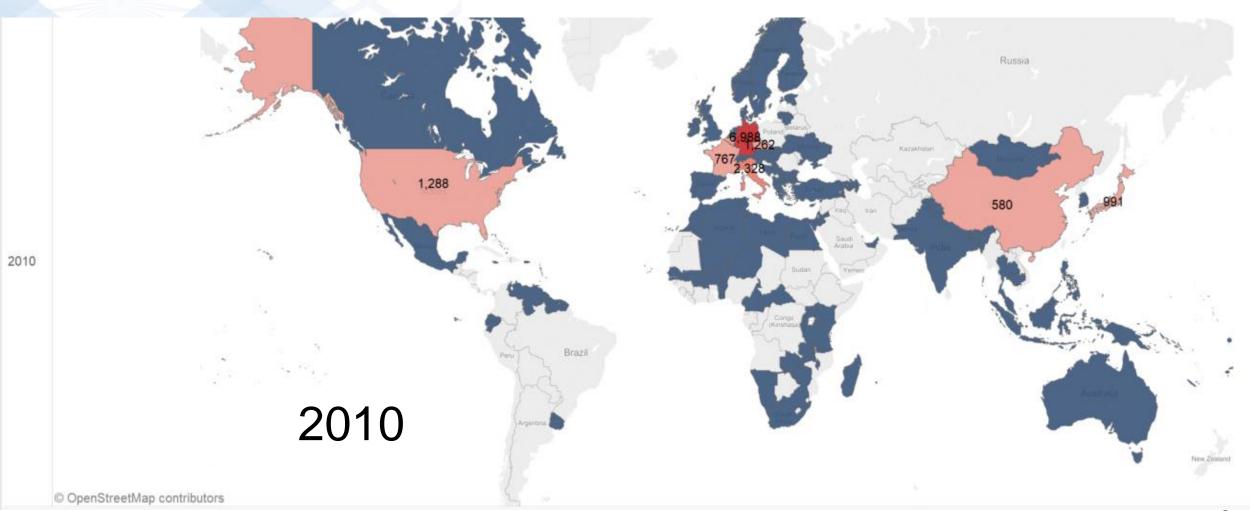




#### The shift to the East .... and West

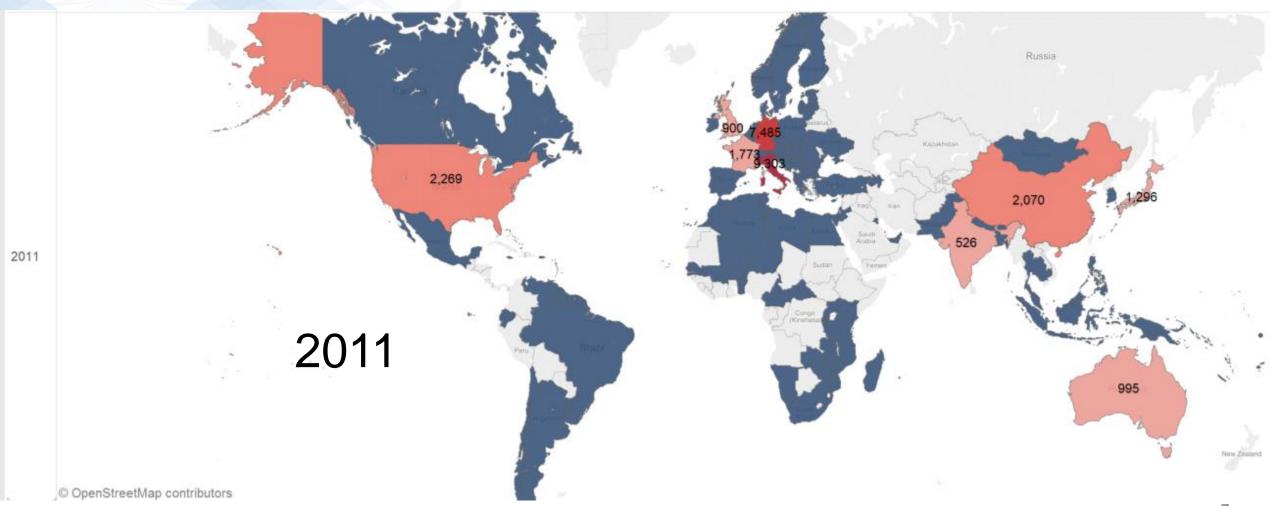


**New annual capacity additions** 



## The shift to the East .... and West New annual capacity additions

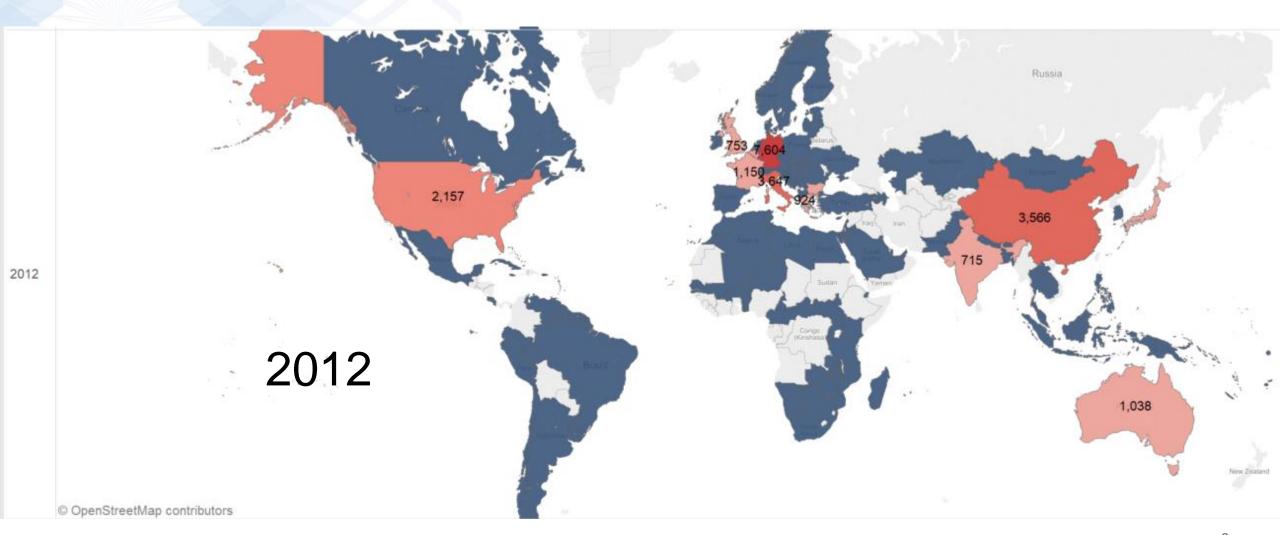




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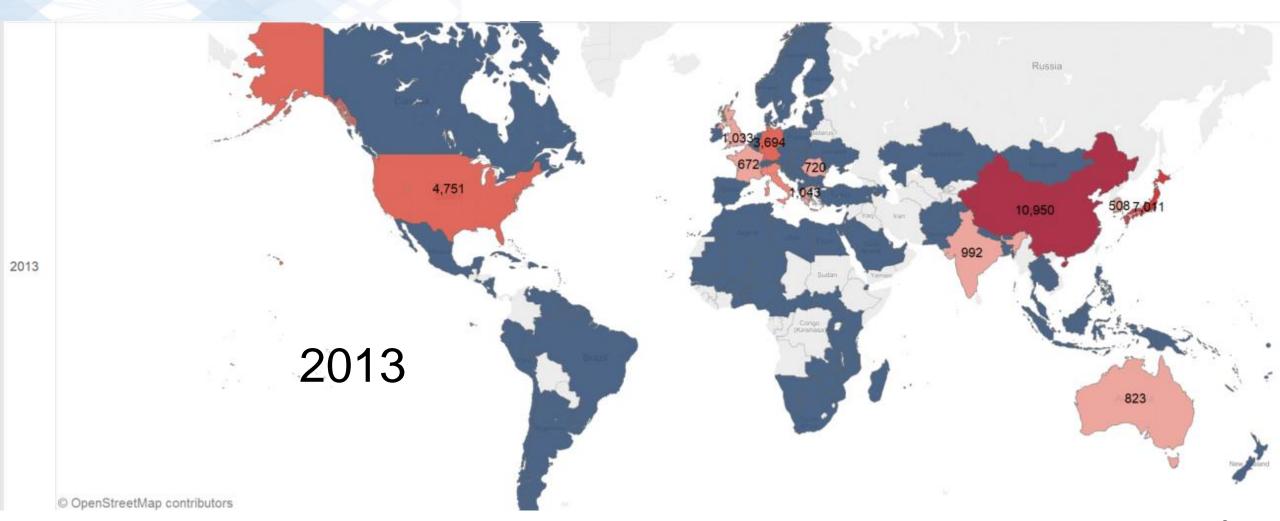
**New annual capacity additions** 



