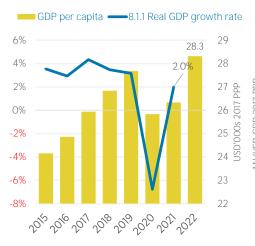
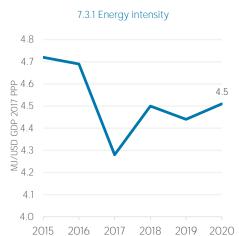
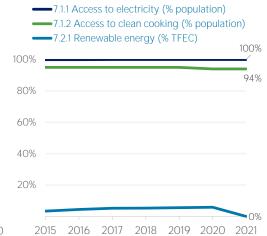
## Malaysia

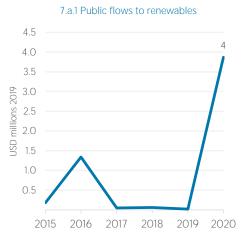


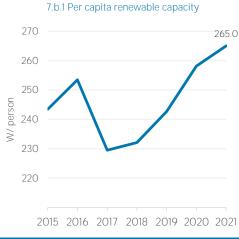
### COUNTRY INDICATORS AND SDGS

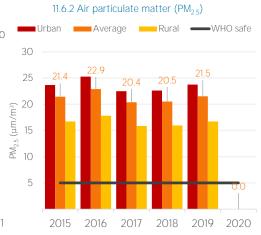












### TOTAL ENERGY SUPPLY (TES)

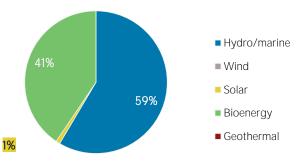
Total Energy Supply (TES)	2015	2020
Non-renewable (TJ)	3 325 741	3 711 296
Renewable (TJ)	121 499	166 883
Total (TJ)	3 447 240	3 878 179
Renewable share (%)	4	4

Growth in TES	2015-20	2019-20
Non-renewable (%)	+11.6	-1.0
Renewable (%)	+37.4	+11.5
Total (%)	+12.5	-0.5

Primary energy trade	2015	2020
Imports (TJ)	1 912 047	2 304 450
Exports (TJ)	2 155 842	2 225 787
Net trade (TJ)	243 795	- 78 663
Imports (% of supply)	55	59
Exports (% of production)	57	58
Energy self-sufficiency (%)	109	99

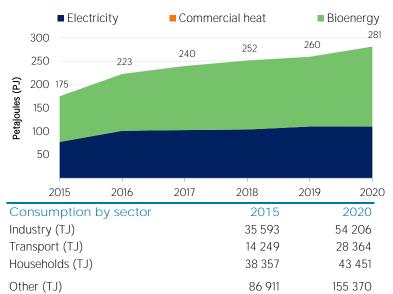
# Total energy supply in 2020 4% Oil Gas Nuclear Coal + others Renewables

### Renewable energy supply in 2020

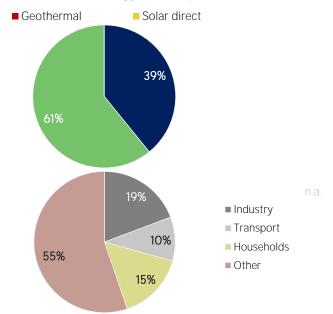


### RENEWABLE ENERGY CONSUMPTION (TFEC)

### Renewable TFEC trend

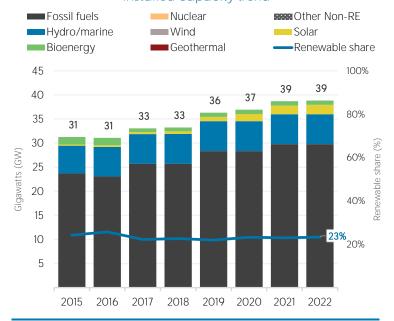


### Renewable energy consumption in 2020

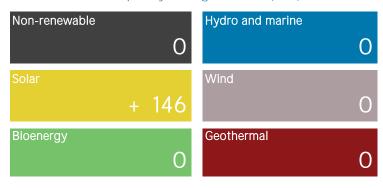


### **ELECTRICITY CAPACITY**

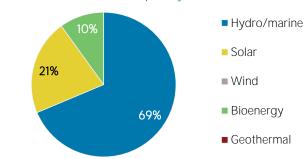
### Installed capacity trend



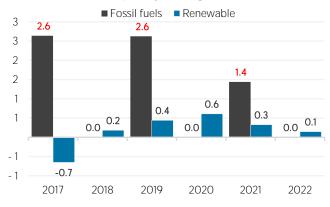
### Net capacity change in 2022 (MW)



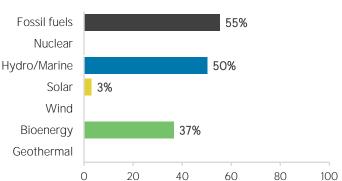
### Renewable capacity in 2022



### Net capacity change (GW)



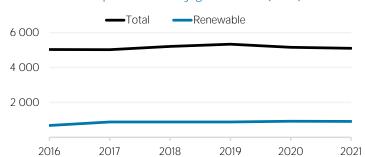
### Capacity utilisation in 2021 (%)

