

Reaching Zero with Renewables: Aluminium Industry

Presenters:

Linlin Wu, Manager – Environment, Statistics & Standards, IAI

James Walker, Team Lead – Renewable Gases, IRENA

Karan Kochhar, Associate Programme Officer – Innovation Networks, IRENA

TUESDAY, 29th July 2025 14:00-14:30 CEST



SPEAKERS



Linlin Wu IAI



James Walker IRENA



Karan Kochhar IRENA





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SPEAKER



Linlin Wu IAI



About the International Aluminium Institute



The International Aluminium Institute (IAI) is the only body representing the global primary aluminium industry.



Since its foundation in 1972, members of the IAI have been companies engaged in the production of bauxite, alumina and aluminium, the recycling of aluminium and/or fabrication of aluminium, or as joint venture partners.



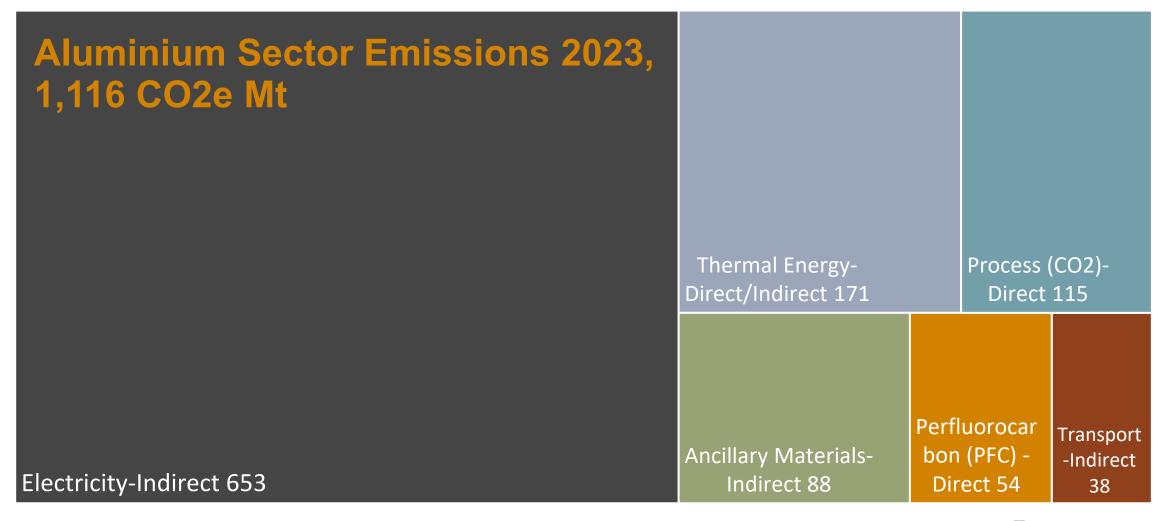
Current IAI membership represents all major regions of global bauxite, alumina and aluminium production.



The IAI has been key to bringing the industry together on shared purpose over the past 50 years.



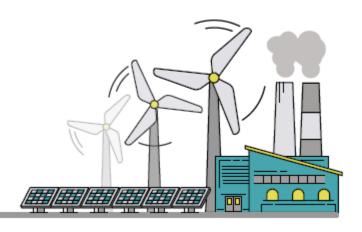
Aluminium Sector Emissions





IAI GHG emissions technology pathways...

ALUMINIUM SECTOR GREENHOUSE GAS PATHWAYS TO 2050



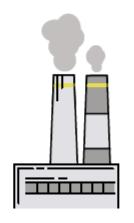
Pathway 1

Electricity decarbonisation potential



Pathway 2

Direct emissions potential



Pathway 3

Recycling & resource efficiency potential





SPEAKERS



James Walker IRENA

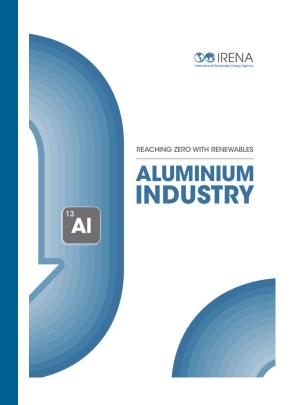


Karan Kochhar IRENA



OBJECTIVES OF THE REPORT

- ☐ Discussing decarbonisation alternatives and best practices with a focus on renewable energy options.
- □ Defining actionable recommendations for a broader set of stakeholders to accelerate the transformation of the sector towards net zero.