### The shift to the East .... and West

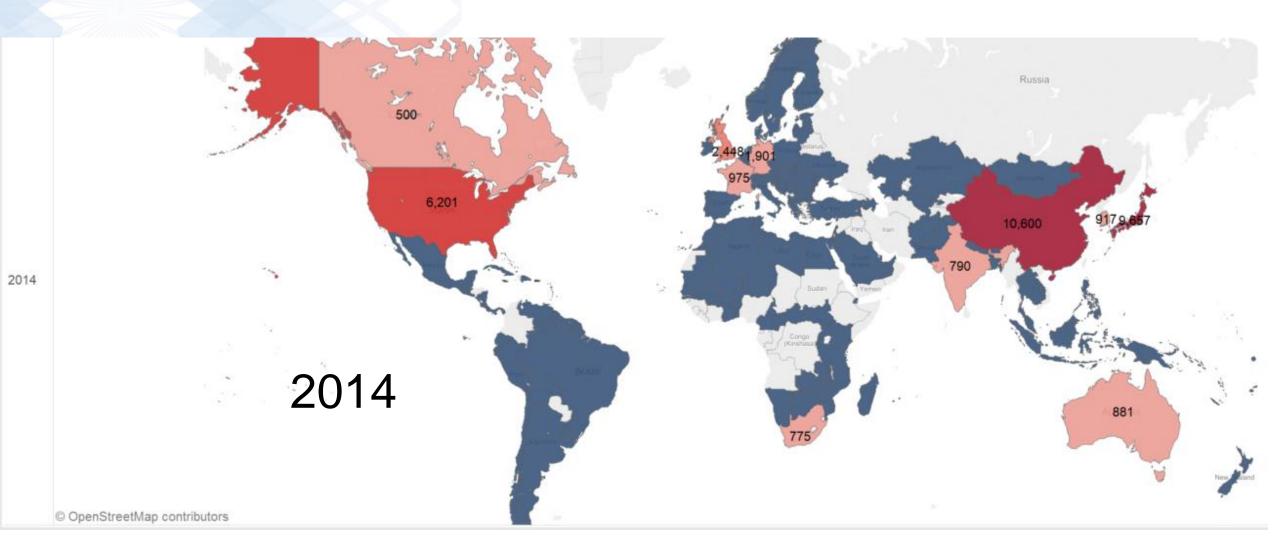


**New annual capacity additions** 



# The shift to the East .... and West New annual capacity additions

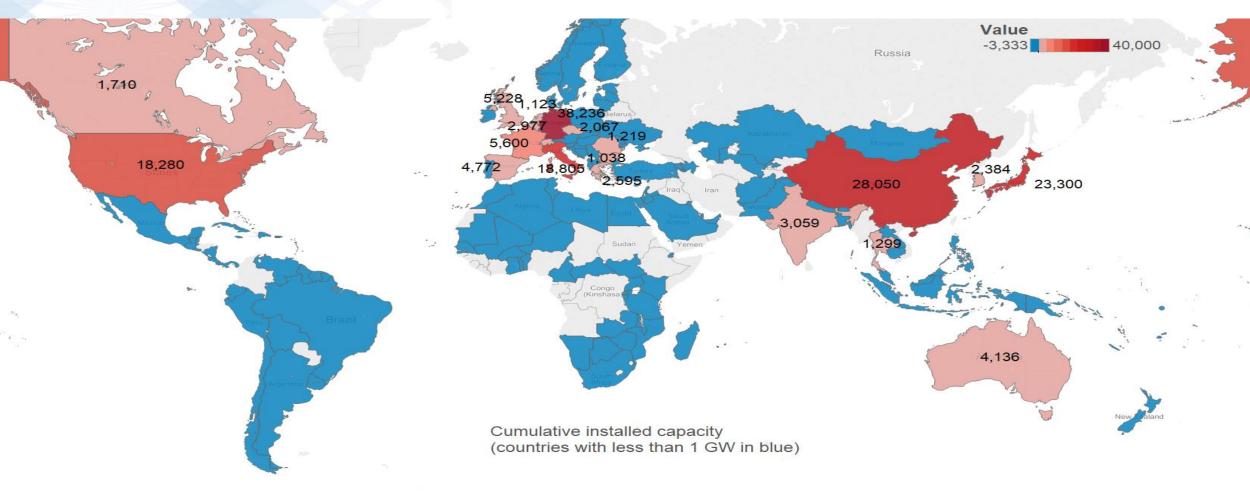




#### Mismatches and opportunities



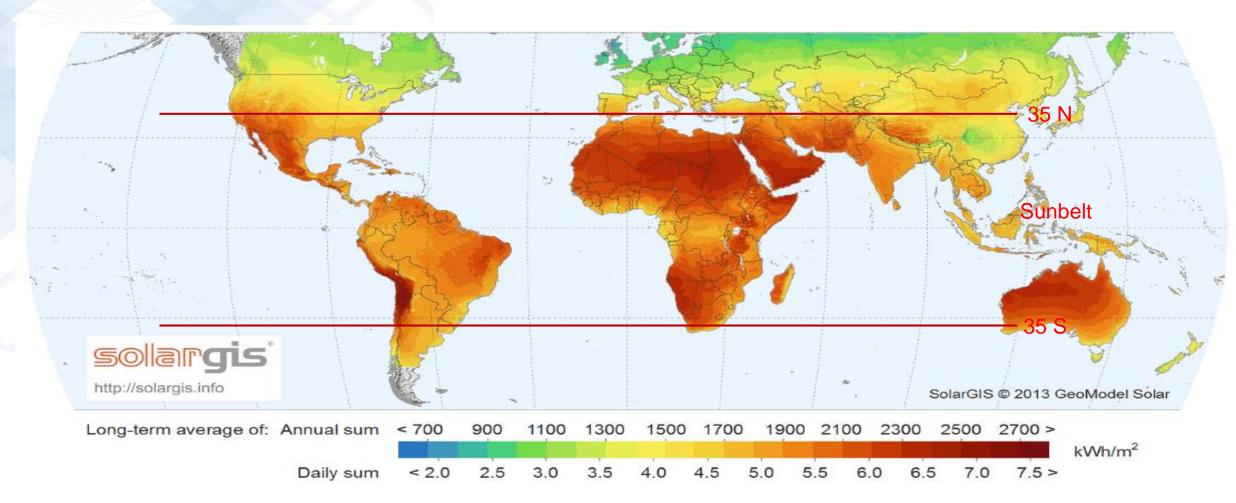
## Deployment



#### Mismatches and opportunities



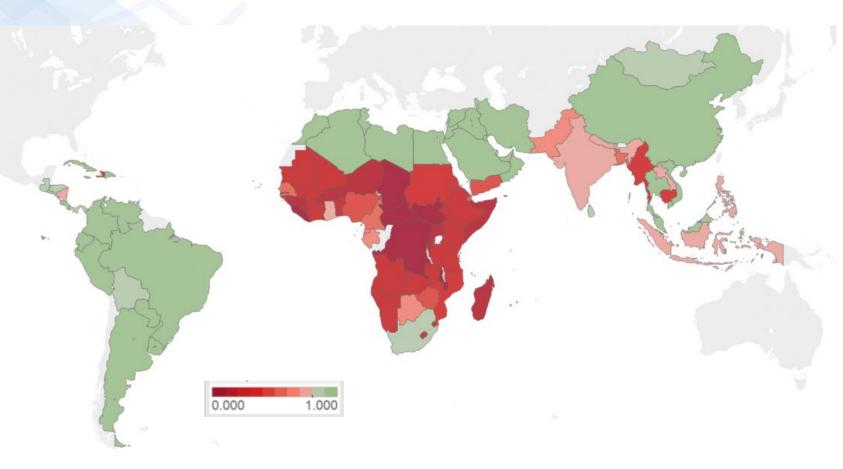
#### has missed the best resources



#### Mismatches and opportunities



## And those without access to electricity

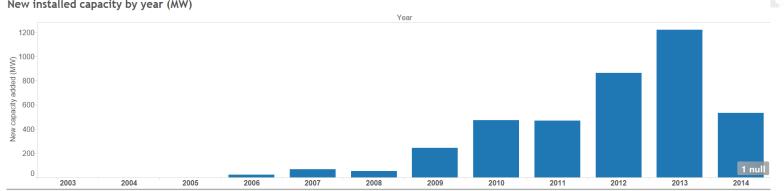


#### **Concentrating solar power**

Culative installed CSP capacity in 2014 (MW)













# Opportunities and New Markets





Electricity access

To address environmental concerns (local & global)

Deployment in developing/resource rich countries

Increasingly driven by economics

#### **Electricity access**

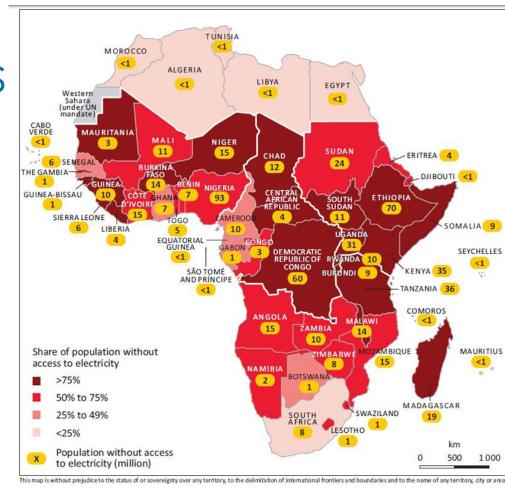


