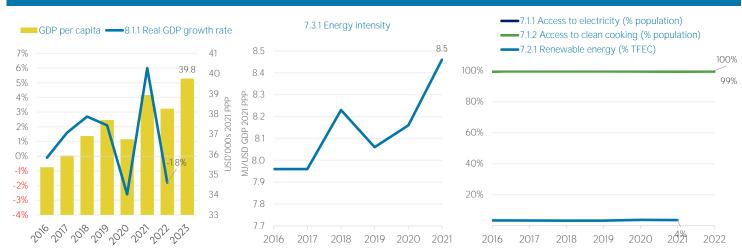
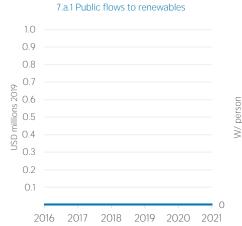
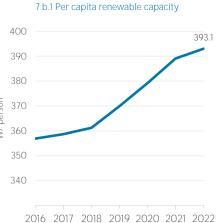
Russian Federation

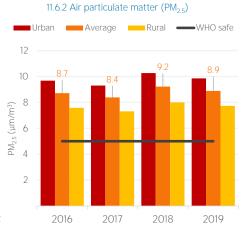


COUNTRY INDICATORS AND SDGS









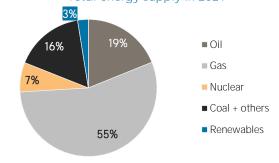
TOTAL ENERGY SUPPLY (TES)

Total Energy Supply (TES)	2016	2021
Non-renewable (TJ)	28 799 063	33 840 164
Renewable (TJ)	801 515	876 465
Total (TJ)	29 600 579	34 716 628
Renewable share (%)	3	3

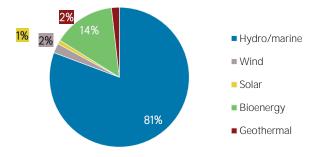
Growth in TES	2016-21	2020-21
Non-renewable (%)	+17.5	+10.8
Renewable (%)	+9.4	-5.0
Total (%)	+17.3	+10.3

Primary energy trade	2016	2021
Imports (TJ)	994 596	930 442
Exports (TJ)	28 123 949	29 201 113
Net trade (TJ)	27 129 353	28 270 671
Imports (% of supply)	3	3
Exports (% of production)	49	46
Energy self-sufficiency (%)	195	183

Total energy supply in 2021



Renewable energy supply in 2021

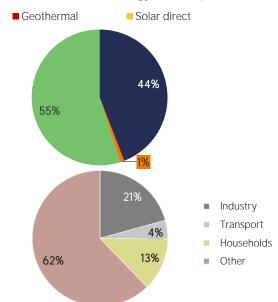


RENEWABLE ENERGY CONSUMPTION (TFEC)

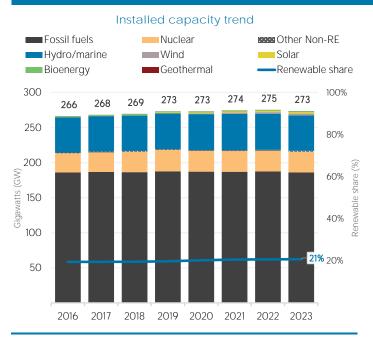
Renewable TFEC trend

■ Electricity ■ Commercial heat ■ Bioenergy 2 000 1724 1703 1645 1549 1509 1497 1500 Petajoules (PJ) 500 2016 2017 2018 2019 2020 2021 2021 Consumption by sector 2016 Industry (TJ) 304 783 352 826 Transport (TJ) 74 756 76 305 199 067 Households (TJ) 214 142 Other (TJ) 918 718 1 059 301

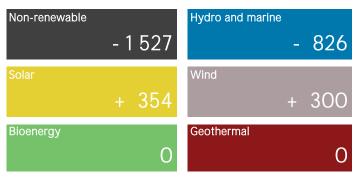
Renewable energy consumption in 2021



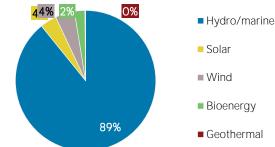
ELECTRICITY CAPACITY



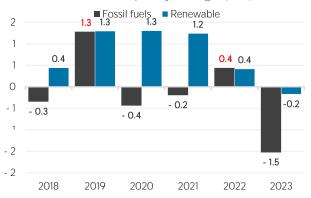




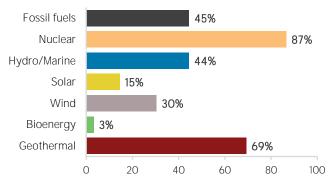
Renewable capacity in 2023



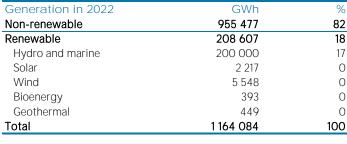
Net capacity change (GW)



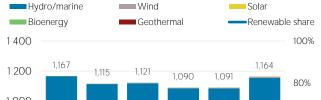
Capacity utilisation in 2022 (%)



