

Green hydrogen supply: A guide to policy making

IRENA Policy Talks 2021

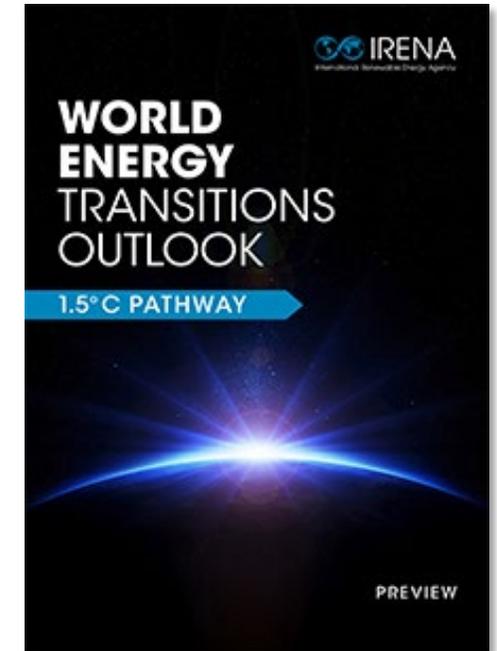
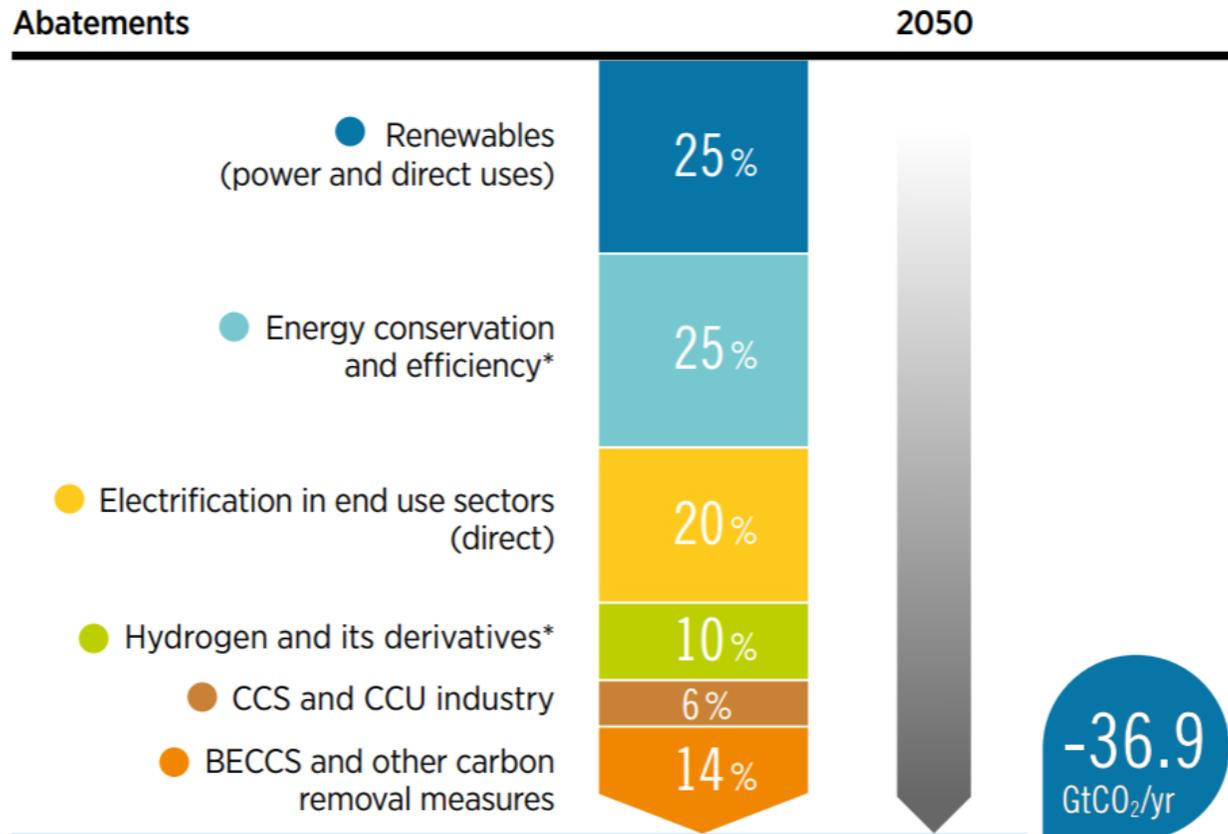
Green hydrogen supply: policies and practical insights

27 May 2021

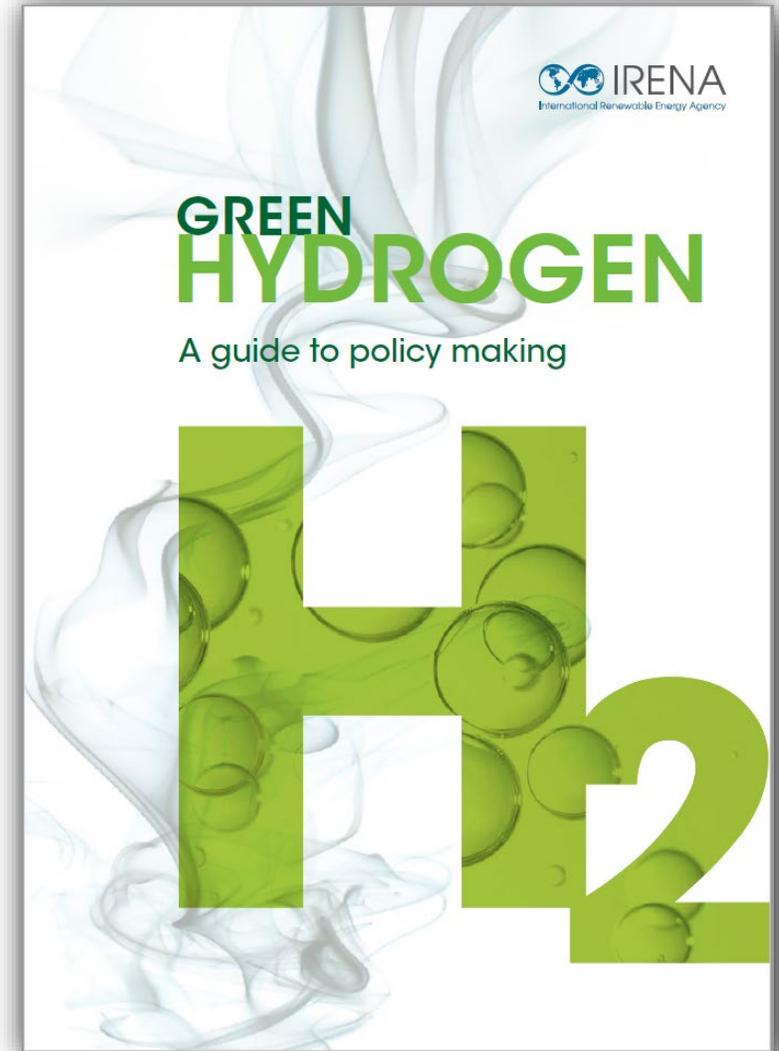
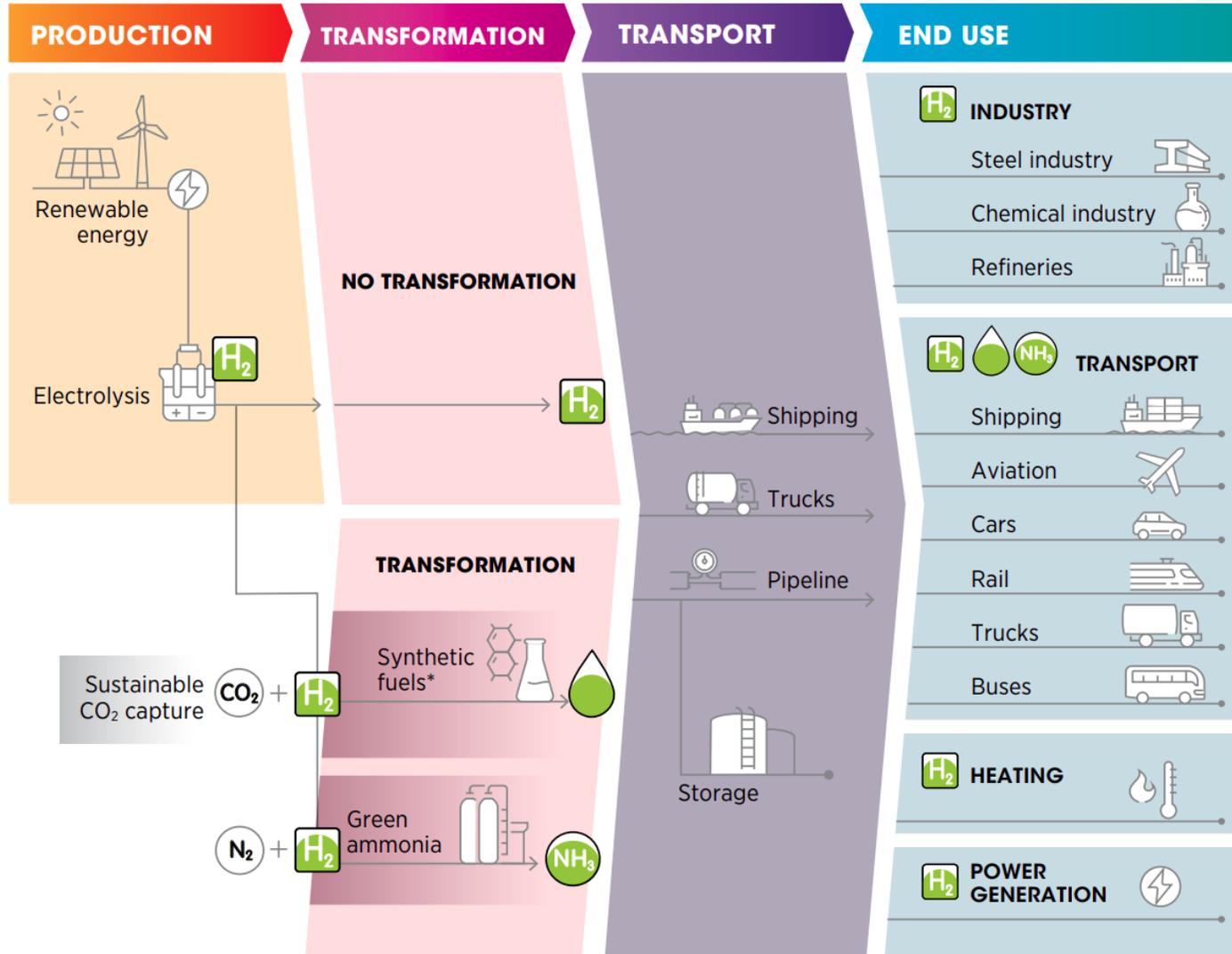