Solar PV resources high where access low

620 million people without access in Sub-Saharan Africa

Solar home systems: rapid, cheap access

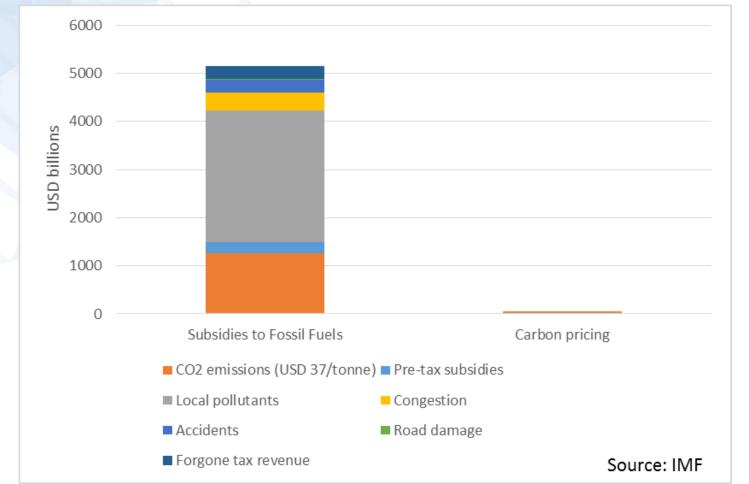
Low-cost economic opportunity







# Local and global environmental costs from fossil fuels are significant



#### **Environmental concerns**



# Solar PV can address these costs and bring large benefits

# \$200bn



Global health-related costs can be reduced up to \$200 billion annually

#### **900,000** jobs



Doubling the global share of renewable energy would create a net gain of 900,000 jobs in the energy sector in 2030

#### **15**%



Demand for oil and natural gas can be reduced by around 15%, creating more energy security for fossil-fuel importing countries

#### **26%**

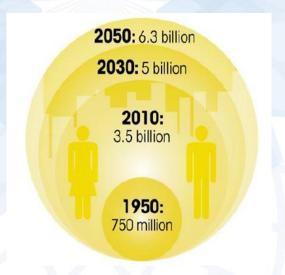


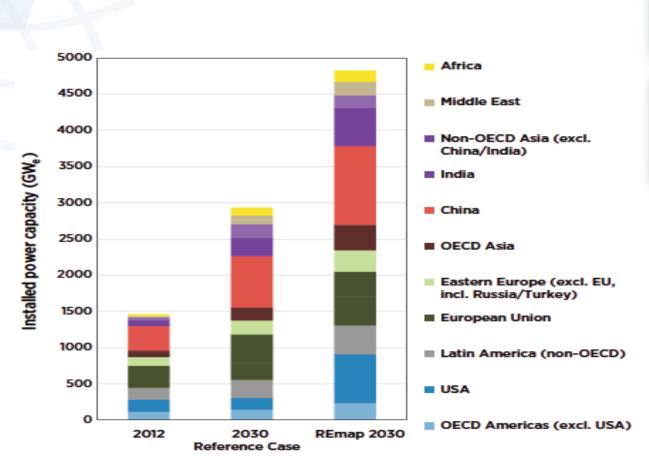
Demand for coal can decline by 26% resulting in reduced carbon emissions and cleaner air