With support from International Aluminium Institute

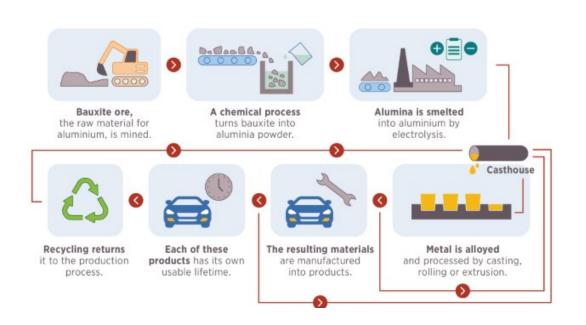


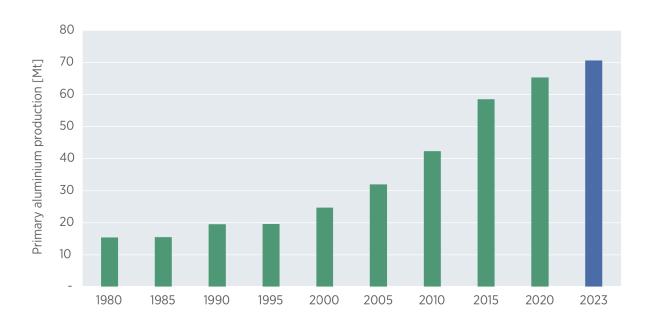


Aluminium production has grown steadily



Figure 1 Aluminium production chain (left) and primary aluminium production (right)



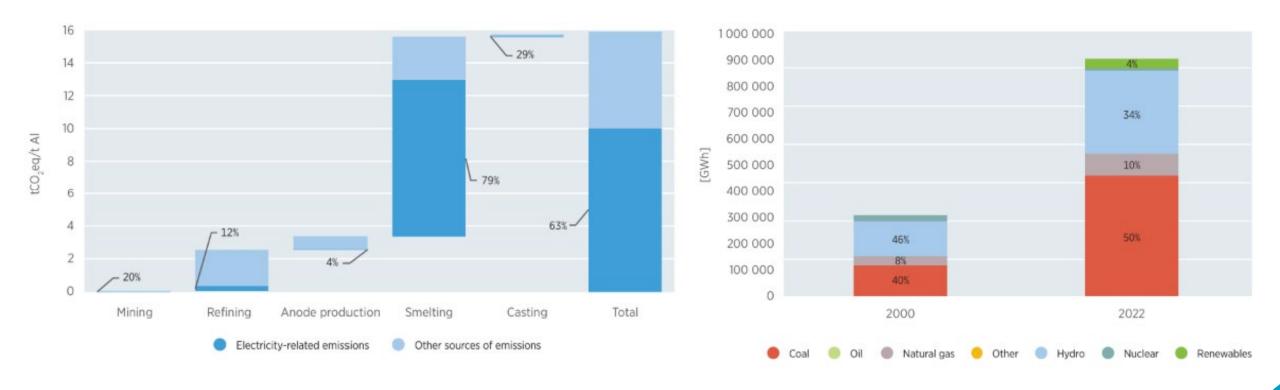


Aluminium production has risen over time - 15 Mt/year in 1980 to close to 70 Mt/year in 2023.

Electricity is a large source of emissions in aluminium production



Figure 2 Electricity-related emissions in primary aluminium production (left) and evolution of power mix in aluminium smelting (right)