Green hydrogen is essential to achieve a net zero emissions system

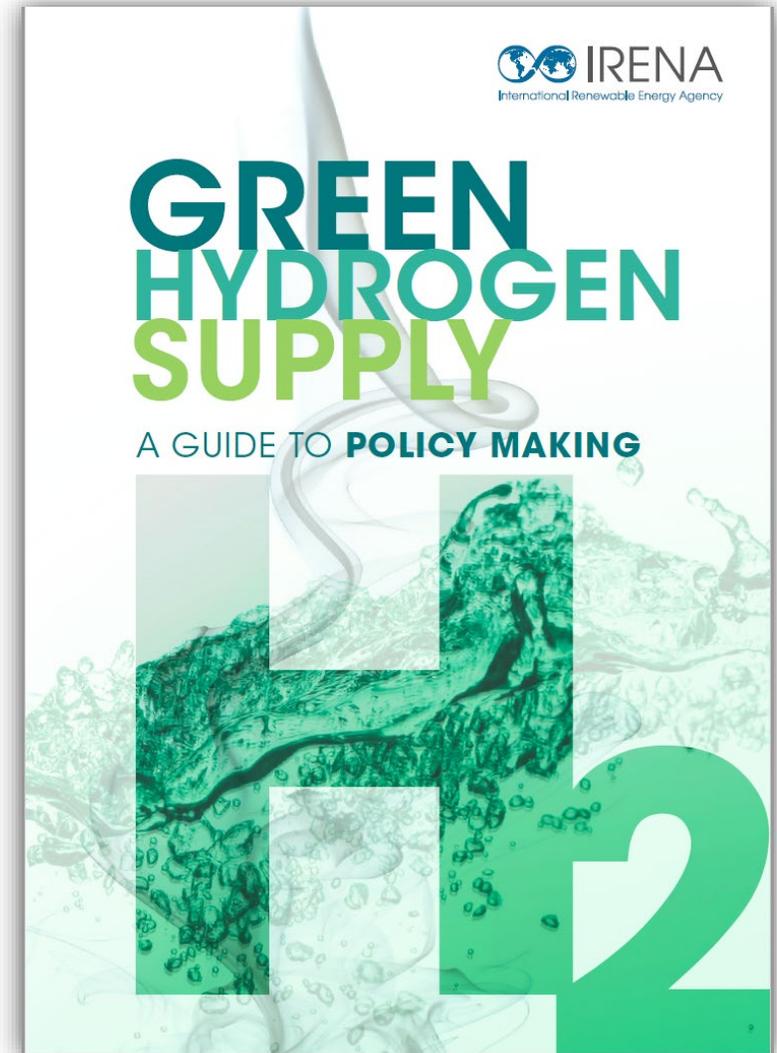
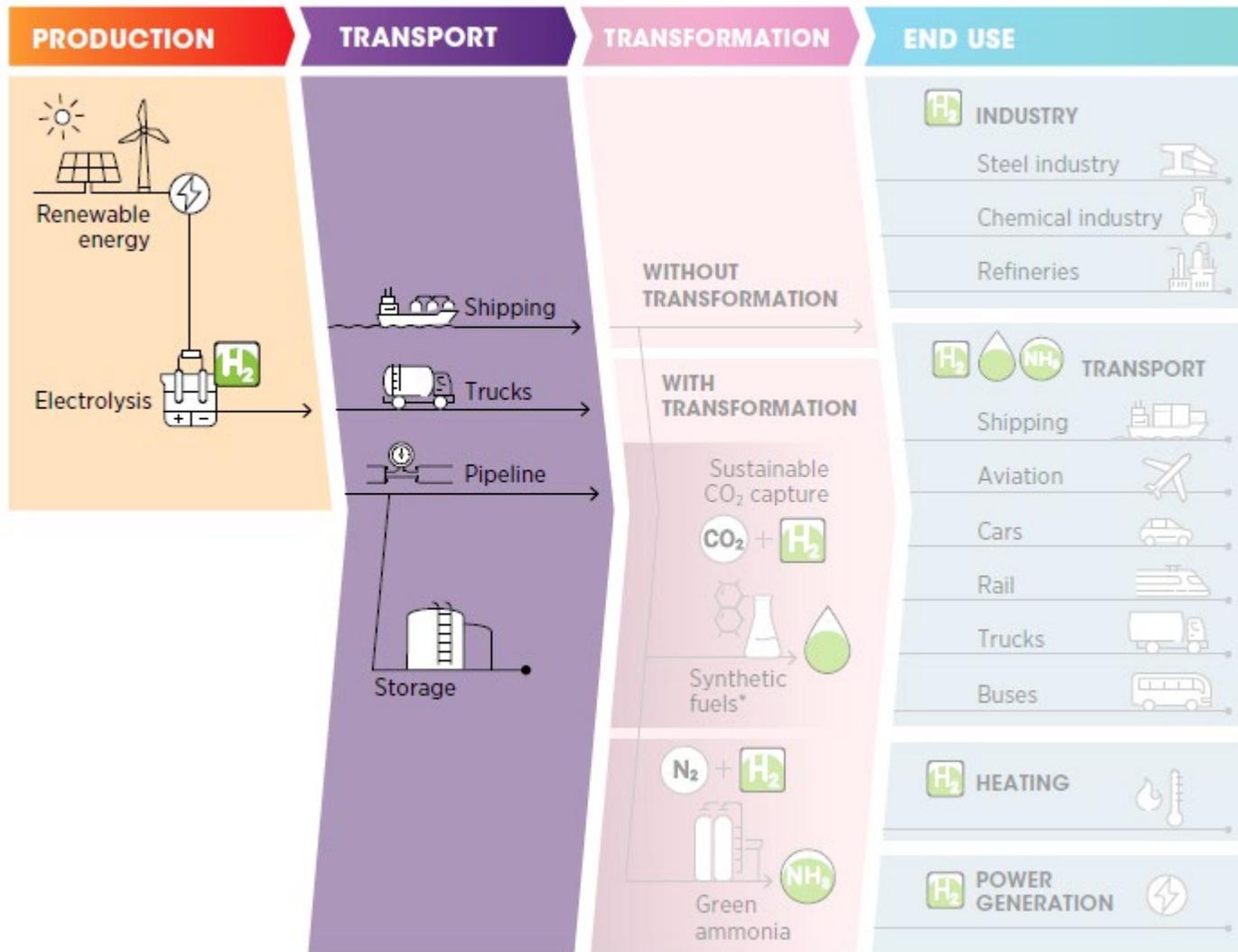
Emissions Pathway to Net Zero