#### **Deployment in developing countries**



#### The urban middle class is growing





#### Increases in power demand by 2030 under current patterns

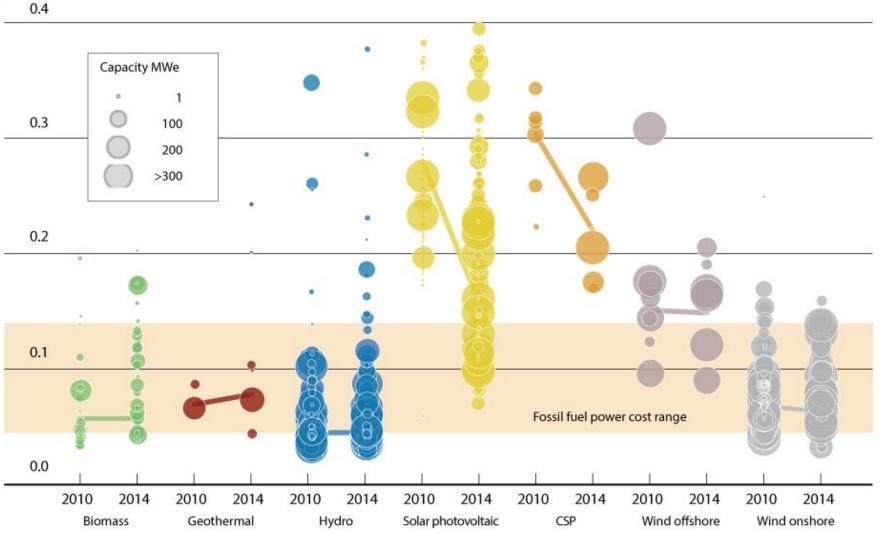


### Renewables competitiveness continues to improve



2014 USD/kWh

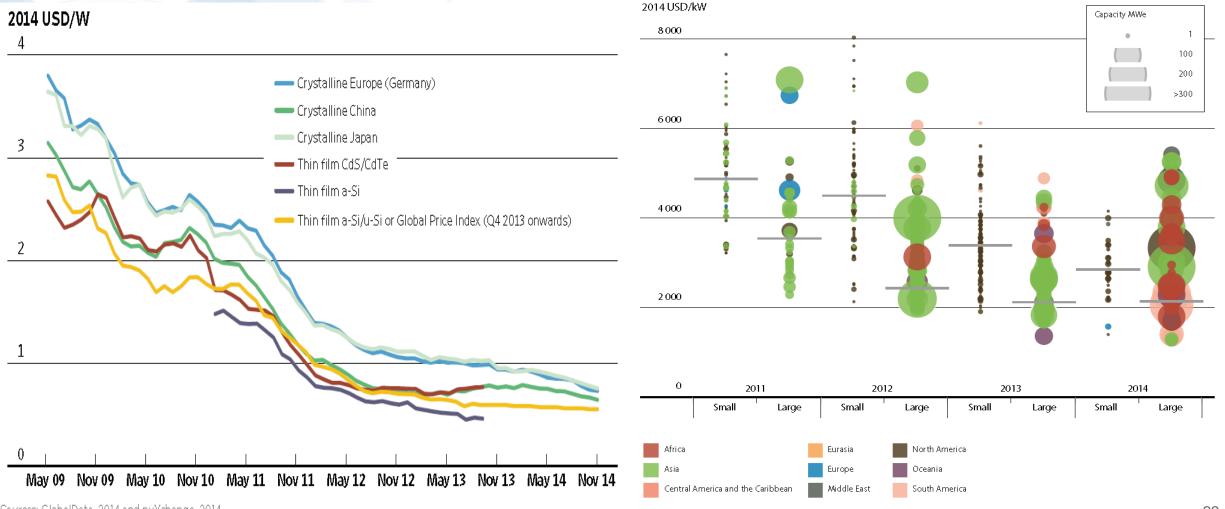




#### Solar PV modules and utility-scale projects



#### Technology improvements and cost reductions

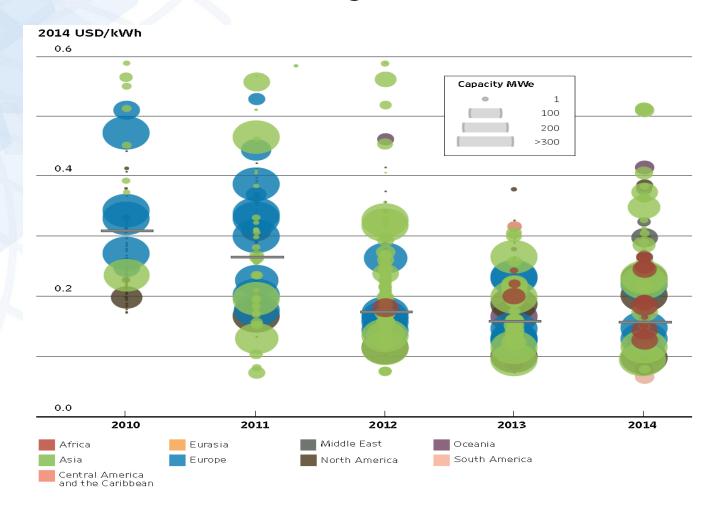


Sources: GlobalData, 2014 and pvXchange, 2014.

