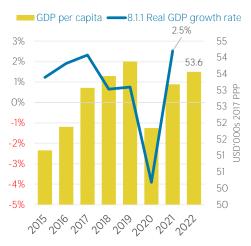
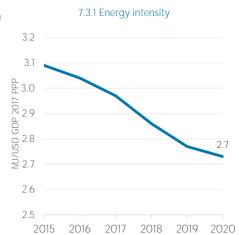
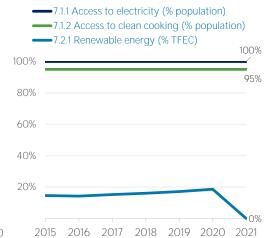
## Germany



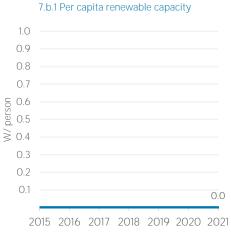
### COUNTRY INDICATORS AND SDGS

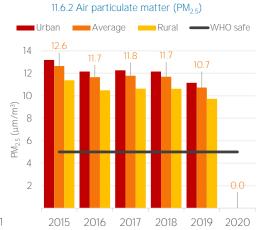






### 7.a.1 Public flows to renewables 1.0 0.9 0.8 0.7 USD millions 2019 0.6 0.5 0.4 0.3 0.2 0.1 0 2015 2016 2017 2018 2019 2020





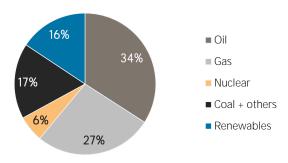
### TOTAL ENERGY SUPPLY (TES)

Total Energy Supply (TES)	2015	2020
Non-renewable (TJ)	11 349 654	9 773 310
Renewable (TJ)	1 584 241	1 818 511
Total (TJ)	12 933 895	11 591 821
Renewable share (%)	12	16

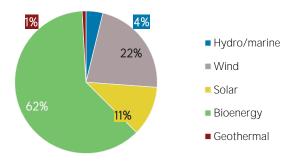
Growth in TES	2015-20	2019-20
Non-renewable (%)	-13.9	-7.0
Renewable (%)	+14.8	-0.9
Total (%)	-10.4	-6.1

Primary energy trade	2015	2020
Imports (TJ)	10 885 968	8 993 716
Exports (TJ)	2 539 704	1 360 448
Net trade (TJ)	-8 346 264	-7 633 268
Imports (% of supply)	84	78
Exports (% of production)	51	34
Energy self-sufficiency (%)	39	34

### Total energy supply in 2020

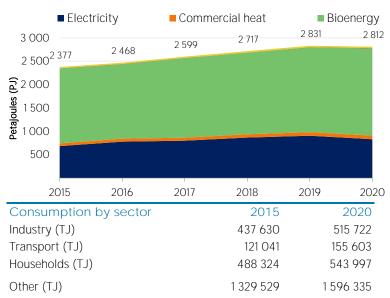


### Renewable energy supply in 2020

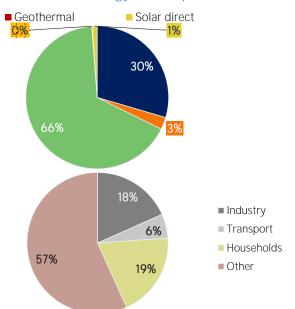


### RENEWABLE ENERGY CONSUMPTION (TFEC)

### Renewable TFEC trend

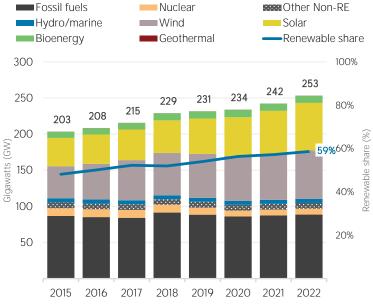


### Renewable energy consumption in 2020

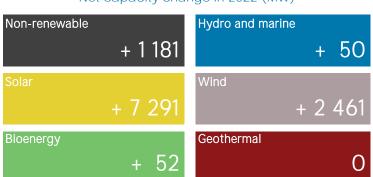


### **ELECTRICITY CAPACITY**

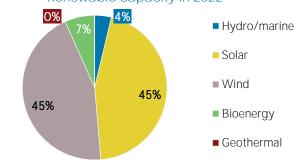
# Installed capacity trend Nuclear



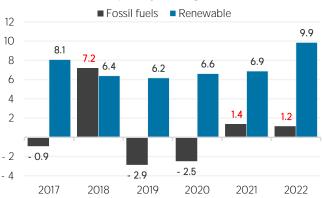
### Net capacity change in 2022 (MW)



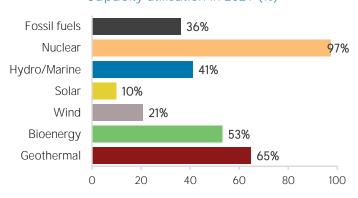
### Renewable capacity in 2022



### Net capacity change (GW)



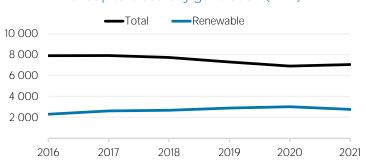
### Capacity utilisation in 2021 (%)