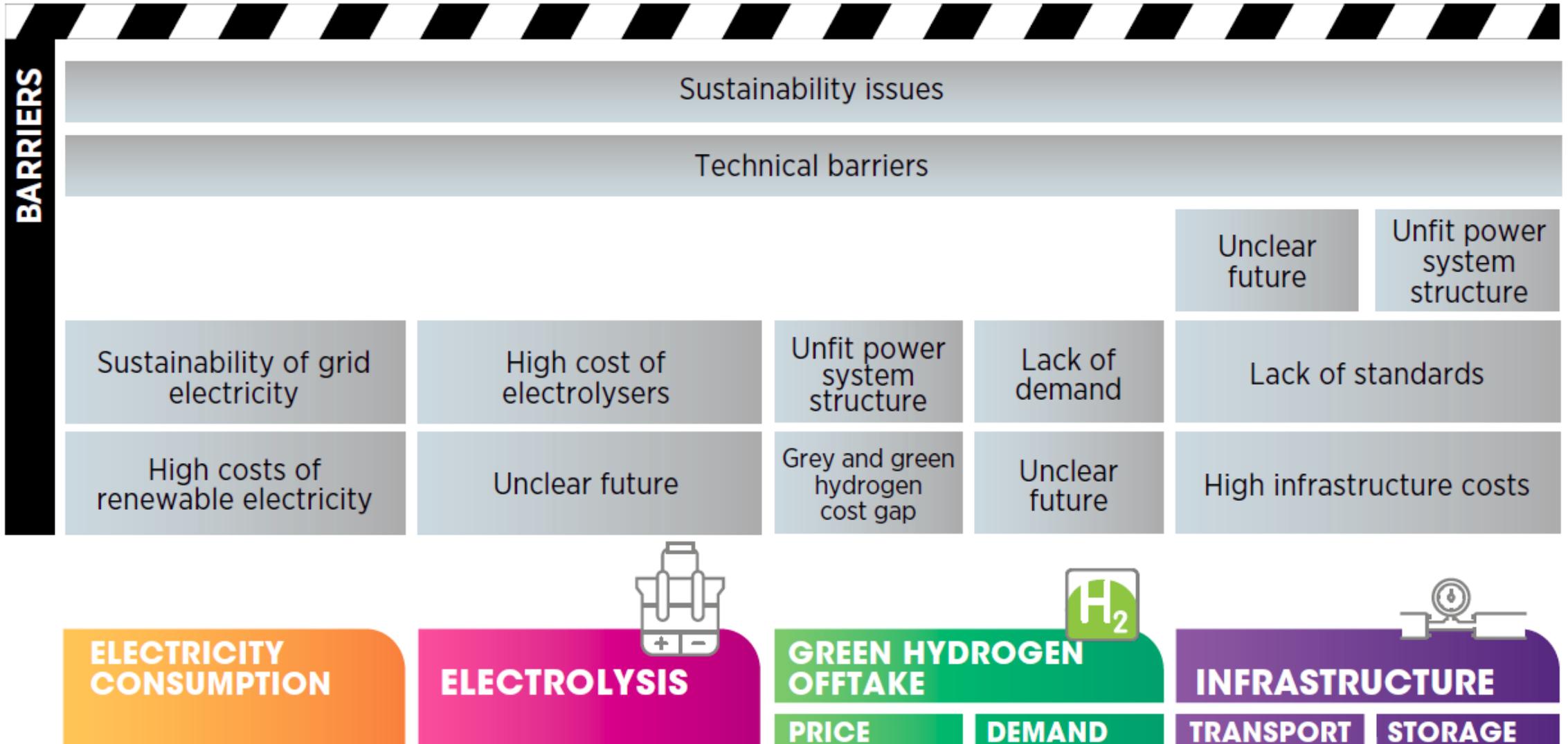
Delving into the challenges... and the solutions



Delving into the challenges... and the solutions



Main challenges for green hydrogen supply



Support to reduce electrolyser costs

High cost of
electrolysers

Unclear future



ELECTROLYSIS

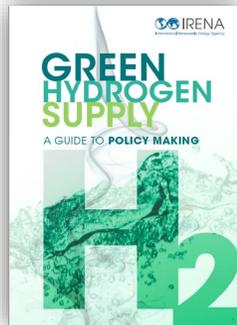
Direct financial support



Manufacturing capacity
support

Capacity targets

Fiscal incentives



Support to reduce electrolyser costs

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Unclear future



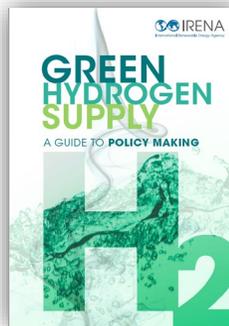
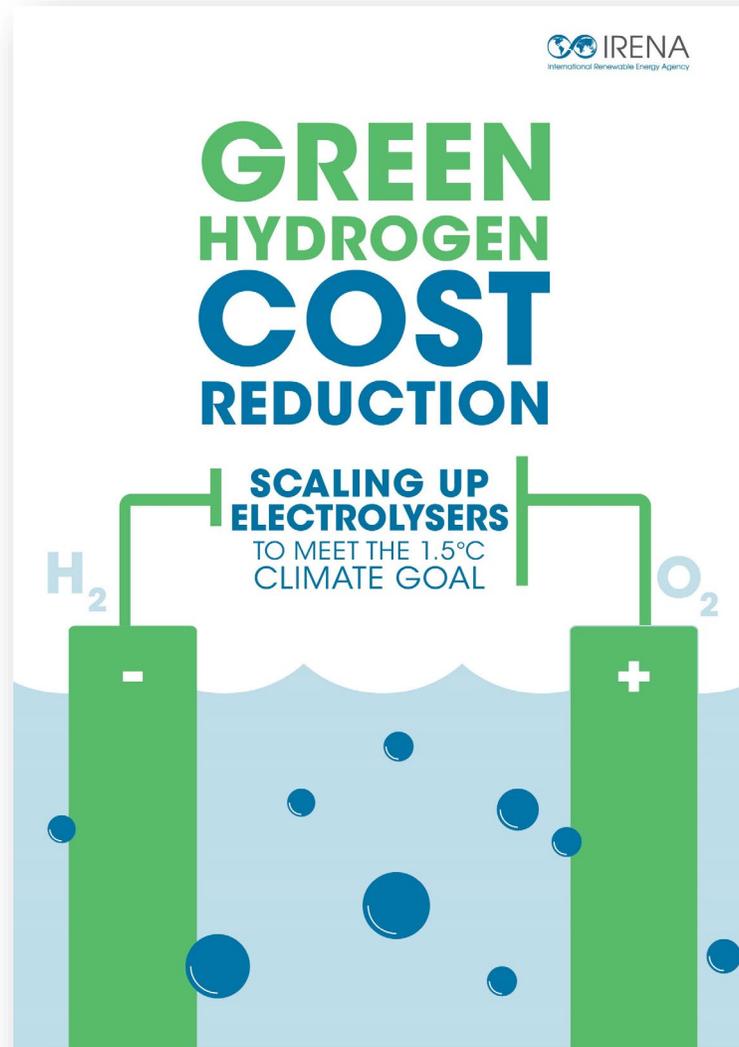
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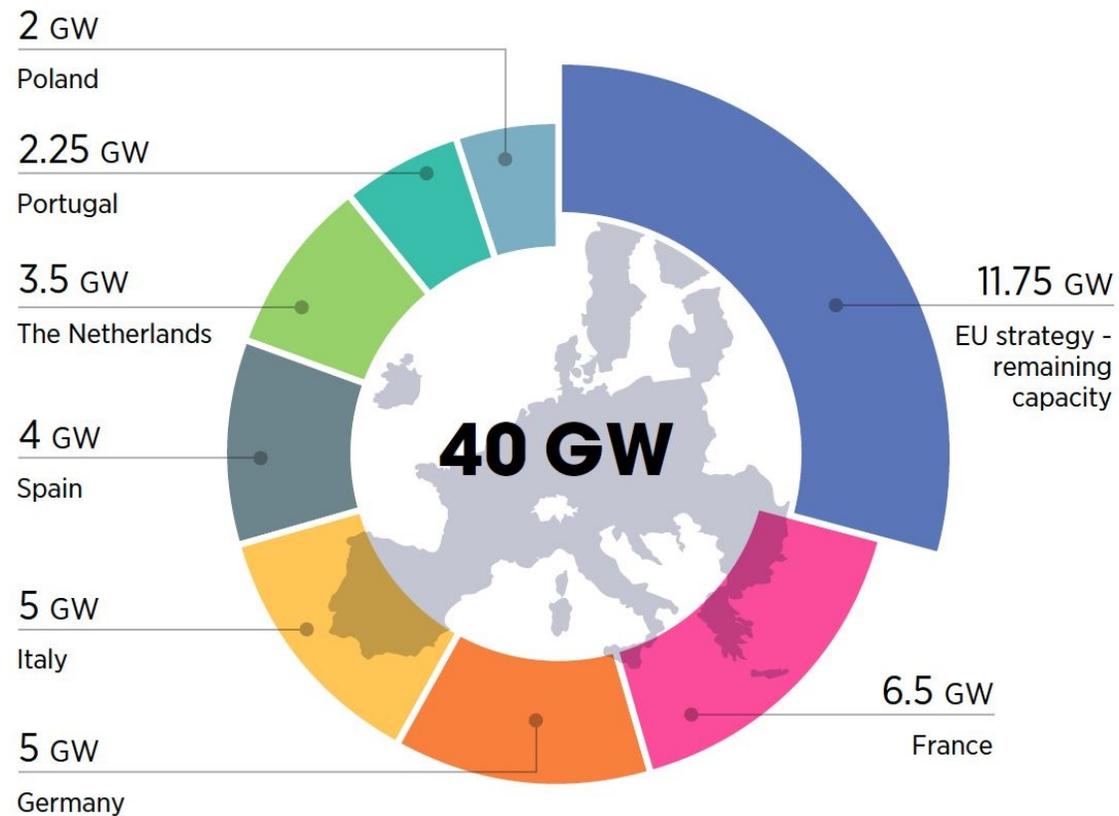
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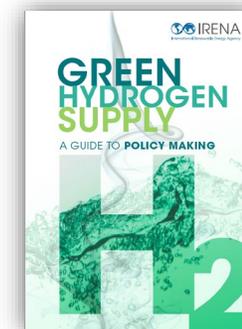


Electrolyser capacity targets in European hydrogen strategies, 2030



Note: The diagram takes the average of the target ranges adopted by the Netherlands and Portugal.

Source: IRENA analysis based on national strategies.