#### Solar PV modules and utility-scale projects

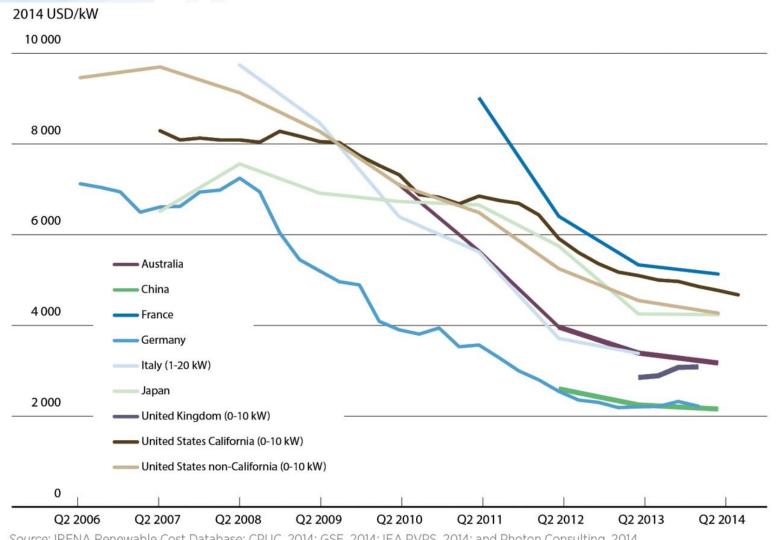


#### Falling LCOEs



#### Residential Solar PV: Cost Declines Slowing

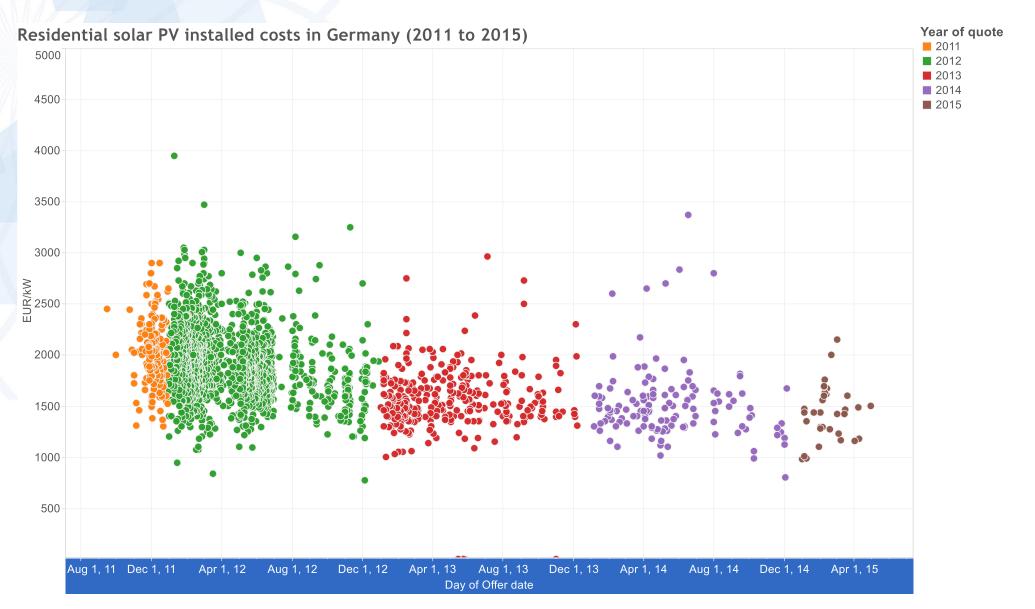




Source: IRENA Renewable Cost Database; CPUC, 2014; GSE, 2014; IEA PVPS, 2014; and Photon Consulting, 2014. Note: Annual data for Australia, China, and Italy; quarterly data for the remaining countries.

#### Residential Solar PV: Cost Declines Slowing





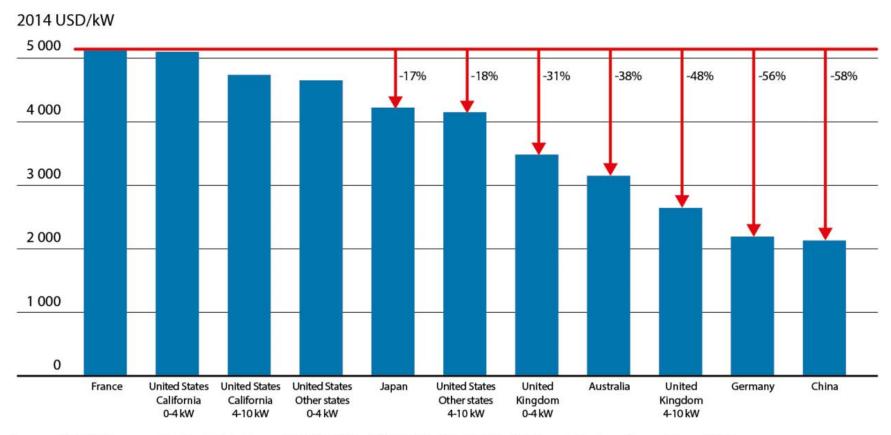
#### Residential Solar PV: Cost Declines Slowing







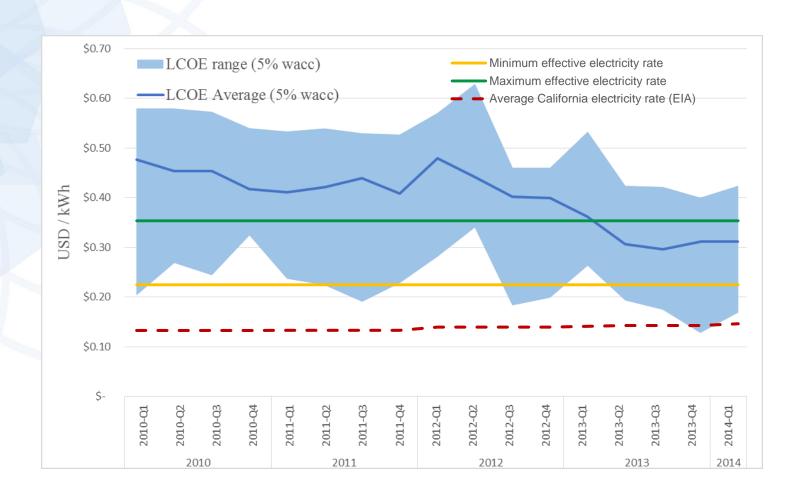
#### FIGURE 5.11: ESTIMATED AVERAGE TOTAL INSTALLED PV SYSTEM COSTS IN THE RESIDENTIAL SECTOR BY COUNTRY, 2014



Source: IRENA Renewable Cost Database; DECC, 2014; GSE, 2014; IEA PVPS, 2014; and Photon Consulting, 2014.

