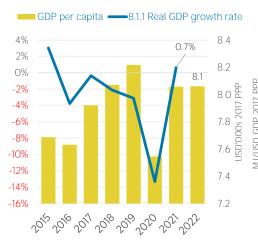
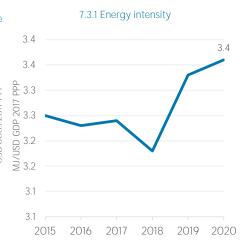
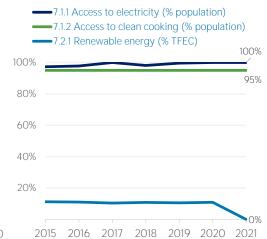
Morocco



COUNTRY INDICATORS AND SDGS







7.a.1 Public flows to renewables

900

800

700

96600

9300

2015

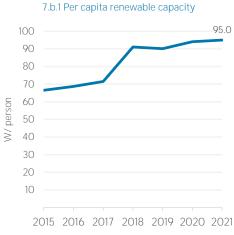
2016

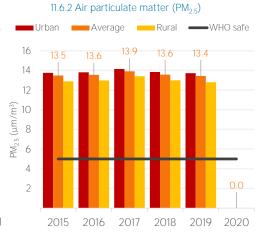
2017

2018

2019

2020





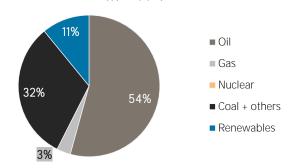
TOTAL ENERGY SUPPLY (TES)

Total Energy Supply (TES)	2015	2020
Non-renewable (TJ)	740 471	798 452
Renewable (TJ)	62 508	97 691
Total (TJ)	802 979	896 143
Renewable share (%)	8	11

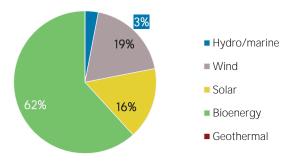
Growth in TES	2015-20	2019-20
Non-renewable (%)	+7.8	-5.5
Renewable (%)	+56.3	+2.0
Total (%)	+11.6	-4.8

Primary energy trade	2015	2020
Imports (TJ)	805 753	803 223
Exports (TJ)	19 858	2 245
Net trade (TJ)	- 785 895	- 800 978
Imports (% of supply)	100	90
Exports (% of production)	30	2
Energy self-sufficiency (%)	8	12

Total energy supply in 2020

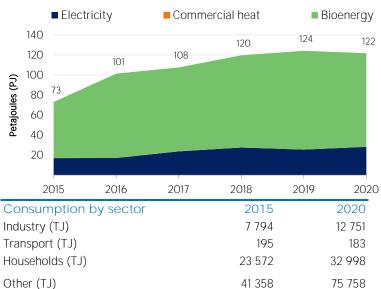


Renewable energy supply in 2020

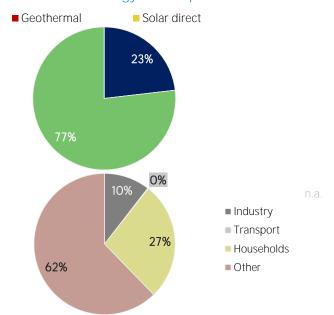


RENEWABLE ENERGY CONSUMPTION (TFEC)

Renewable TFEC trend

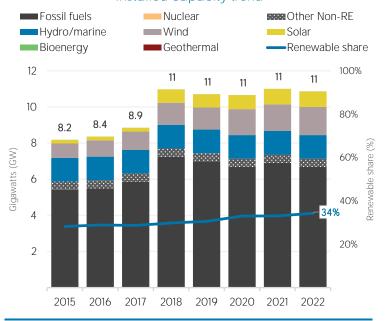


Renewable energy consumption in 2020

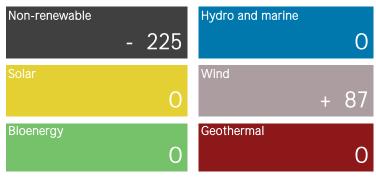


ELECTRICITY CAPACITY

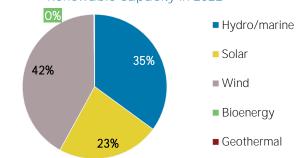
Installed capacity trend



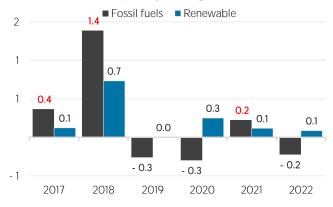




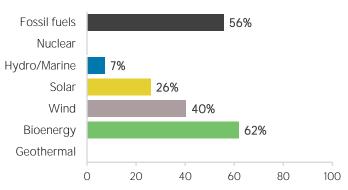
Renewable capacity in 2022



Net capacity change (GW)



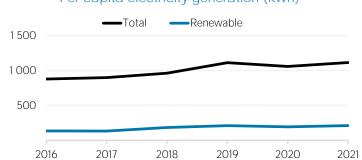
Capacity utilisation in 2021 (%)