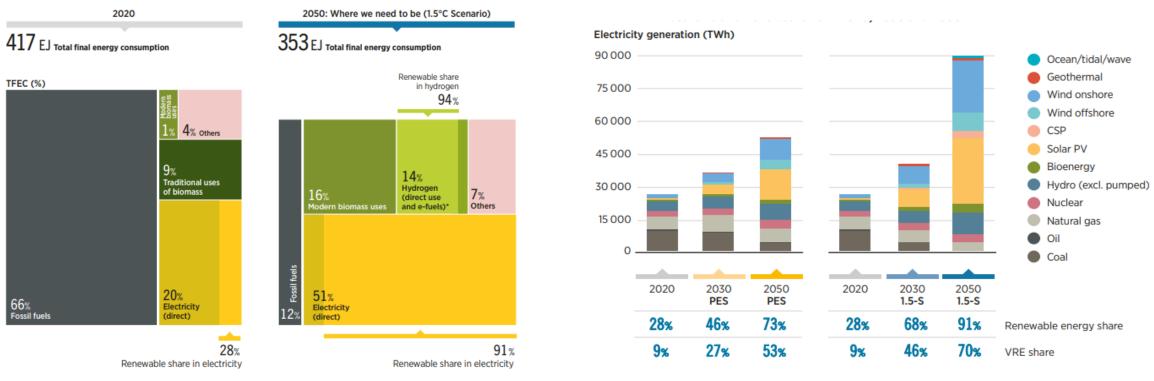


The increased reliance on fossil fuels for electricity contributes to a **significant share of emissions** to produce aluminium.

Solar and wind are in the center of a decarbonised power supply



Figure 3 Breakdown of total final energy consumption by energy carrier under IRENA's 1.5°C Scenario (left) and global power generation mix by energy source: PES and 1.5°C Scenario (right)



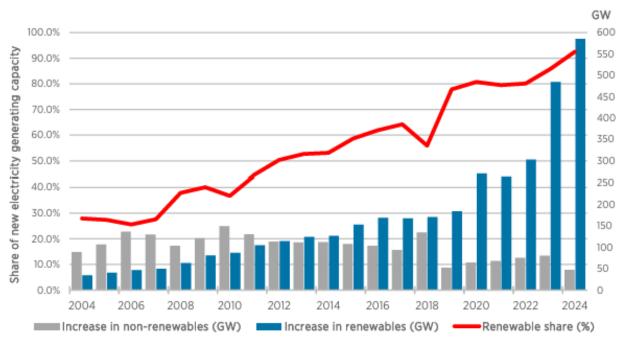
Notes: 1.5-S = 1.5°C Scenario; CSP = concentrated solar power; GW = gigawatt; PES = Planned Energy Scenario; PV = photovoltaic; TWh = terawatt hour.

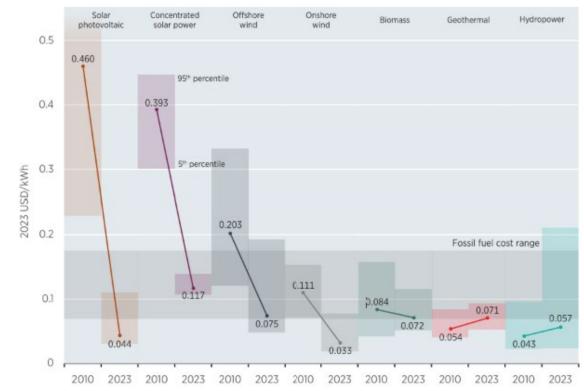
Electricity becomes the main energy carrier by 2050 accounting for **over 50% of TFEC** by 2050. This is driven largely by renewables, owing to their cost competitiveness.

We are transitioning to a world of abundant, cheap renewables



Figure 4 Renewable share of annual power capacity expansion (left) and global LCOE from newly commissioned utility-scale renewable power technologies, 2010 and 2022 (right)