#### Residential PV parity the new norm



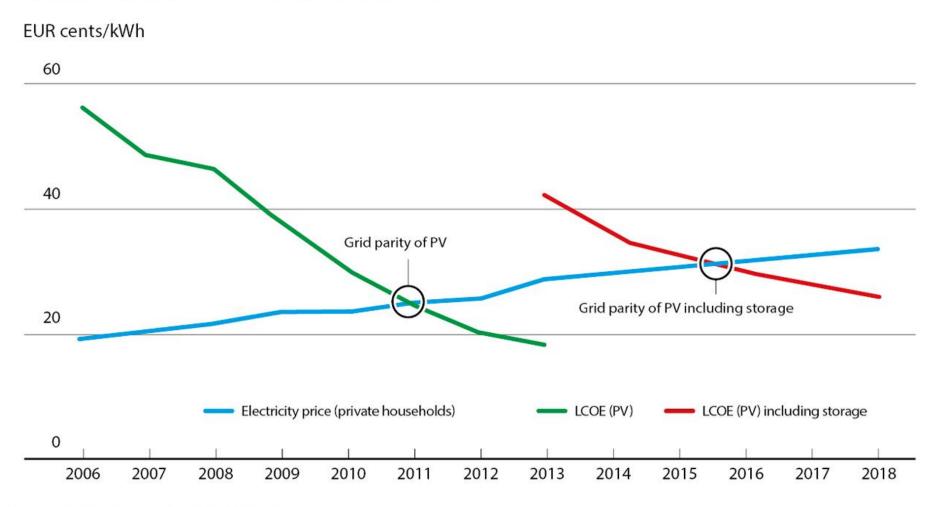


San Francisco

#### Without FITS or net metering: Residential PV challenges and storage

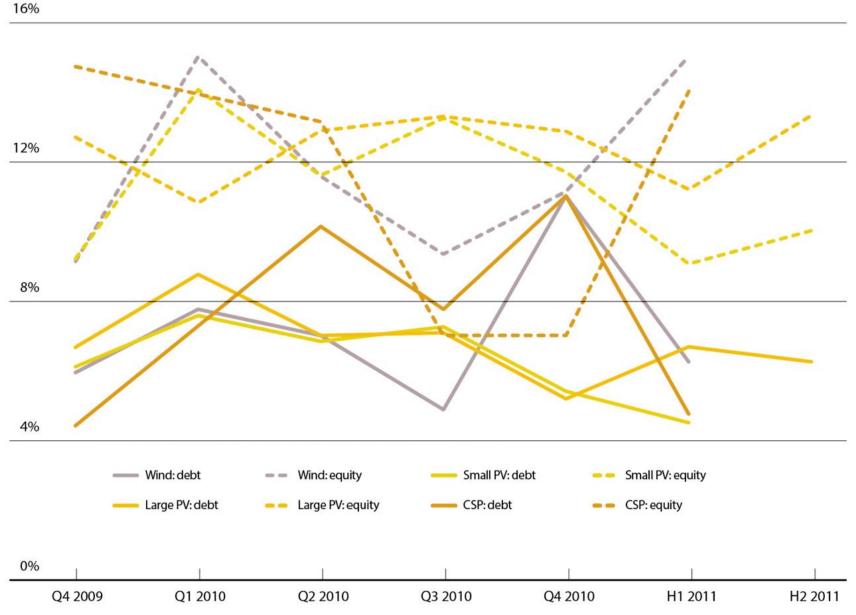


FIGURE 5.17: GRID PARITY OF PV-STORAGE IN GERMANY



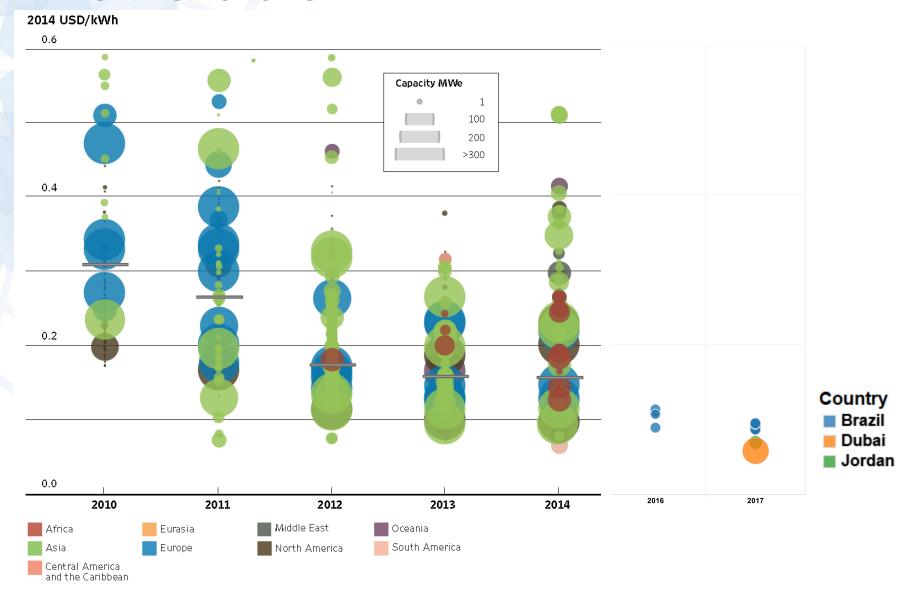
#### The elephant in the room: The cost of finance







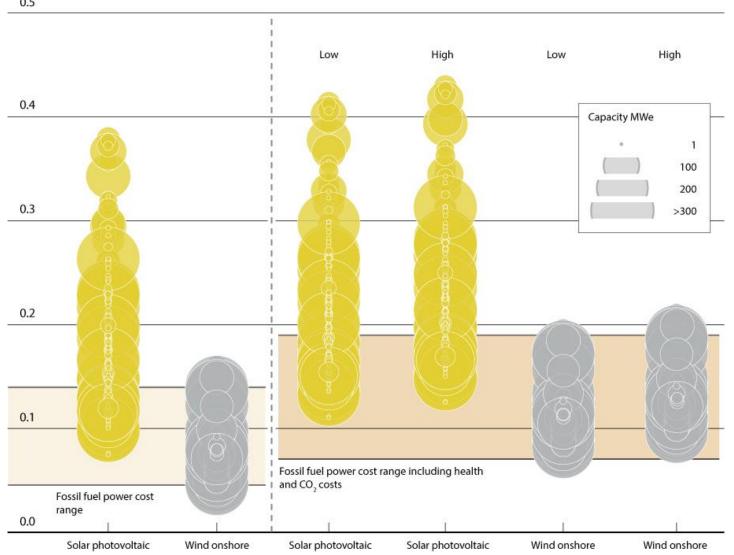
#### A look into the future



# Integrating high levels of variable renewables is competitive

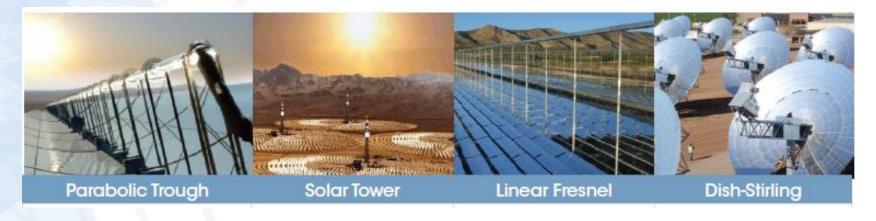


2014 USD/kWh 0.5



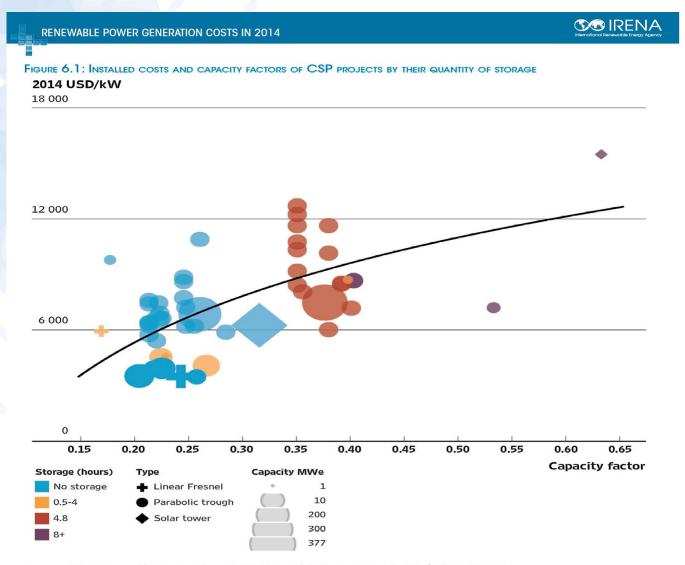
#### **CSP**: a set of technologies





- Deployment is in its infancy (~5 GW)
- Cost reduction potential is good
- Solar towers have greater cost reduction potential with higher operating temperatures and lower cost thermal energy storage
- Cheap thermal energy storage allows dispatchable power -> more valuable generation (particularly in high RE scenarios)