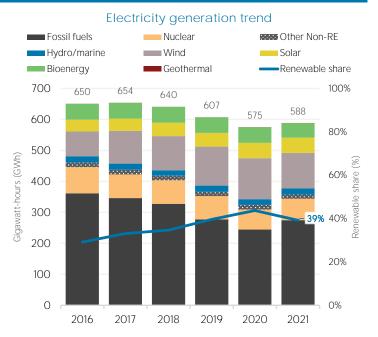


### **ELECTRICITY GENERATION**

Generation in 2021	GWh	%
Non-renewable	357 543	61
Renewable	230 800	39
Hydro and marine	19 658	3
Solar	49 340	8
Wind	114 647	19
Bioenergy	46 911	8
Geothermal	244	0
Total	588 343	100



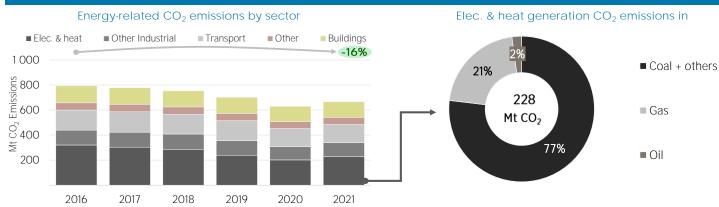




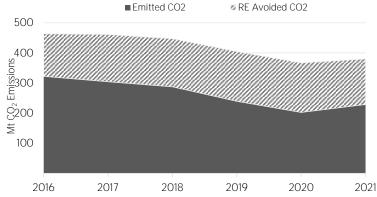
### LATEST POLICIES, PROGRAMMES AND LEGISLATION

1 Electricity, gas and heating price brakes	2023
2 Support scheme to rail transport operators	2023
3 3rd Relief Package	2022
4 Capital injection and nationalisation of Uniper SE	2022
5 JenErgieReal regulatory sandbox	2022

### **ENERGY AND EMISSIONS**

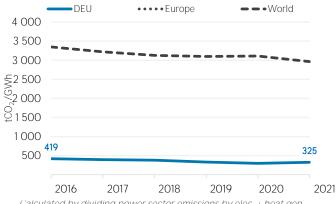






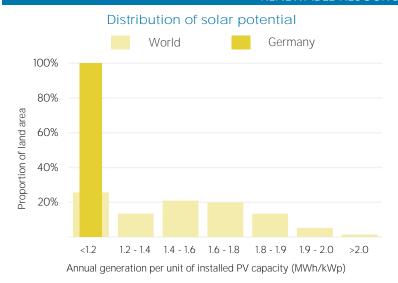
Avoided emissions based on tossil fuel mix used for power

### $CO_2$ emission factor for elec. & heat generation



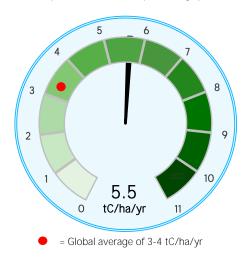
Calculated by dividing power sector emissions by elec. + heat gen.

### RENEWABLE RESOURCE POTENTIAL



# Distribution of wind potential World Germany 100% 80% 60% 40% 20% -260 260-420 420-560 560-670 670-820 820-1060 >1060

### Biomass potential: net primary production



### Indicators of renewable resource potential

Wind power density at 100m height (W/m²)

**Solar PV:** Solar resource potential has been divided into seven classes, each representing a range of annual PV output per unit of capacity (kWh/kWp/yr). The bar chart shows the proportion of a country's land area in each of these classes and the global distribution of land area across the classes (for comparison).

**Onshore wind:** Potential wind power density (W/m²) is shown in the seven classes used by NREL, measured at a height of 100m. The bar chart shows the distribution of the country's land area in each of these classes compared to the global distribution of wind resources. Areas in the third class or above are considered to be a good wind resource.

**Biomass:** Net primary production (NPP) is the amount of carbon fixed by plants and accumulated as biomass each year. It is a basic measure of biomass productivity. The chart shows the average NPP in the country (tC/ha/yr), compared to the global average NPP of 3-4 tonnes of carbon

Sources: IRENA statistics, plus data from the following sources: UN SDG Database (original sources: WHO; World Bank; IEA; IRENA; and UNSD): UN World Population Prospects; UNSD Energy Balances; UN COMTRADE: World Bank World Development Indicators; EDGAR; REN21 Global Status Report; IEA-IRENA Joint Policies and Measures Database; IRENA Global Atlas; and World Bank Global Solar Atlas and Global Wind Atlas.

Additional notes: Capacity per capita and public investments SDGs only apply to developing areas. Energy self-sufficiency has been defined as total primary energy production divided by total primary energy supply. Energy trade includes all commodities in Chapter 27 of the Harmonised System (HS). Capacity utilisation is calculated as annual generation divided by year-end capacity x 8,760h/year. Avoided emissions from renewable power is calculated as renewable generation divided by fossil fuel generation multiplied by reported emissions from the power sector. This assumes that, if renewable power did not exist, fossil fuels would be used in its place to generate the same amount of power and using the same mix of fossil fuels. In countries and years where no fossil fuel generation occurs, an average fossil fuel emission factor has been used to calculate the avoided emissions.

These profiles have been produced to provide an overview of developments in renewable energy in different countries and areas. The IRENA statistics team would welcome comments and feedback on its structure and content, which can be sent to statistics@irena.org.

Last updated on: 8th August, 2023



IRENA Headquarters Masdar City P.O. Box 236, Abu Dhabi United Arab Emirates www.irena.org