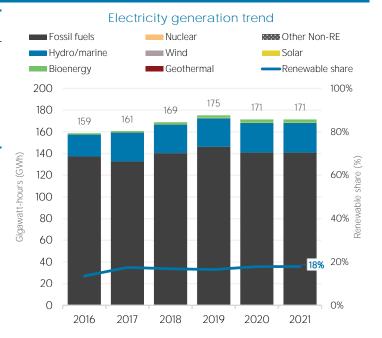


### **ELECTRICITY GENERATION**

Generation in 2021	GWh	%
Non-renewable	140 882	82
Renewable	30 597	18
Hydro and marine	27 302	16
Solar	430	0
Wind	0	0
Bioenergy	2 865	2
Geothermal	0	0
Total	171 479	100



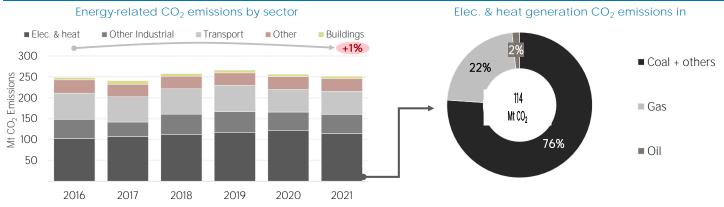




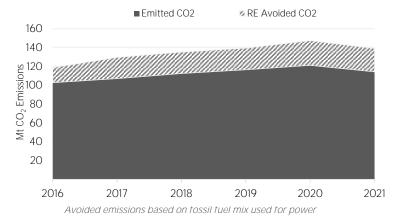
### LATEST POLICIES, PROGRAMMES AND LEGISLATION

1 Tax Incentive for Carbon Capture Storage	2023
2 Tax Incentive for Company Renting Non-Commercial Electric Vehicle	2023
3 Tax Incentive for Manufacturer of Electric Vehicle Charging Equipment	2023
4 2022 Increase in petroleum product subsidies and Cooking Oil Stabilisation Scheme	2022
5 Fuel Subsidy on Electricity Bill	2022

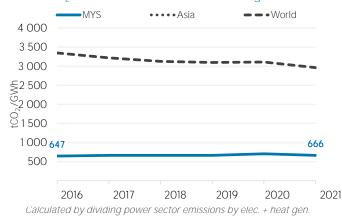
### **ENERGY AND EMISSIONS**







### CO<sub>2</sub> emission factor for elec. & heat generation



### RENEWABLE RESOURCE POTENTIAL

100%

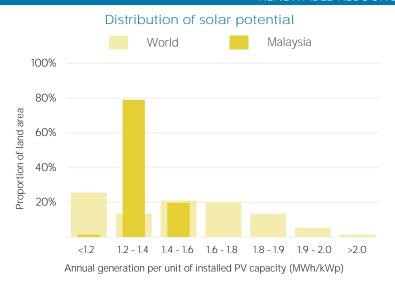
80%

60%

40%

20%

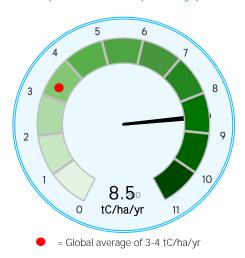
Proportion of land area



## Distribution of wind potential World Malaysia

<260 260-420 420-560 560-670 670-820 820-1060 >1060 Wind power density at 100m height (W/m²)

### Biomass potential: net primary production



### Indicators of renewable resource potential

**Solar PV:** Solar resource potential has been divided into seven classes, each representing a range of annual PV output per unit of capacity (kWh/kWp/yr). The bar chart shows the proportion of a country's land area in each of these classes and the global distribution of land area across the classes (for comparison).

**Onshore wind:** Potential wind power density (W/m²) is shown in the seven classes used by NREL, measured at a height of 100m. The bar chart shows the distribution of the country's land area in each of these classes compared to the global distribution of wind resources. Areas in the third class or above are considered to be a good wind resource.

**Biomass:** Net primary production (NPP) is the amount of carbon fixed by plants and accumulated as biomass each year. It is a basic measure of biomass productivity. The chart shows the average NPP in the country (tC/ha/yr), compared to the global average NPP of 3-4 tonnes of carbon

Sources: IRENA statistics, plus data from the following sources: UN SDG Database (original sources: WHO; World Bank; IEA; IRENA; and UNSD): UN World Population Prospects; UNSD Energy Balances; UN COMTRADE: World Bank World Development Indicators; EDGAR; REN21 Global Status Report; IEA-IRENA Joint Policies and Measures Database; IRENA Global Atlas; and World Bank Global Solar Atlas and Global Wind Atlas.

Additional notes: Capacity per capita and public investments SDGs only apply to developing areas. Energy self-sufficiency has been defined as total primary energy production divided by total primary energy supply. Energy trade includes all commodities in Chapter 27 of the Harmonised System (HS). Capacity utilisation is calculated as annual generation divided by year-end capacity x 8,760h/year. Avoided emissions from renewable power is calculated as renewable generation divided by fossil fuel generation multiplied by reported emissions from the power sector. This assumes that, if renewable power did not exist, fossil fuels would be used in its place to generate the same amount of power and using the same mix of fossil fuels. In countries and years where no fossil fuel generation occurs, an average fossil fuel emission factor has been used to calculate the avoided emissions.

These profiles have been produced to provide an overview of developments in renewable energy in different countries and areas. The IRENA statistics team would welcome comments and feedback on its structure and content, which can be sent to statistics@irena.org.

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