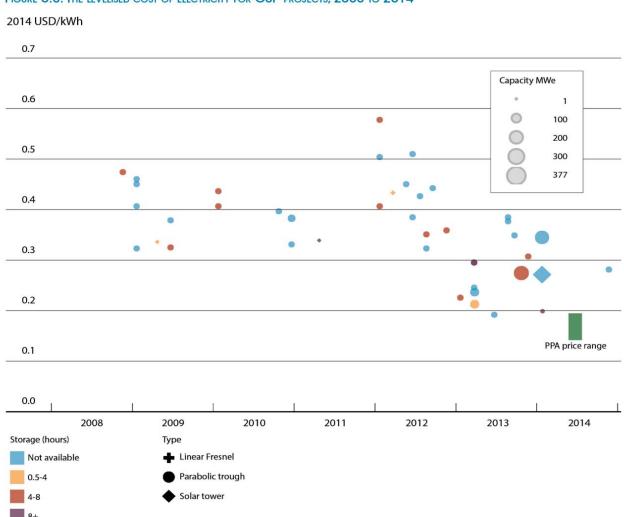


Sources: IRENA Renewable Cost Database; BNEF, 2014e; GlobalData, 2014; and NREL/SolarPACES, 2014.



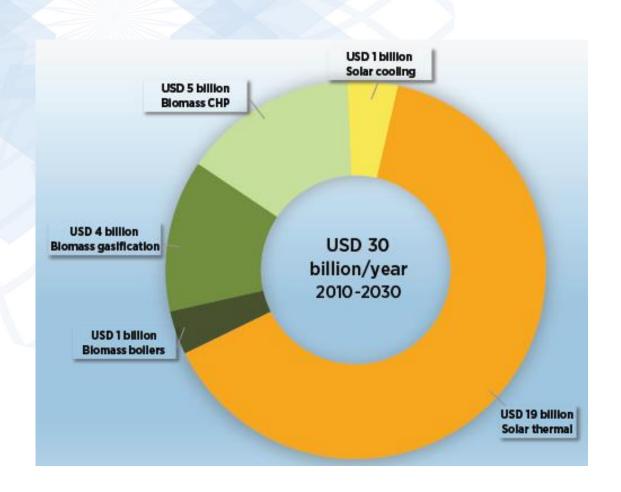


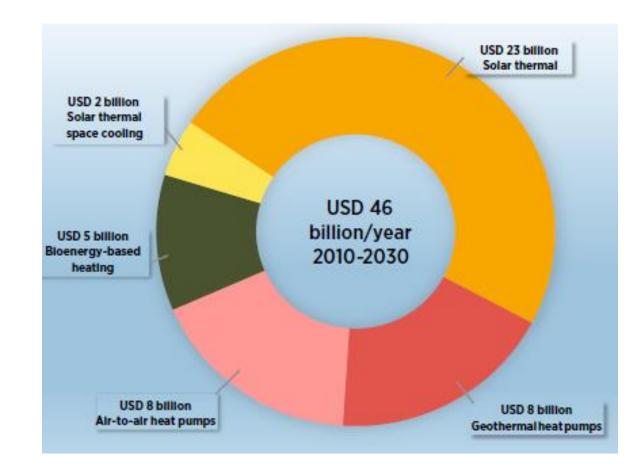
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#### Solar thermal in industry and buildings









## From potential to deployment:

# Solar PV in Africa Cost Reduction Potentials

#### **Project background**



- Joint project with GIZ / BMZ and funding
- No clear view of costs, what is a competitive cost structure for Africa?
- How do we accelerate costs to efficient levels in new markets, addressing soft costs

#### To achieve:

- Leapfrogging the development pathway of OECD countries by using RE with mature technology
- Meeting electricity access and socio-economic goals

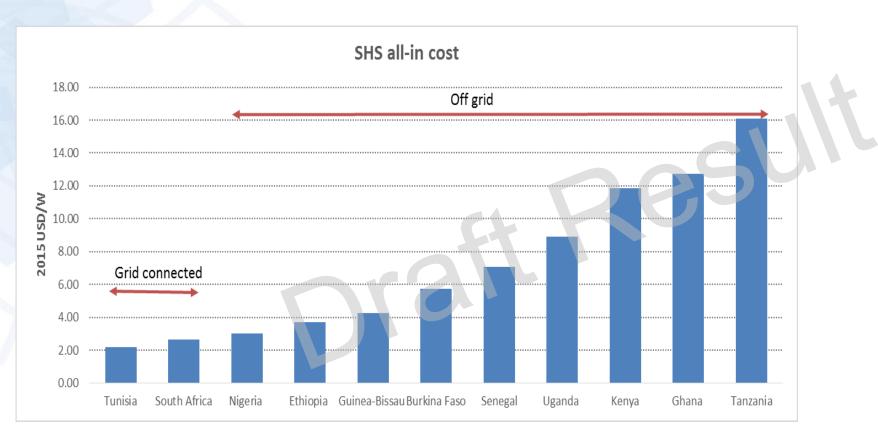
#### **Highlights**



- Data collection is very challenging
- Utility-scale projects cost structure can be competitive
- Market scale and costs for small-scale and solar home systems (SHS) still highly uncertain, but:
  - > Some markets relatively competitive, narrow ranges
  - Very small SHS cost structures challenging
  - Procurement processes for small-scale systems and mini-grids can suffer from high transaction costs
- Significant cost reductions appear possible for hardware and soft costs
- Regional deep dives necessary for greater clarity

# SHS/Small institutional system all-in cost





Kenya: VAT 16 % included for parts of data from the beginning of 2014

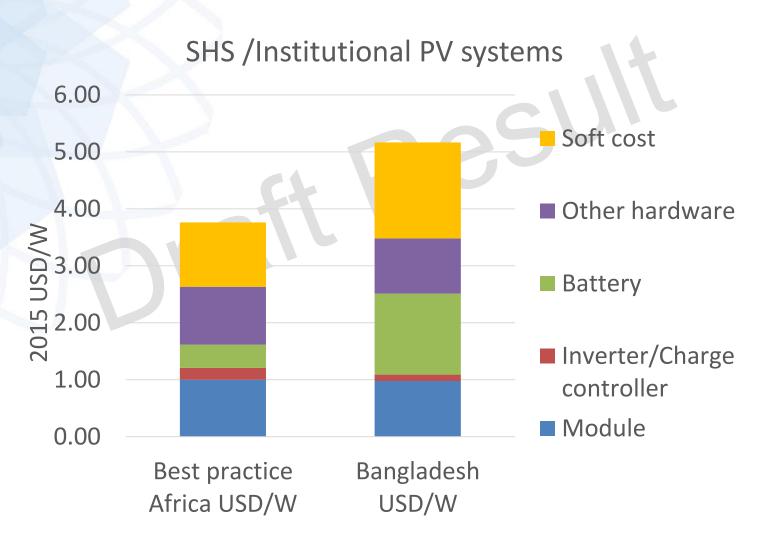
Tanzania: Installation accessories and labor charges include VAT

Ghana: Only solar panel has no import duty

Nigeria: equipment and machinery for the power sector to enjoy zero duty.