Support to make electricity affordable and sustainable

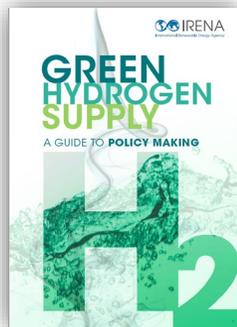
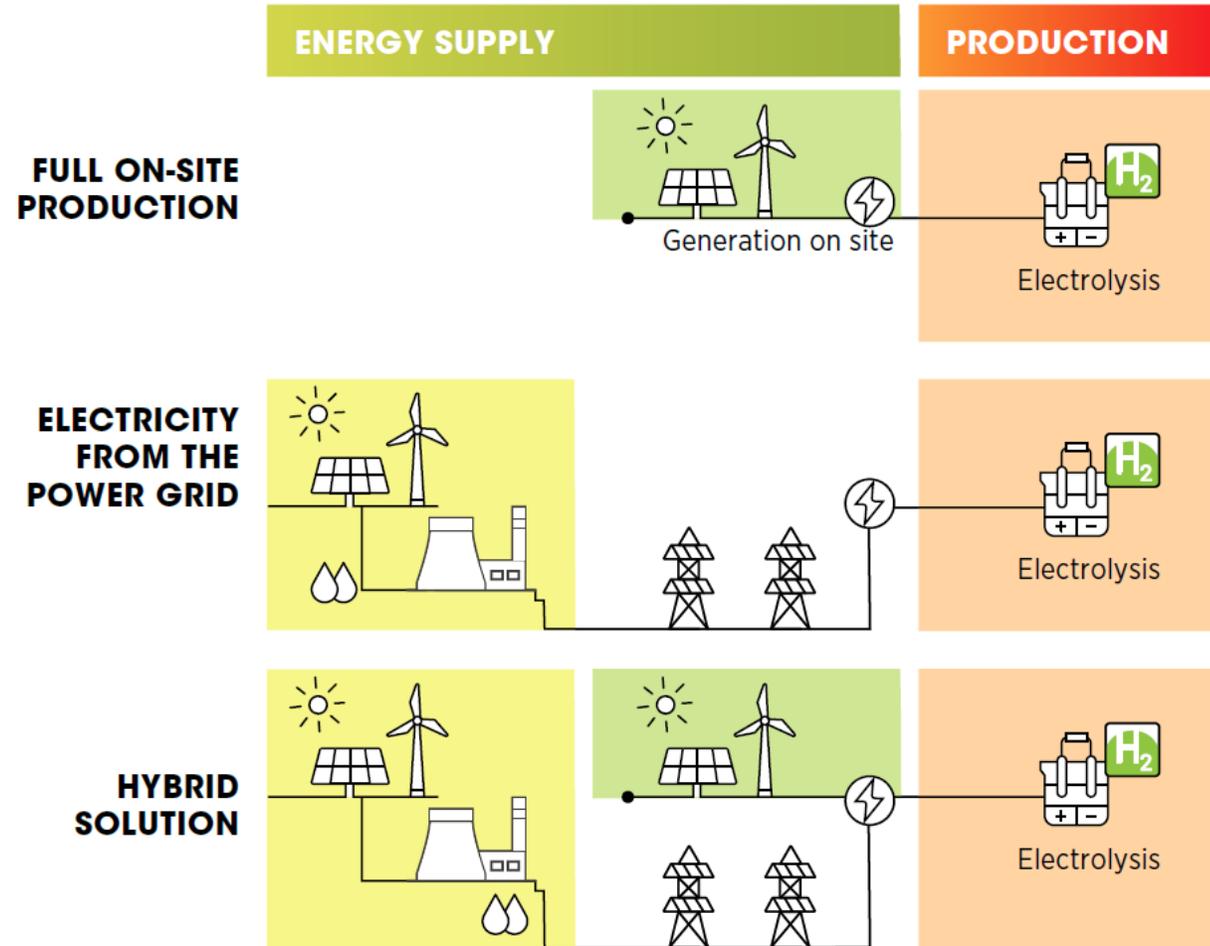
Sustainability of grid electricity

High costs of renewable electricity

ELECTRICITY CONSUMPTION

Exemptions from electricity taxes and levies

Sustainability assurance measures



Support to make electricity affordable and sustainable

Renewable electricity production and consumption should be **additional**, and with a **temporal** and **geographical** correlation. Measures include:

- Recasting the renewable power capacity target.
- Allow (or impose) PPAs with merchant RE power plants.
- Measures to take advantage of otherwise curtailed energy

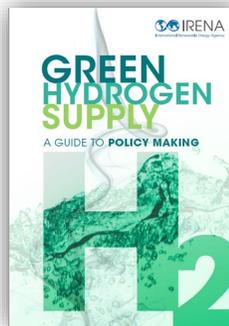
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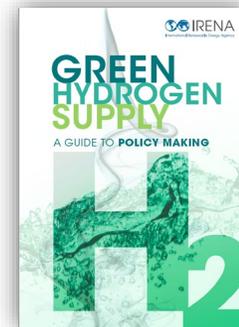
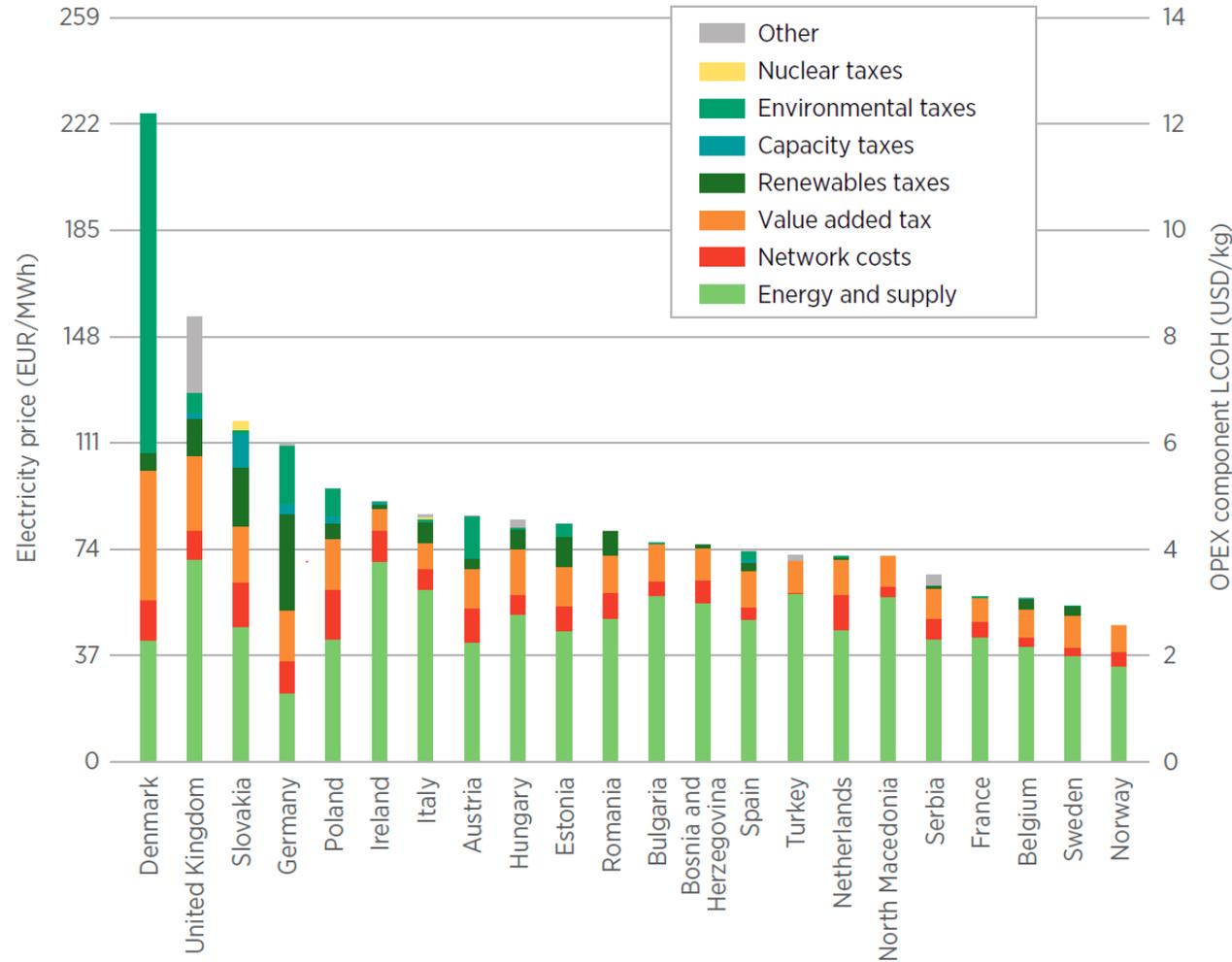
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Support to the infrastructure

