

UNECE support mechanisms to increase the uptake of renewable energy



IRENA Central Asia Regional Workshop – Long-term Capacity Expansion Planning with a High Share of Renewables. Astana, 14-15 March 2019





ENERGY

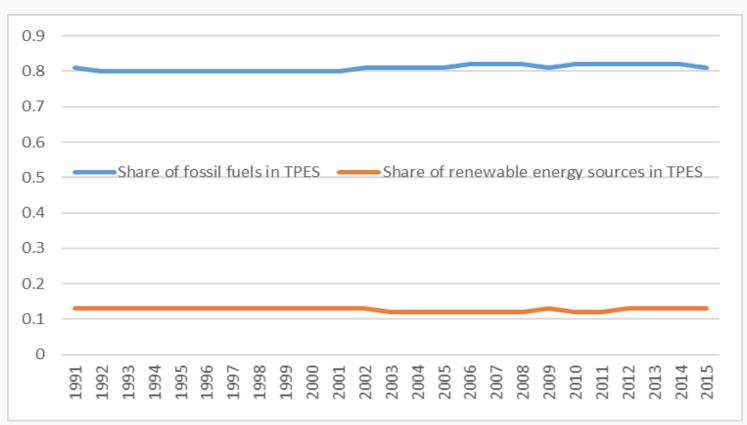






Global Energy Status Quo Fossil fuel v. Renewable Energy

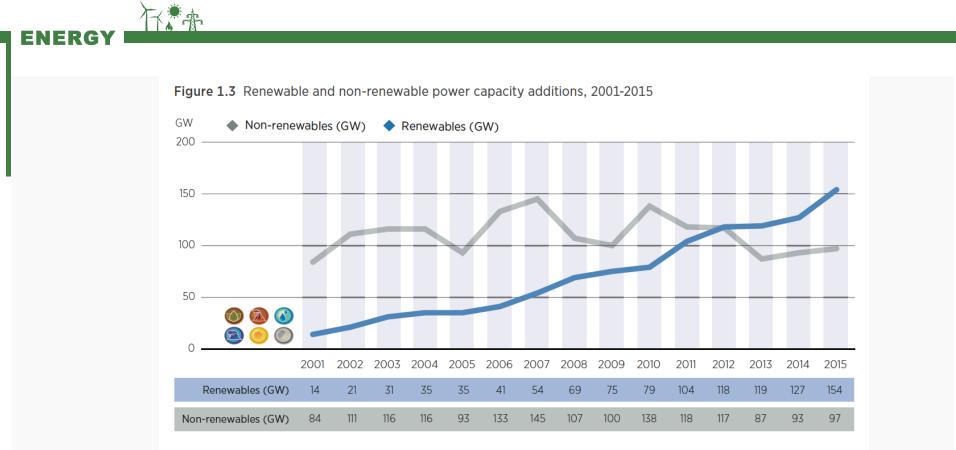
The World's Total Primary Energy Supply (1991-2015)



Source: IEA (2016)

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Renewable Non-renewable Energy Capacity Additions



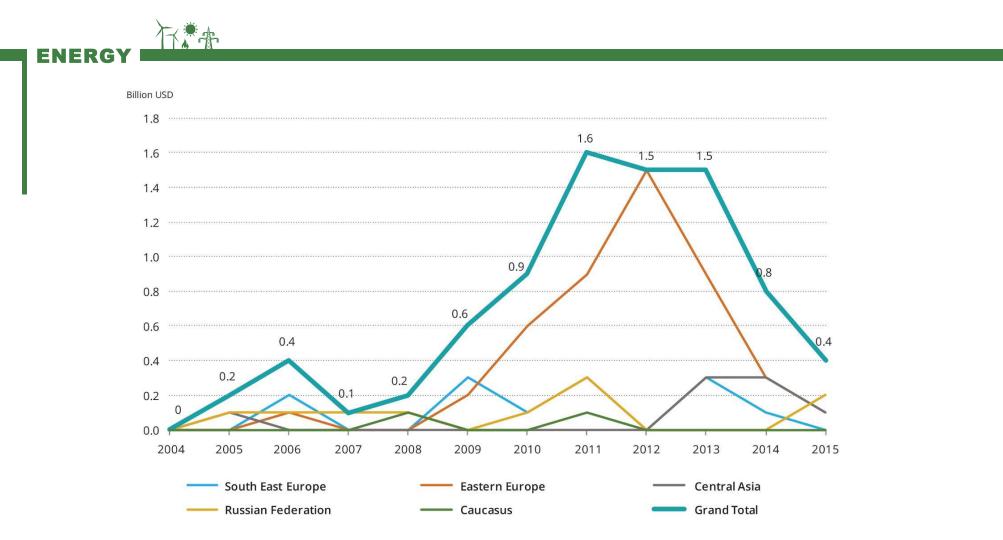
Source: IRENA, 2016b

1 Excludes 154 GW of pure and mixed pumped storage capacity otherwise included in hydropower capacity. The bulk of this 154 GW is pure pumped storage capacity that contains no renewable energy generation component but is instead a storage medium for grid power of any origin.