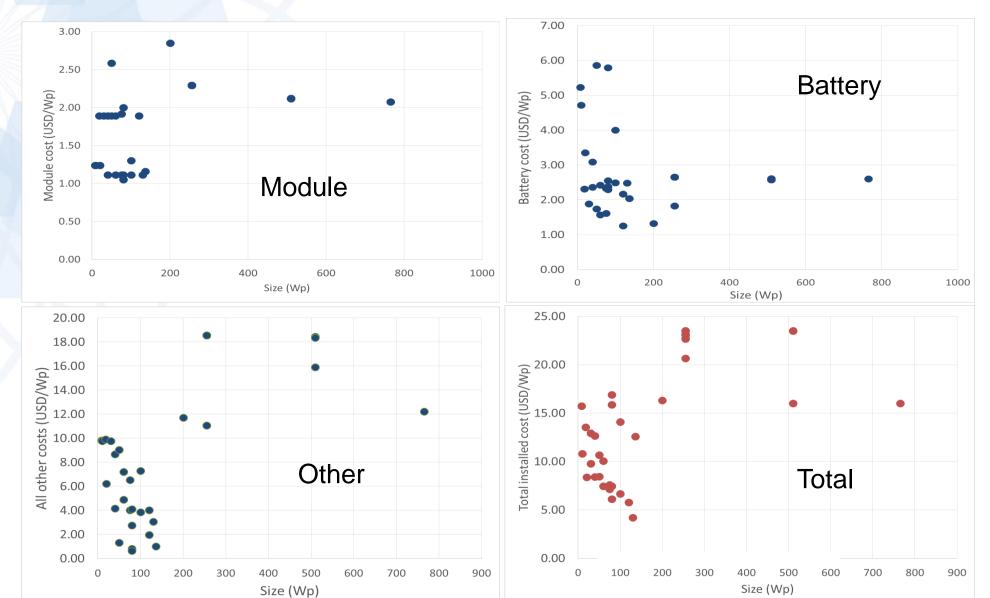


## Off-grid PV system cost breakdown differences



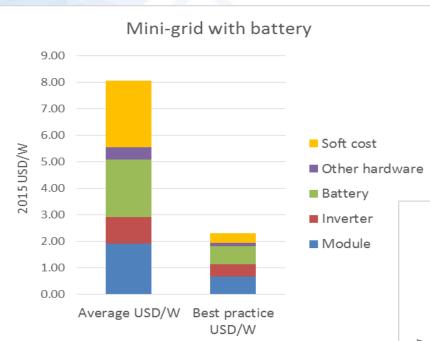
# Less than 1kW SHS cost distribution





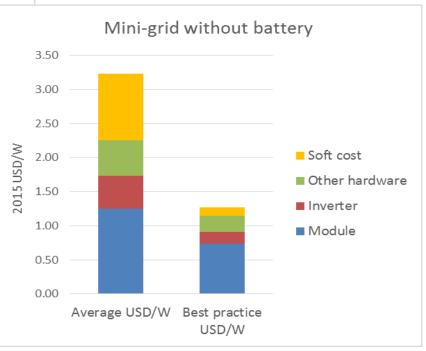
#### Mini grid costs in Africa





All cost components have large potential to cut the cost down

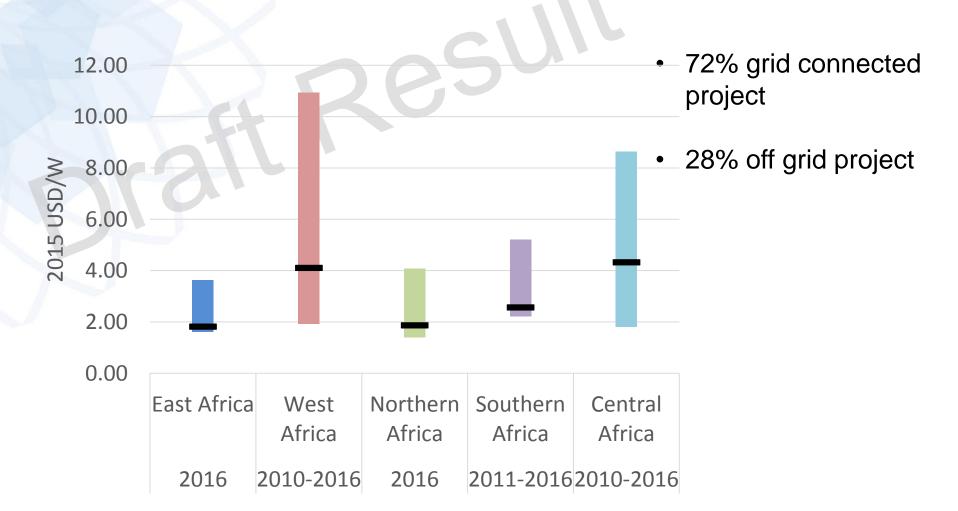
Especially, Soft cost







Typical ranges and averages for the total installed costs of utility scale PV projects



#### **Cost reduction potential**



370 data points All-in cost average and best practice in Africa 12 10 USD/W -70% -63% -76% 0 Best Best Average Best Average Best Best Average Average Average Best Average practice practice practice practice practice practice Off-grid mini grid Utility scale grid Utility scale off-grid SHS Grid connected Off-grid mini grid commercial scale with battery without battery connected



#### Recommendations and next steps

- Market size and structures not clear except at utility-scale
  - → role for IRENA in data collection and statistics
- Cost breakdown difficult to obtain due to confidentiality and smallscale of the market by country
  - → Continuing work to gain confidence of industry and show value-added
- Clear opportunity for regional co-operation on deployment to increase scale and drive down costs
  - → IRENA would like to work with regional groups to identify challenges and opportunities and pathway to higher deployment and lower costs





# Upcoming Work and Closing Thoughts



## **Upcoming work of IRENA costing**

PV parity indicators

Solar PV and CSP cost reduction potentials

Stationary applications

PPA and auction database

RE and energy security



## Solar PV: Big, small and in between

Grid parity increasingly the norm FITs falling → role of storage

Utility-scale, massive potential

Challenges to utility business model: New business models -> embrace solar

Wholesale markets and network models need to adapt

#### Solar PV: Cost reductions



Large variation in installed costs

policy opportunity

Need to increasingly focus on soft costs and finance

What are efficient costs in new mkts?

→ How to drive these down rapidly?

What about hardware costs? Where is tipping point?







## **Bringing Our Future Forward**

Thank you! mtaylor@irena.org