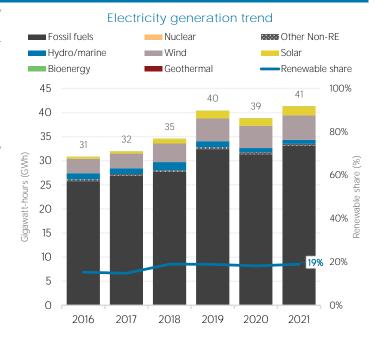


ELECTRICITY GENERATION

Generation in 2021	GWh	%
Non-renewable	33 515	81
Renewable	7 828	19
Hydro and marine	818	2
Solar	1848	4
Wind	5 122	12
Bioenergy	40	0
Geothermal	0	0
Total	41 343	100







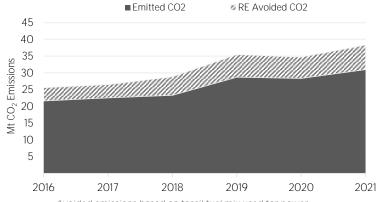
LATEST POLICIES, PROGRAMMES AND LEGISLATION

1 OCP Group Green Investment Program	2023
2 2022 Butane subsidy scheme budget increase	2022
3 2023 Transport sector subsidies	2022
4 Morocco and Portugal agreement on green hydrogen development	2021
5 National Hydrogen Strategy	2021

ENERGY AND EMISSIONS

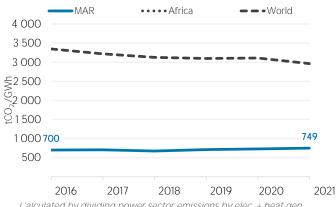
Elec. & heat generation CO₂ emissions in Energy-related CO₂ emissions by sector Buildings ■ Elec. & heat ■ Other Industrial ■ Transport ■ Other +20% 80 ■ Coal + others 70 60 31 50 ■ Gas Mt CO2 40 30 20 ■ Oil 94% 10 2016 2017 2018 2019 2020 2021





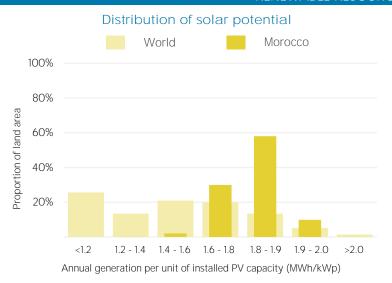
Avoided emissions based on tossil tuel mix used for power

CO₂ emission factor for elec. & heat generation

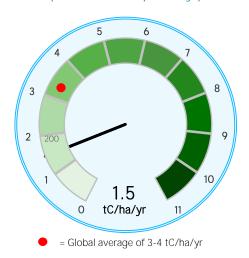


Calculated by dividing power sector emissions by elec. + heat gen.

RENEWABLE RESOURCE POTENTIAL



Biomass potential: net primary production



Indicators of renewable resource potential

Solar PV: Solar resource potential has been divided into seven classes, each representing a range of annual PV output per unit of capacity (kWh/kWp/yr). The bar chart shows the proportion of a country's land area in each of these classes and the global distribution of land area across the classes (for comparison).

Onshore wind: Potential wind power density (W/m²) is shown in the seven classes used by NREL, measured at a height of 100m. The bar chart shows the distribution of the country's land area in each of these classes compared to the global distribution of wind resources. Areas in the third class or above are considered to be a good wind resource.

Biomass: Net primary production (NPP) is the amount of carbon fixed by plants and accumulated as biomass each year. It is a basic measure of biomass productivity. The chart shows the average NPP in the country (tC/ha/yr), compared to the global average NPP of 3-4 tonnes of carbon

Sources: IRENA statistics, plus data from the following sources: UN SDG Database (original sources: WHO; World Bank; IEA; IRENA; and UNSD): UN World Population Prospects; UNSD Energy Balances; UN COMTRADE: World Bank World Development Indicators; EDGAR; REN21 Global Status Report; IEA-IRENA Joint Policies and Measures Database; IRENA Global Atlas; and World Bank Global Solar Atlas and Global Wind Atlas.

Additional notes: Capacity per capita and public investments SDGs only apply to developing areas. Energy self-sufficiency has been defined as total primary energy production divided by total primary energy supply. Energy trade includes all commodities in Chapter 27 of the Harmonised System (HS). Capacity utilisation is calculated as annual generation divided by year-end capacity x 8,760h/year. Avoided emissions from renewable power is calculated as renewable generation divided by fossil fuel generation multiplied by reported emissions from the power sector. This assumes that, if renewable power did not exist, fossil fuels would be used in its place to generate the same amount of power and using the same mix of fossil fuels. In countries and years where no fossil fuel generation occurs, an average fossil fuel emission factor has been used to calculate the avoided emissions.

These profiles have been produced to provide an overview of developments in renewable energy in different countries and areas. The IRENA statistics team would welcome comments and feedback on its structure and content, which can be sent to statistics@irena.org.

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