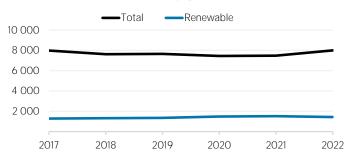
ELECTRICITY GENERATION



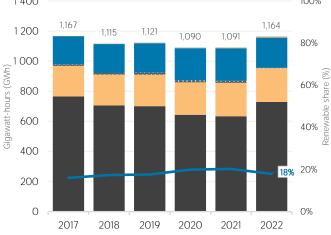




Per capita electricity generation (kWh)



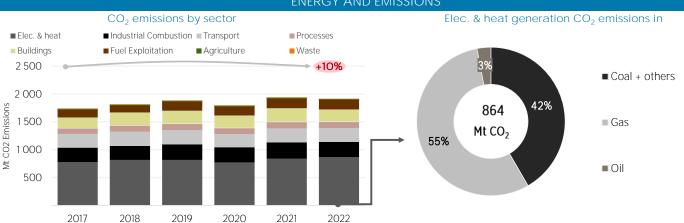
amended on 9 December 2019)



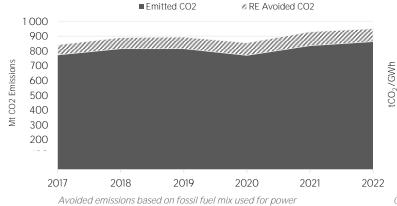
LATEST POLICIES, PROGRAMMES AND LEGISLATION

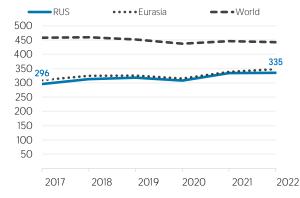
1 National Low-Carbon Strategy	2021
2 Technical Regulations of the Eurasian Economic Union on the requirements for main pipelines for the transportation of liquid and gaseous hydrocarbons	2021
3 UAE and Russia agreement to collaborate on hydrogen development	2021
4 Energy Strategy of the Russian Federation for the period up to 2035	2020
5 Decree no. 255 of 2017 on the Procedure for Calculating and Collecting Fees for Negative Environmental Impact (as	2017

ENERGY AND EMISSIONS





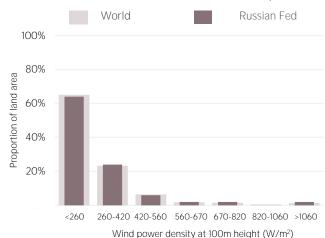




Calculated by dividing power sector emissions by elec. + heat gen.

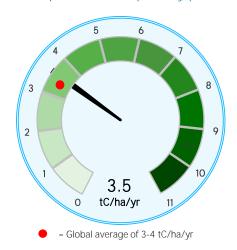
RENEWABLE RESOURCE POTENTIAL

Distribution of wind potential



Biomass potential: net primary production

Annual generation per unit of installed PV capacity (MWh/kWp)



Indicators of renewable resource potential

Solar PV: Solar resource potential has been divided into seven classes, each representing a range of annual PV output per unit of capacity (kWh/kWp/yr). The bar chart shows the proportion of a country's land area in each of these classes and the global distribution of land area across the classes (for comparison).

Onshore wind: Potential wind power density (W/m²) is shown in the seven classes used by NREL, measured at a height of 100m. The bar chart shows the distribution of the country's land area in each of these classes compared to the global distribution of wind resources. Areas in the third class or above are considered to be a good wind resource.

Biomass: Net primary production (NPP) is the amount of carbon fixed by plants and accumulated as biomass each year. It is a basic measure of biomass productivity. The chart shows the average NPP in the country (tC/ha/yr), compared to the global average NPP of 3-4 tonnes of carbon per year.

Sources: IRENA statistics, plus data from the following sources: UN SDG Database (original sources: WHO: World Bank; IEA; IRENA; and UNSD); UN World Population Prospects; UNSD Energy Balances; UN COMTRADE; World Bank World Development Indicators; EDGAR; REN21 Global Status Report; IEA-IRENA Joint Policies and Measures Database; IRENA Global Atlas; and World Bank Global Solar Atlas and Global Wind Atlas.

Additional notes: Capacity per capita and public investments SDGs only apply to developing areas. Energy self-sufficiency has been defined as total primary energy production divided by total primary energy supply. Energy trade includes all commodities in Chapter 27 of the Harmonised System (H5). Capacity utilisation is calculated as annual generation divided by year-end capacity x 8,760h/year. Avoided emissions from renewable power is calculated as renewable generation divided by fossil fuel generation multiplied by reported emissions from the power sector. This assumes that, if renewable power did not exist, fossil fuels would be used in its place to generate the same amount of power and using the same mix of fossil fuels. In countries and years where no fossil fuel generation occurs, an average fossil fuel emission factor has been used to calculate the avoided emissions.

These profiles have been produced to provide an overview of developments in renewable energy in different countries and areas. The IRENA statistics team would welcome comments and feedback on its structure and content, which can be sent to statistics@irena.org.

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