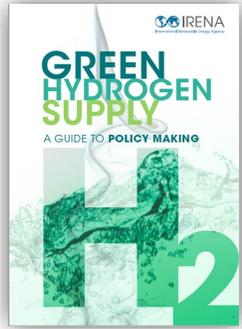
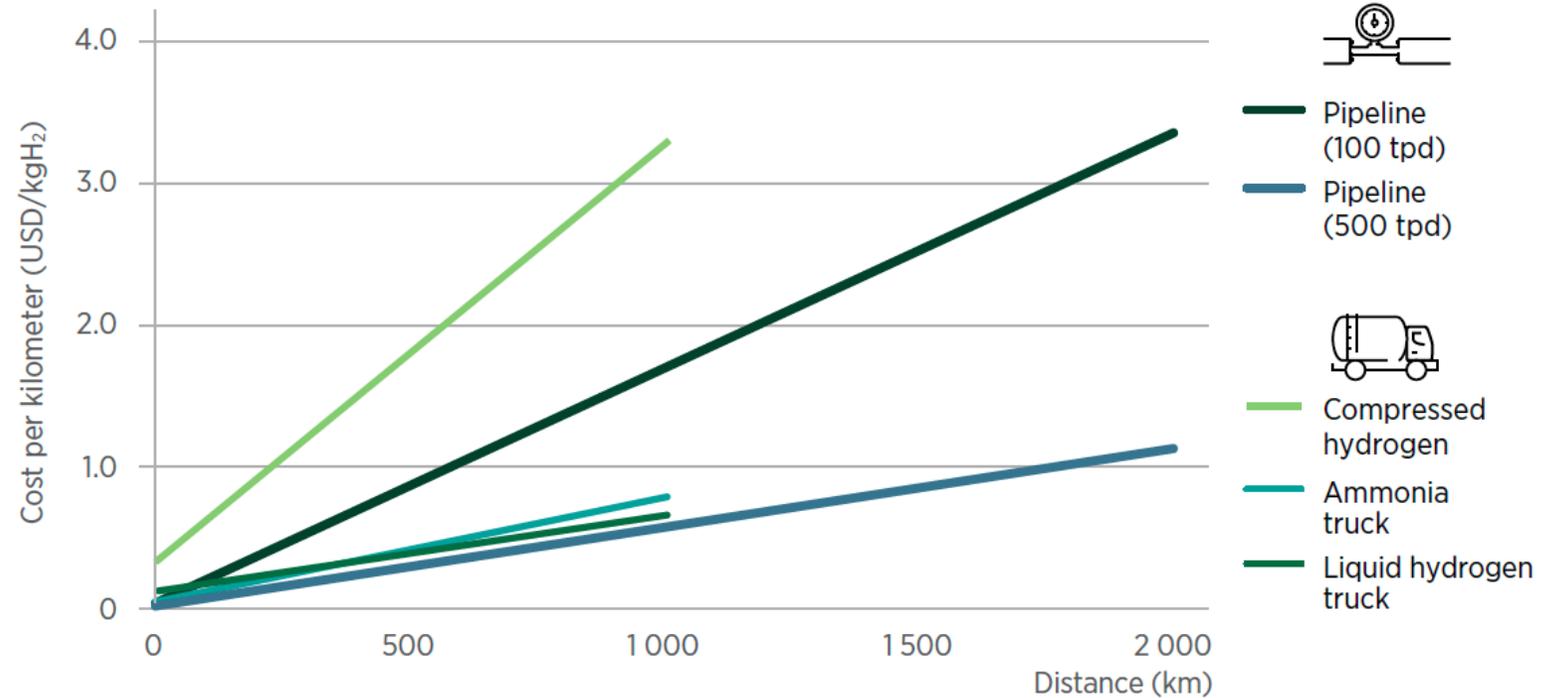
- Unclear future
- Unfit power system structure
- Lack of standards
- High infrastructure costs

INFRASTRUCTURE

TRANSPORT STORAGE

- Support for green trucks and ships
- Seasonal storage support
- Planning
- Creation of standards
- Financing

Costs for hydrogen transport as a function of the distance by selected transport mode



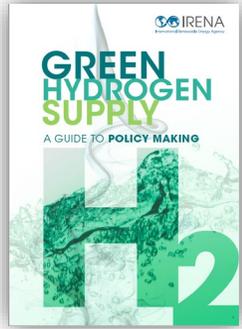
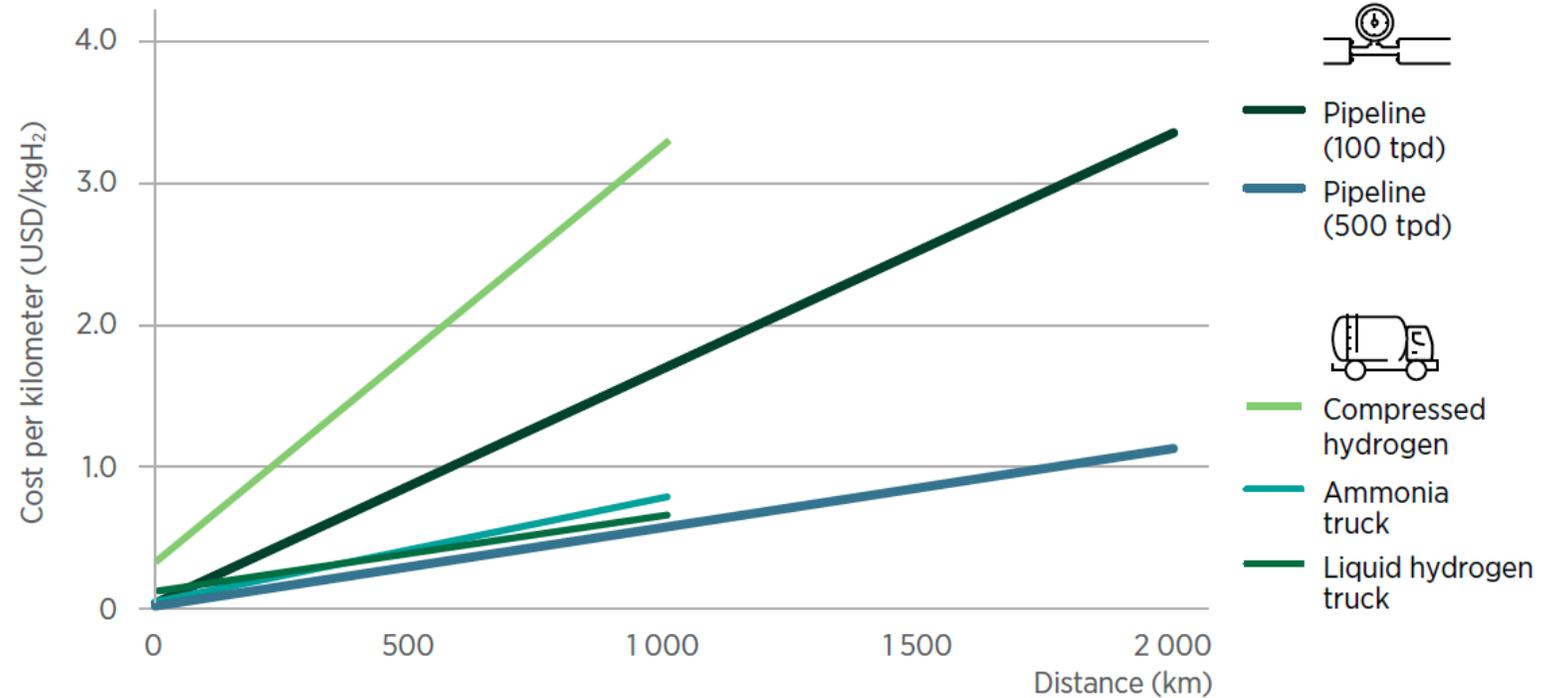
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Costs for hydrogen transport as a function of the distance by selected transport mode



Support to the infrastructure

Unclear future Unfit power system structure

Lack of standards

High infrastructure costs

INFRASTRUCTURE

TRANSPORT STORAGE

Support for green trucks and ships

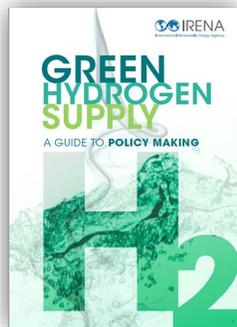
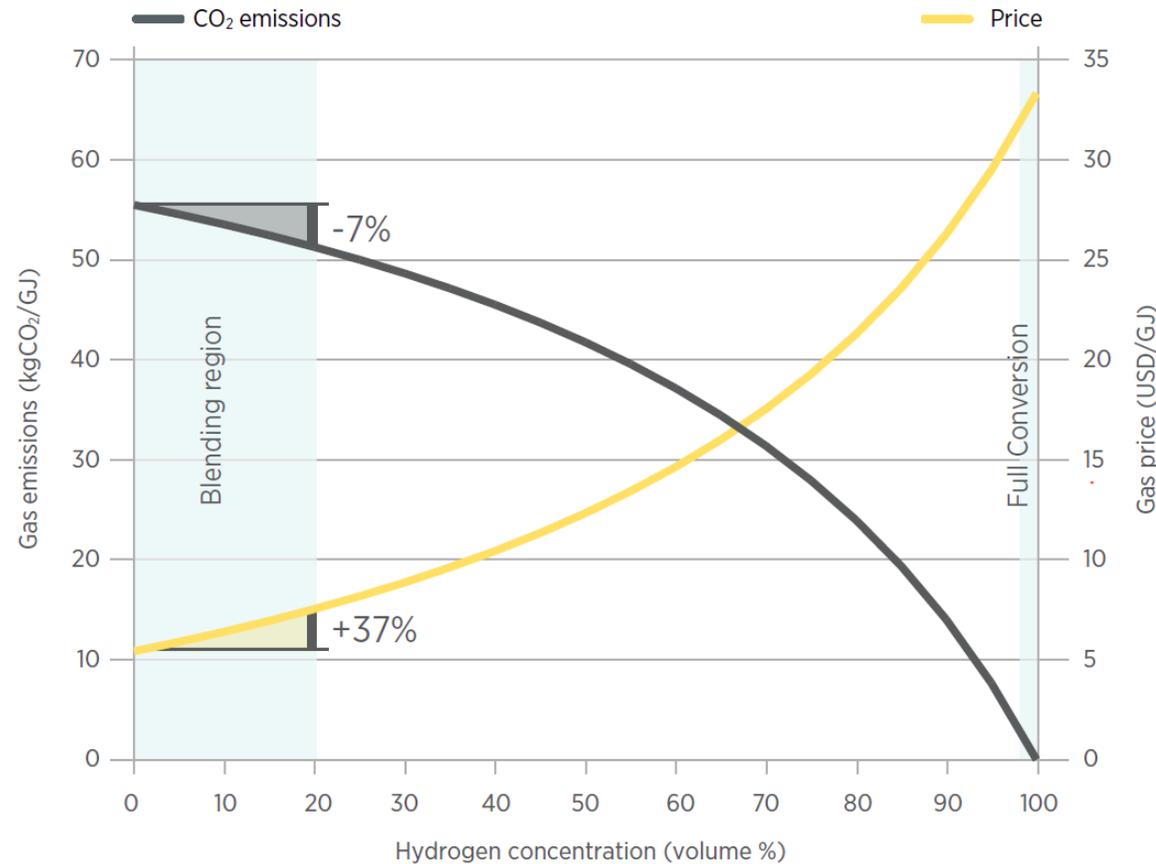
Seasonal storage support

Planning

Creation of standards

Financing

CO₂ benefit and gas price increase from blending and converting the gas grid to hydrogen



How to create demand?