2 Including solar power and heat, wind power, hydropower, ocean energy, geothermal power and heat, and modern bioenergy.



Renewable Energy Investment Overview 2004-2014





UNECE Group of Experts on Renewable Energy (GERE)



The GERE started in 2014 as a subsidiary body to the Committee on Sustainable Energy and aims to:

- Determine the status of RE development and tracking its progress in the UNECE region
- Facilitate policy dialogue, exchange of best practices and data
- Consider the role of renewable energy within the context of future energy systems
- Promote instruments for assessing renewable energy resources and support possible synergies between renewable energy and fossil fuels in the energy production
- Identify needs, key bottlenecks and opportunities for potential investment



GERE Key Outputs





GERE RE Hard Talks

ENERGY

Hard Talks: An Innovative Policy Dialogue Tool For Unblocking Renewable Energy Barriers to Investment

A uniquely formatted multi-stakeholder dialogue:

- Involved Ministries Energy, Economy, Finance, etc.
- · Other key players RES Agencies, Regulators, Network operators
- Private sector -project developers, industry associations
- Parliament, NGOs, media (2nd day)
- Financial actors IFIs, development banks and commercial lenders
- International community Donors, Consulates, etc.
- · Adapted to the specifications and requirements of the host country
- Discussion guided by a practical "problem/solution" Discussion Paper
- Neutral international facilitators for the dialogue
- Involves two days one expert day following by a half day for high-level decision-makers to deliver key messages from experts
- Conclusion: Discussion Paper is reformatted into a "Recommendation Paper" prioritizing the next steps which is sent to all participants and high-level decision-makers for further action



Pathways to Sustainable Energy Project Definition of Sustainable Energy

FNFRG "Secure the energy needed for economic development" Energy Demand Energy Intensity (at subregional level) Electricity generating capacity Net energy trade Primary energy and final energy Mix (at subregional level) **ENERGY SECURITY** "Minimize adverse "Provide affordable energy system impacts energy that is available for all at all on climate, ecosystems **Energy for** & human health" times" **Sustainable Development** GHG emissions Energy Access: electricity generation by technology CO2 emissions per sector Energy Affordability: electricity Water consumption in energy sector consumption per capita Mineral resource extraction **ENERGY AND ENERGY FOR**

QUALITY OF LIFE

ENVIRONMENT

- Energy expenditure as a share of GDP
- Gaps and Investment Requirements
- Energy affordability
- Food security (biomass use)





Main scenarios developed based on the following Policy assumptions:

- **Reference:** Middle of the Road scenario (Shared Socioeconomic Scenario 2 (SSP2))
- **Paris NDC continued ambition:** regional CO₂ emissions caps based on national Paris pledges plus continued actions post-2030
- Paris to 2°C: regional CO₂ emissions caps based on national Paris pledges plus enhanced ambitions post-2030 to reach the 2°C goal

Sub-scenarios developed based on the following Technology assumptions:

- Reference: Middle-of-the-road scenario (SSP2*)
- Advanced renewables: Reduced capital costs for solar, wind, and geothermal
- Low-cost nuclear: Lower capital costs reflective of small modular reactors
- Advanced CCS: Improved capture rate, reduced storage costs

| Technology | | Reference assumptions | Advanced assumptions |
|------------|------------|--|--|
| Renewables | Solar | Capital costs decline about 25% by 2050 | Capital costs decline more than 60% by 2050 |
| | Wind | Capital costs decline about 20% by 2050 | Capital costs decline more than 60% by 2050 |
| | Geothermal | Capital costs less than 10% by 2050 Only hydrothermal resources | Capital costs decline about 20% by 2050 New enhanced geothermal system (EGS) resources (regional specific supply curves) |
| Nuclear | | 2010 \$5,501/kw 2030 \$5,307/kw 2050 \$5094/kw | Lower capital costs that reflect the small module reactors (SMR) Advanced assumption is about 35% lower than the reference assumption |
| | | CO2 capture rate: 85% in 2020, increase to 95% by 2100 | Higher CO2 capture rate: 99% Lower costs of carbon storage (region-specific) that are in line with SSP5 assumptions |
| | | | |

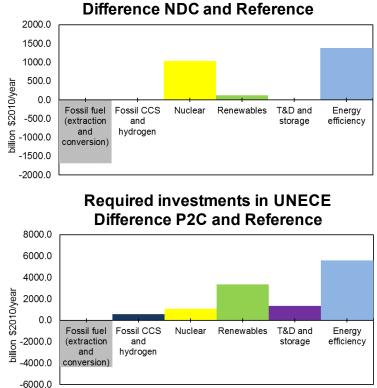


Reference and advanced Technology assumptions

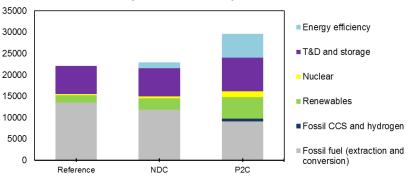
Model Results Investment needs



- Increased required investments for renewables under the NDC and P2C scenarios.
- Investments in transmission & distribution and energy storage, along with CCS systems increase substantially under the P2C scenario.
- Fossil fuel extraction & conversion have the highest share of investments in energy under the reference and NDC scenarios.



Total Investment needs 2020-2050 in UNECE (billion \$2010)



Investments in Renewables (UNECE): **REF:** 1664 bn \$2010/year **NDC:** 2702 bn \$2010/year **P2C:** 5026 bn \$2010/year

Required investments in UNECE

10







More on GERE:

http://www.unece.org/energy/se/gere.html









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Thank you!