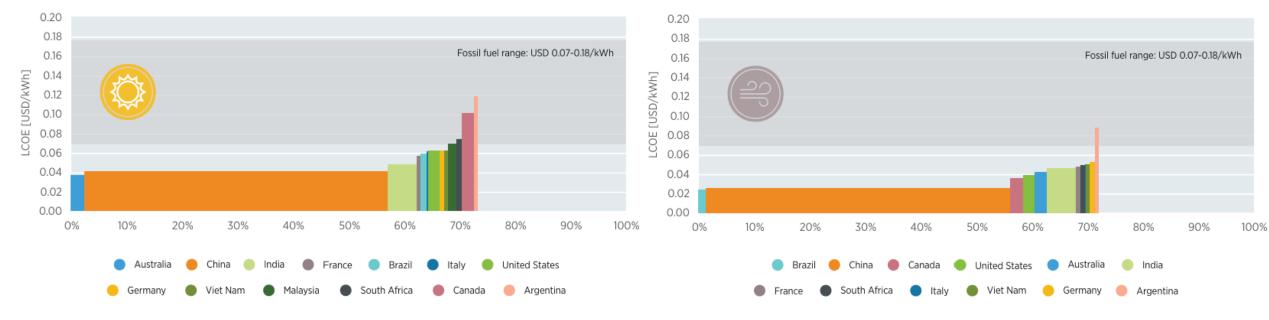


The share of renewables in total capacity expansion has reached over **90% in 2024**. At the same time, we see that new solar and wind are the **cheapest options** to produce power in most markets around the world.

The cost for solar and wind power is attractive for regions with aluminium smelters



Figure 5 LCOE of utility-scale solar PV (left) and onshore wind (right) compared with fossil fuel generation in regions with aluminium smelting capacity, respectively



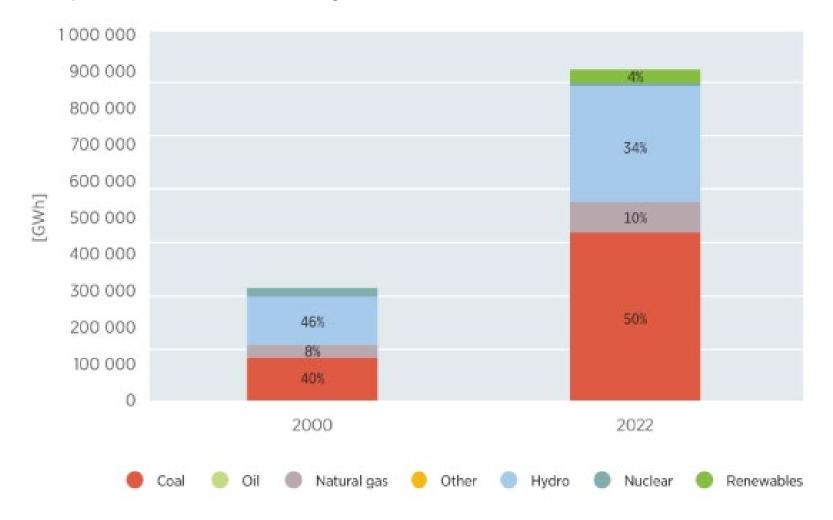
Notes: Country-specific cost data are available for regions comprising about roughly three-quarters of the world's total smelting capacity. The annual smelting capacity excludes smelters with hydroelectric power supply.

About **two-thirds** of the global smelter capacity is already located in the regions where new utility-scale solar is cheaper than cheapest fossil-fuel power. And little less than **three-quarters** when comparing costs with onshore wind.

Progress towards Renewables in aluminum sector



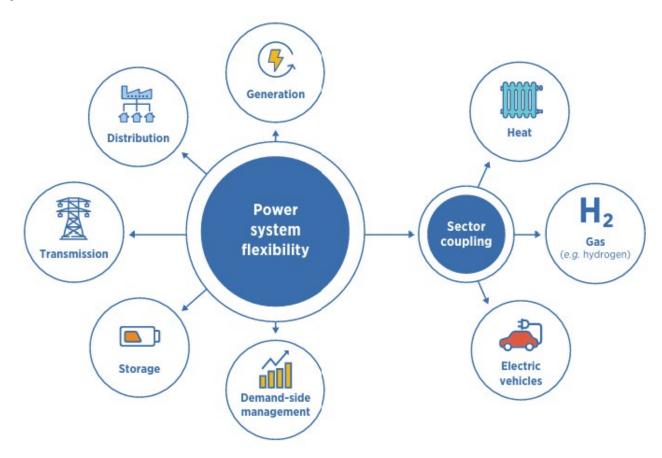
Figure 6 The evolution of power mix in aluminium smelting