Lack of demand

Unclear future



**GREEN HYDROGEN
OFFTAKE**

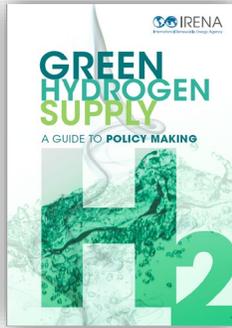
DEMAND

International agreements

Virtual blending



Gas targets



How to create demand?

Envisaged trade routes for hydrogen as of 2021

Lack of demand

Unclear future

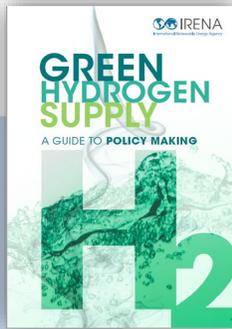
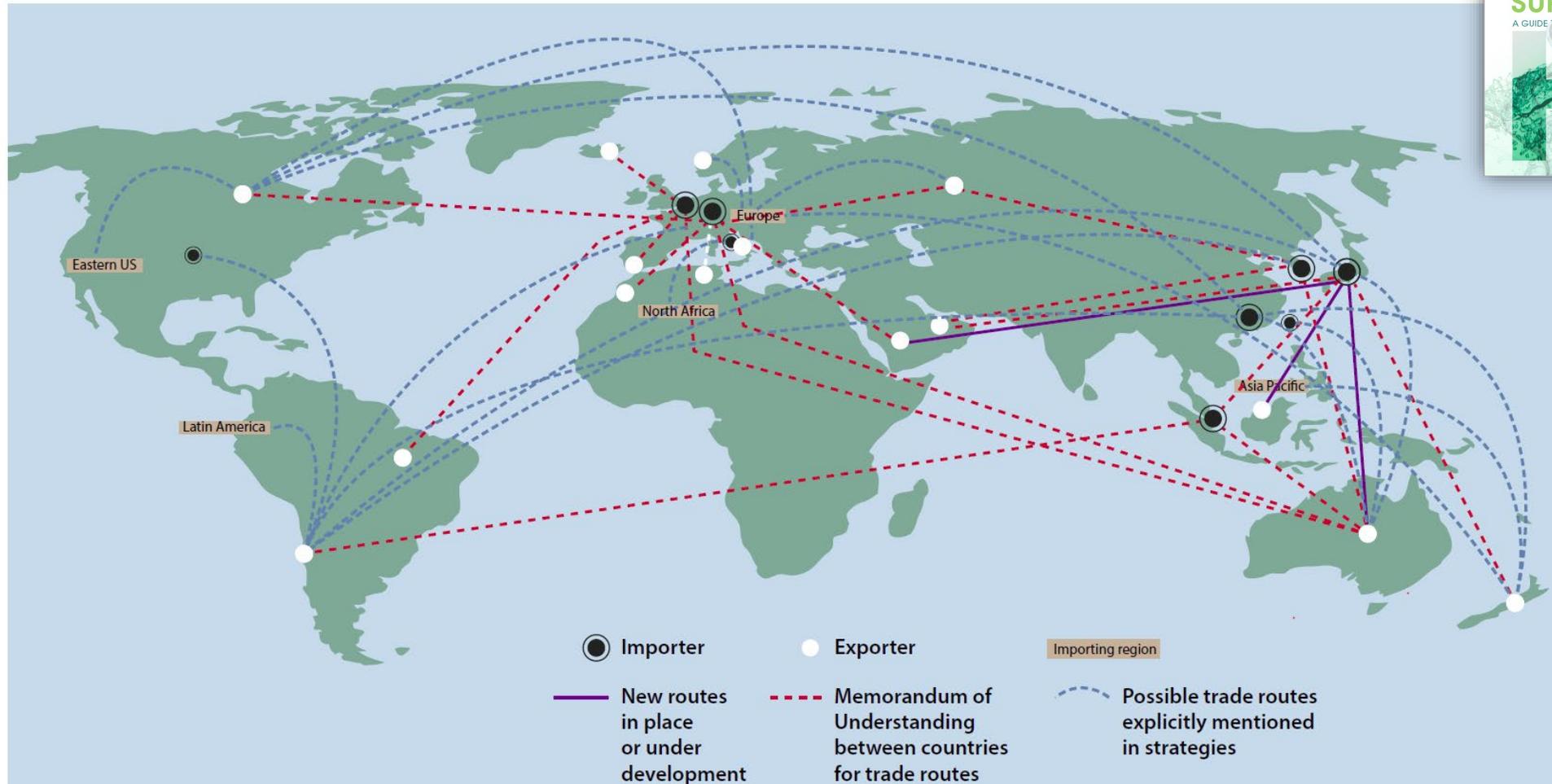
H₂

GREEN HYDROGEN OFFTAKE DEMAND

International agreements

Virtual blending

Gas targets



How to decrease the costs of hydrogen?

Comparison between average auction results for solar PV globally (2010-2019) and green hydrogen cost range in 2020

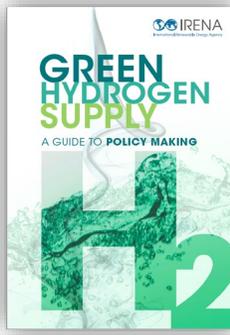
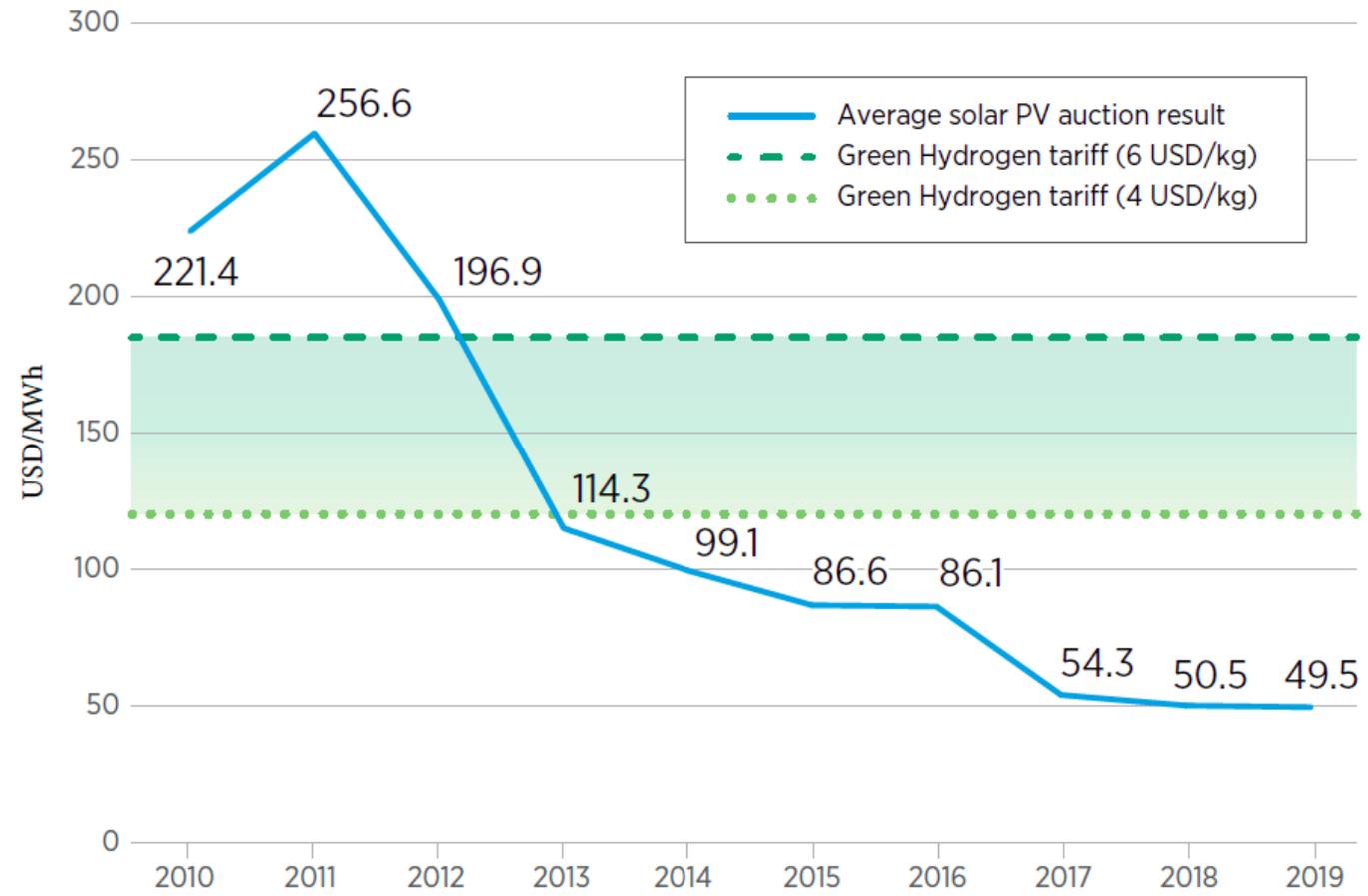
Unfit power system structure
Grey and green hydrogen cost gap



