### Total Energy Supply (TES)

<table>
<thead>
<tr>
<th>Total Energy Supply (TES)</th>
<th>2014</th>
<th>2019</th>
</tr>
</thead>
<tbody>
<tr>
<td>Non-renewable (TJ)</td>
<td>112 367</td>
<td>70 635</td>
</tr>
<tr>
<td>Renewable (TJ)</td>
<td>4 540</td>
<td>4 540</td>
</tr>
<tr>
<td>Total (TJ)</td>
<td>116 907</td>
<td>75 175</td>
</tr>
<tr>
<td>Renewable share (%)</td>
<td>4%</td>
<td>6%</td>
</tr>
</tbody>
</table>

#### Growth in TES 2014-19 2018-19

| Non-renewable (%)         | -37.1    | -25.1    |
| Renewable (%)             | 0.0      | 0.0      |
| Total (%)                 | -35.7    | -24.0    |

#### Primary energy trade

<table>
<thead>
<tr>
<th>Imports (TJ)</th>
<th>2014</th>
<th>2019</th>
</tr>
</thead>
<tbody>
<tr>
<td>Exports (TJ)</td>
<td>796 007</td>
<td>505 982</td>
</tr>
<tr>
<td>Net trade (TJ)</td>
<td>784 020</td>
<td>493 177</td>
</tr>
<tr>
<td>Imports (% of supply)</td>
<td>10</td>
<td>17</td>
</tr>
<tr>
<td>Exports (% of production)</td>
<td>88</td>
<td>89</td>
</tr>
<tr>
<td>Energy self-sufficiency (%)</td>
<td>771</td>
<td>758</td>
</tr>
</tbody>
</table>
### Consumption by sector

<table>
<thead>
<tr>
<th>Sector</th>
<th>2014</th>
<th>2019</th>
</tr>
</thead>
<tbody>
<tr>
<td>Industry (TJ)</td>
<td>103</td>
<td>123</td>
</tr>
<tr>
<td>Transport (TJ)</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>Households (TJ)</td>
<td>3931</td>
<td>3930</td>
</tr>
<tr>
<td>Other (TJ)</td>
<td>177</td>
<td>133</td>
</tr>
</tbody>
</table>

### Capacity utilisation in 2020 (%)

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Fossil fuels</td>
<td>0.0</td>
<td>0.0</td>
<td>0.0</td>
<td>0.0</td>
<td>0.0</td>
<td>0.0</td>
<td>0.0</td>
<td>0.0</td>
</tr>
<tr>
<td>Nuclear</td>
<td>4.0</td>
<td>4.0</td>
<td>4.0</td>
<td>4.0</td>
<td>4.0</td>
<td>4.0</td>
<td>4.0</td>
<td>4.0</td>
</tr>
<tr>
<td>Wind</td>
<td>0.4</td>
<td>0.4</td>
<td>0.4</td>
<td>0.4</td>
<td>0.4</td>
<td>0.4</td>
<td>0.4</td>
<td>0.4</td>
</tr>
<tr>
<td>Solar</td>
<td>0.0</td>
<td>0.0</td>
<td>0.0</td>
<td>0.0</td>
<td>0.0</td>
<td>0.0</td>
<td>0.0</td>
<td>0.0</td>
</tr>
<tr>
<td>Bioenergy</td>
<td>0.0</td>
<td>0.0</td>
<td>0.0</td>
<td>0.0</td>
<td>0.0</td>
<td>0.0</td>
<td>0.0</td>
<td>0.0</td>
</tr>
<tr>
<td>Geothermal</td>
<td>0.4</td>
<td>0.4</td>
<td>0.4</td>
<td>0.4</td>
<td>0.4</td>
<td>0.4</td>
<td>0.4</td>
<td>0.4</td>
</tr>
<tr>
<td>Renewable</td>
<td>32%</td>
<td>32%</td>
<td>32%</td>
<td>32%</td>
<td>32%</td>
<td>32%</td>
<td>32%</td>
<td>32%</td>
</tr>
</tbody>
</table>

### Renewable energy consumption in 2019

- **Geothermal**
  - Capacity utilisation: 99%
  - Capacity: 94%
- **Solar**: 0%
- **Wind**: 0%
- **Bioenergy**: 0%
- **Geothermal**: 94%

### Installed capacity trend

- **Fossil fuels**
  - Capacity: 1.0 gigawatts (GW)
- **Nuclear**
  - Capacity: 0.3 GW
- **Wind**
  - Capacity: 0.4 GW
- **Solar**
  - Capacity: 0.4 GW
- **Bioenergy**
  - Capacity: 0.4 GW
- **Hydro/marine**
  - Capacity: 0.4 GW
- **Geothermal**
  - Capacity: 0.4 GW
- **Other Non-RE**
  - Capacity: 0.4 GW