A holistic perspective of the energy system will be required



Figure 7 Power system flexibility enablers

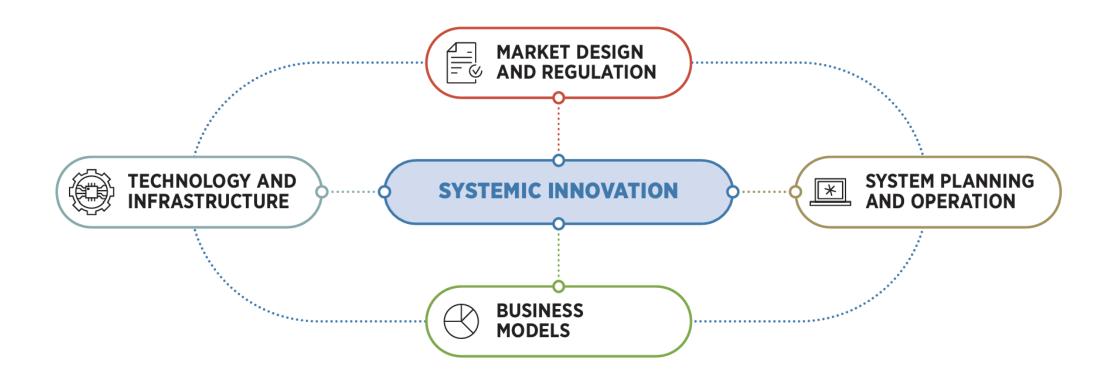


The reliability and security of the energy system is **not the responsibility of a single technology** such as solar and wind but rather depends on how the whole system works together.

Integrating renewables requires systemic innovation



Figure 8 Systemic innovation approaches

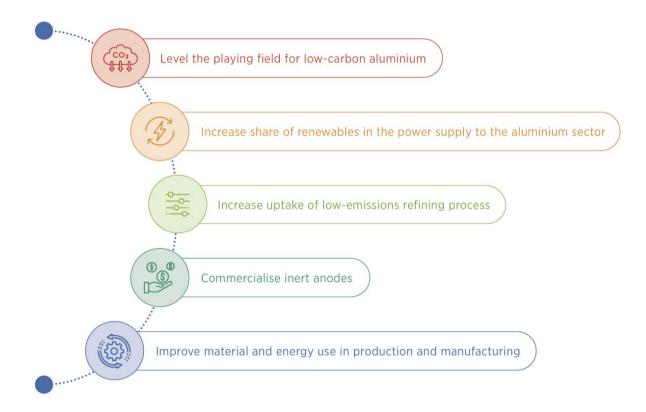


Increasing the share of variable renewable energy (VRE) in the power supply to the aluminium sector requires innovative solutions that go beyond technology.

Looking at deep decarbonisation of the aluminium industry



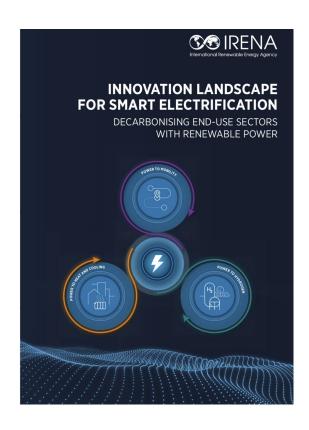
Figure 9 Key areas of action to decarbonise the aluminium sector

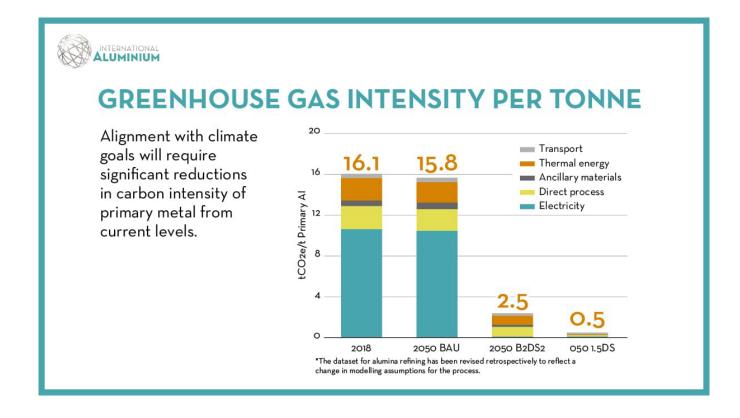


A **deep decarbonisation** of the aluminium sector would involve widescale adoption of low-carbon refining processes, reducing process emissions, increasing material and process efficiency within the industry.

Further readings







[Link] [Link]







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