GREEN HYDROGEN OFFTAKE

PRICE

- Auctions ←
- Green gas premium ←
- Fiscal incentives
- Ancillary market participation



A roadmap for the future

STAGE 1:

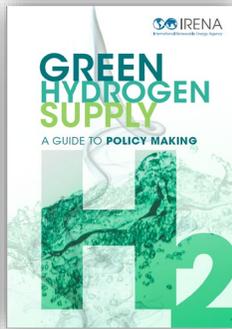
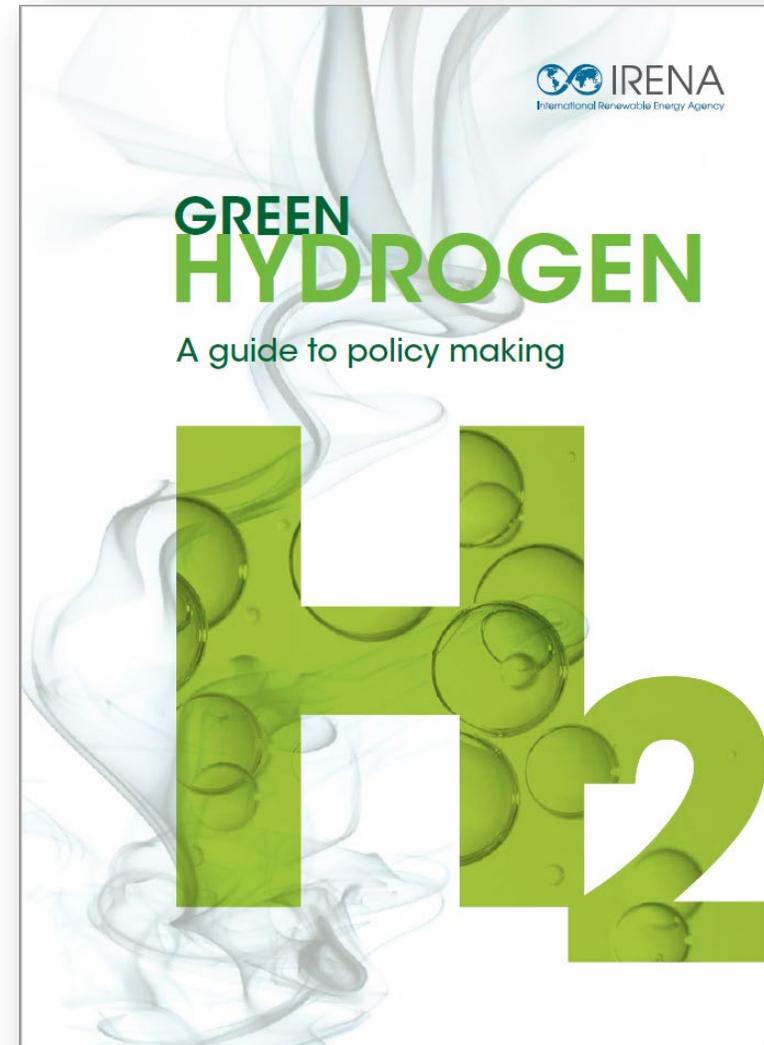
→ **Technology readiness**

STAGE 2:

→ **Market penetration**

STAGE 3:

→ **Market growth**



A roadmap for the future

STAGE 1:

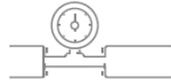
→ Technology readiness

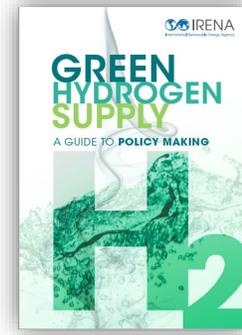
STAGE 2:

→ Market penetration

STAGE 3:

→ Market growth

	STAGE 1	STAGE 2	STAGE 3
ELECTROLYSIS 	Capacity targets Manufacturing capacity support Direct financial support Fiscal incentives		
ELECTRICITY PROCUREMENT	Electricity tax and levy exemptions Sustainability measures		
GREEN HYDROGEN OFFTAKE 	Fiscal incentives Green hydrogen tariff or premium	Auctions Ancillary services provision	
INFRASTRUCTURE 	Infrastructure planning Infrastructure and hydrogen standardisation Infrastructure financing Green trucks	Green ships Seasonal storage support	
	Research and development		
	Guarantees of origin		





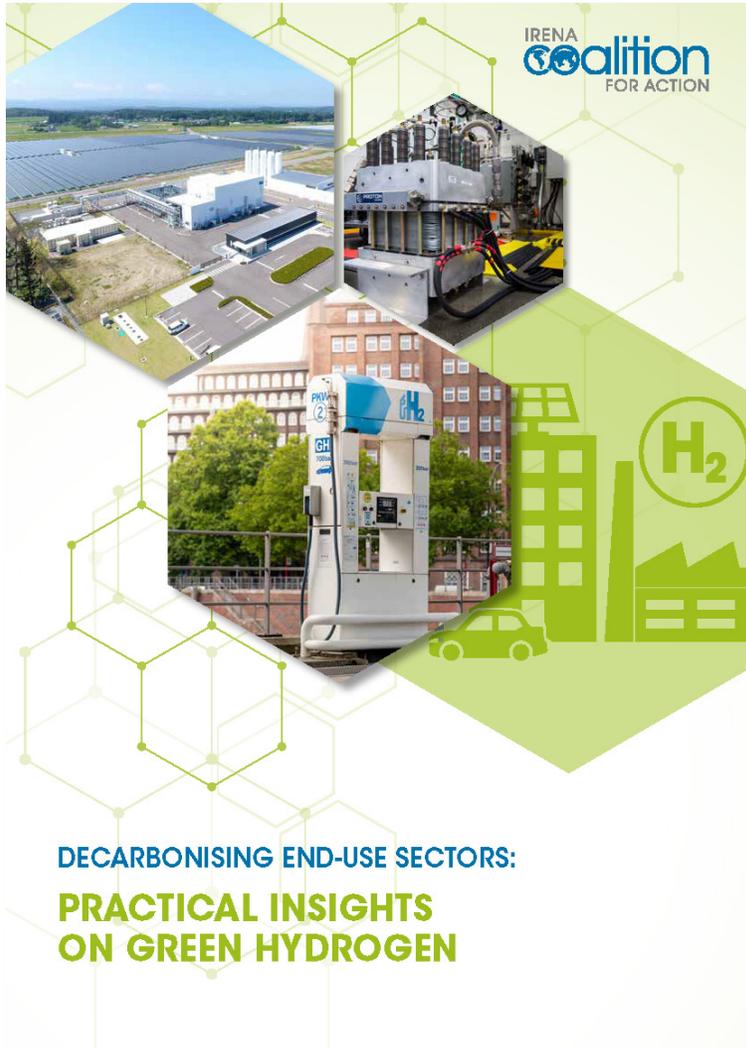
Decarbonising end-use sectors: Practical insights on green hydrogen

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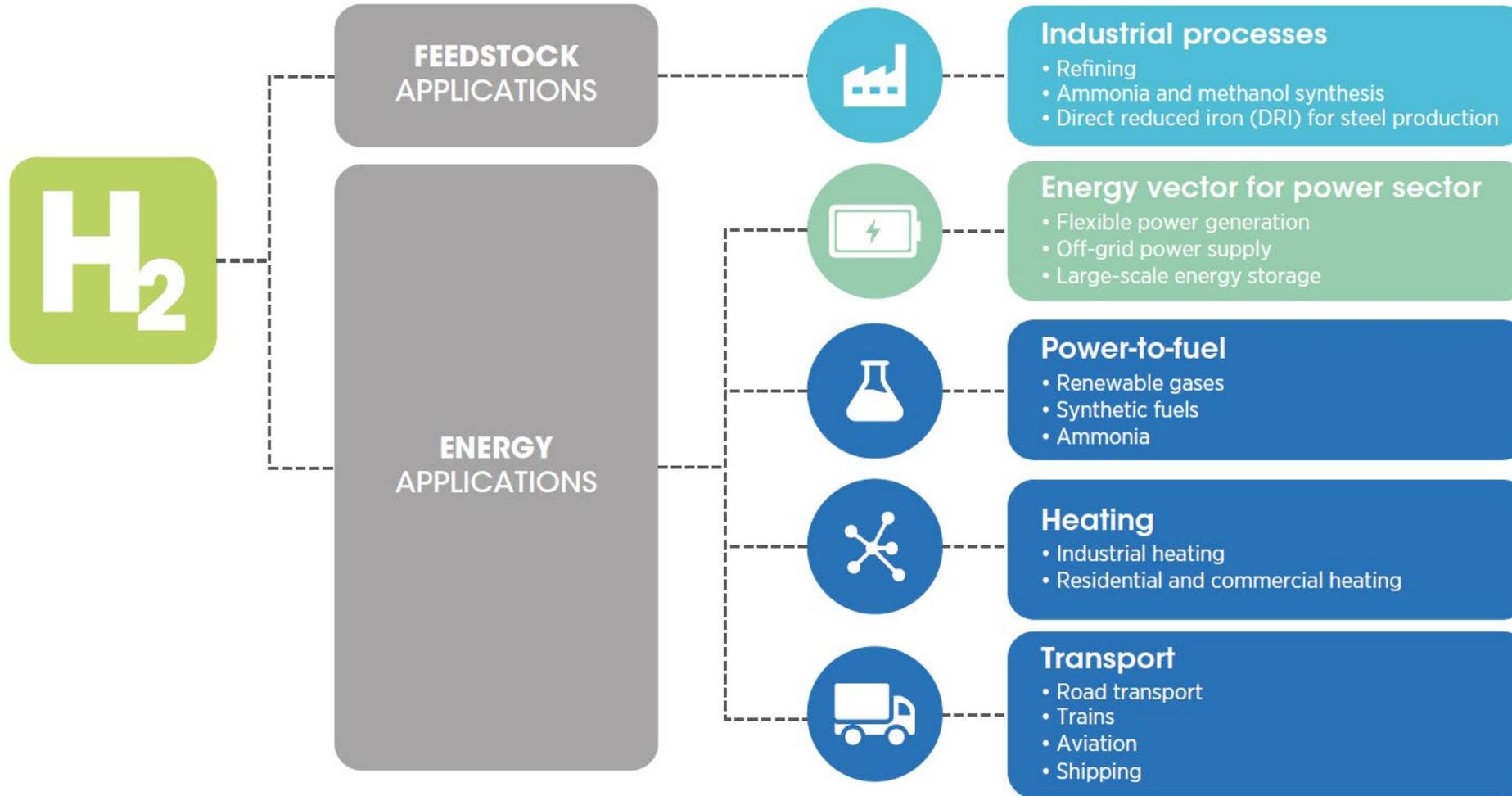
Producing hydrogen from 100% renewables