### Renewable capacity in 2021

- **Hydro/marine**: 0%
- **Solar**: 0%
- **Wind**: 0%
- **Bioenergy**: 0%
- **Geothermal**: 0%

### Net capacity change (GW)

- **Fossil fuels**: 0.0 GW
- **Renewable**: 0.0 GW

### Capacity utilisation in 2020 (%)

- **Fossil fuels**: 39%
- **Nuclear**: 18%
**ELECTRICITY GENERATION**

<table>
<thead>
<tr>
<th>Generation in 2020</th>
<th>GWh</th>
<th>%</th>
</tr>
</thead>
<tbody>
<tr>
<td>Non-renewable</td>
<td>937</td>
<td>88</td>
</tr>
<tr>
<td>Renewable</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Hydro and marine</td>
<td>127</td>
<td>12</td>
</tr>
<tr>
<td>Solar</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>Wind</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>Bioenergy</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>Geothermal</td>
<td>0</td>
<td>0</td>
</tr>
</tbody>
</table>
| **Total**          | 1,064 | 100

**Avoided emissions from renewable elec. & heat**
- **Emitted CO₂**
- **RE Avoided CO₂**

**Per capita electricity generation (kWh)**
- **Total**
- **Renewable**

**ELECTRICITY GENERATION TRENDS**

**LATEST POLICIES, PROGRAMMES AND LEGISLATION**

1. Ministerial Order No 04/2013 - Petroleum Operations Regulations 2013

**ENERGY AND EMISSIONS**

**Energy-related CO₂ emissions by sector**
- Elec. & heat
- Other Industrial
- Transport
- Other
- Buildings

**Avoided emissions from renewable elec. & heat**
- Emitted CO₂
- RE Avoided CO₂

**CO₂ emission factor for elec. & heat generation**
- GNQ
- Africa
- World

**Avoided emissions based on fossil fuel mix used for power**

**CO₂ emission factors**
- 474
- 386

**Calculated by dividing power sector emissions by elec. + heat gen.**

**Elec. & heat generation CO₂ emissions in**
- Coal + others
- Gas
- Oil

**Elec. & heat generation CO₂ emissions in**
- 17 Mt CO₂
- 97%
Biomass potential: net primary production

Indicators of renewable resource potential

Solar PV: Solar resource potential has been divided into seven classes, each representing a range of annual PV output per unit of capacity (kWh/kWp/yr). The bar chart shows the proportion of a country’s land area in each of these classes and the global distribution of land area across the classes (for comparison).

Onshore wind: Potential wind power density (W/m^2) is shown in the seven classes used by NREL, measured at a height of 100m. The bar chart shows the distribution of the country’s land area in each of these classes compared to the global distribution of wind resources. Areas in the third class or above are considered to be a good wind resource.

Biomass: Net primary production (NPP) is the amount of carbon fixed by plants and accumulated as biomass each year. It is a basic measure of biomass productivity. The chart shows the average NPP in the country (tC/ha/yr), compared to the global average NPP of 3-4 tonnes of carbon per year.

Sources: IRENA statistics, plus data from the following sources: UN SDG Database (original sources: WHO; World Bank; IEA; IRENA; and UNSD); UN World Population Prospects; UNSD Energy Balances; UN COMTRADE; World Bank World Development Indicators; EDGAR; REN21Global Status Report; IEA-IRENA Joint Policies and Measures Database; IRENA Global Atlas; and World Bank Global Solar Atlas and Global Wind Atlas.

Additional notes: Capacity per capita and public investments SDGs only apply to developing areas. Energy self-sufficiency has been defined as total primary energy production divided by total primary energy supply. Energy trade includes all commodities in Chapter 27 of the Harmonised System (HS). Capacity utilisation is calculated as annual generation divided by year-end capacity x 8,760h/year. Avoided emissions from renewable power is calculated as renewable generation divided by fossil fuel generation multiplied by reported emissions from the power sector. This assumes that, if renewable power did not exist, fossil fuels would be used in its place to generate the same amount of power and using the same mix of fossil fuels. In countries and years where no fossil fuel generation occurs, an average fossil fuel emission factor has been used to calculate the avoided emissions.

These profiles have been produced to provide an overview of developments in renewable energy in different countries and areas. The IRENA statistics team would welcome comments and feedback on its structure and content, which can be sent to statistics@irena.org.

Last updated on: 24th August, 2022