Green hydrogen is produced from electrolysis powered by renewable energy:

- Sourced directly from a renewable generation facility physically linked to the electrolyser; or
- Sourced from the grid, using models that guarantee the renewable origin of the energy (e.g. PPAs, attribute certificates)

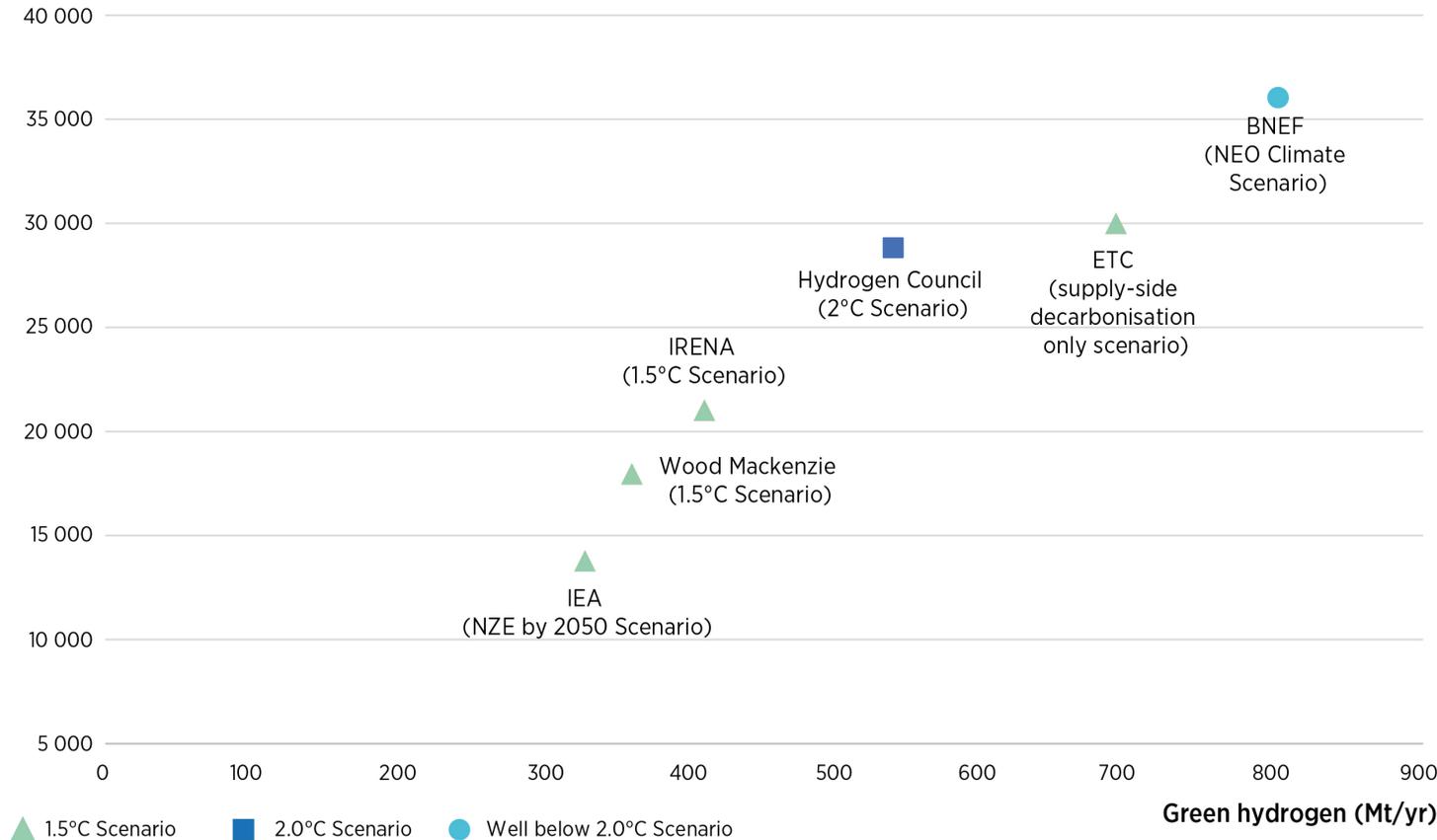
Market opportunities for green hydrogen



Meeting demand for green hydrogen will require a massive scale up of renewables

Coalition members active in the green hydrogen space expect to collectively develop at least 250 GW of renewable generation capacity by 2030

Renewable electricity needed to produce green hydrogen (TWh/yr)



Accelerating green hydrogen adoption: The role of strategies and policies

National hydrogen strategies should:

- Back electrolyser targets with sufficient funding
- Enable demand and green hydrogen uptake at all scales
- Include plans for scaling up renewables
- Enable development of certification schemes

Policies accelerating manufacturing capacity and tackling high investment costs of electrolysers and enabling infrastructure

- Grants
- Loans
- Tax credits



Policies reducing costs of renewable electricity for green hydrogen production

- Changes to electricity taxes and grid fees
- Carbon contracts for differences
- Auctions
- Feed-in tariffs/premiums



Policies addressing sustainability

- Certification schemes
- Eco-labels
- Additionality measures/mandates



Policies enabling demand and market entry for green hydrogen

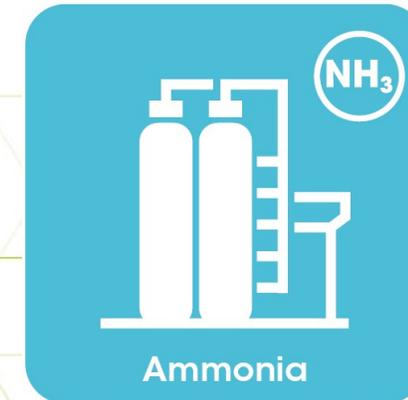
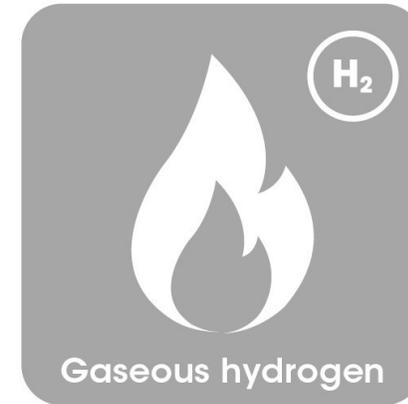
- Electrolyser capacity targets
- Green hydrogen mix targets
- Green product mandates
- Public procurement schemes
- Carbon taxes



Moving towards a global green hydrogen market

To enable market entry and stimulate market demand, governments must:

- Adapt existing regulatory frameworks governing green hydrogen production, transportation and storage
- Create an international taxonomy for green hydrogen and its derivatives
- Establish certification schemes for green hydrogen

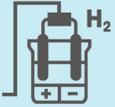
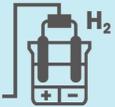
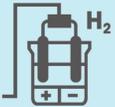
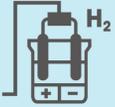


Key takeaways for governments

- Develop **national strategies and plans** for a sustainable green hydrogen sector
- Implement **financial policies and incentives** to accelerate innovation and deployment
- **Stimulate demand for green hydrogen** through policies such as carbon pricing
- Consider how **electricity grid fees and taxation** affect green hydrogen production
- Prioritise green hydrogen deployment in **hard-to-abate sectors**
- Work with partners to develop **integrated green hydrogen “hubs” or “valleys”**
- **Collaborate with other governments, industry and academia** on R&D, standards and certification principles, and supply chain and trading opportunities



Profiled case studies

PROJECT NAME	PRODUCTION	END-USE
 Queensland Nitrates (QNP)	 <p>Alkaline electrolyser</p>	 <p>Green ammonia</p>  <p>Ammonium nitrate for explosives</p>
 Fukushima Hydrogen Energy Research Field (FH2R)	 <p>Alkaline electrolyser</p>	 <p>Road transport</p>  <p>Power generation</p>
 Hydrogen BReakthrough Ironmaking Technology (HYBRIT)	 <p>Alkaline electrolyser</p>	 <p>Steel industry</p>
 Green H2F Puertollano I	 <p>PEM electrolyser</p>	 <p>Green ammonia</p>  <p>Fertiliser industry</p>
 Power-2-Green Hydrogen	 <p>PEM electrolyser</p>	 <p>Road transport</p>  <p>Industry</p>
 Westküste 100	 <p>Electrolyser (TBD)</p>	 <p>Green methanol</p>  <p>Road transport</p>  <p>Aviation</p>



THANK YOU!

For more information about the IRENA Coalition for Action, visit
<https://coalition.irena.org>

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coalition
FOR ACTION