Stakeholder engagement for an inclusive LTES development process

the German regulators perspective

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### Transmission approval – today’s process

<table>
<thead>
<tr>
<th>Scenario Framework</th>
<th>Network Development Plan</th>
<th>Federal Requirements Plan</th>
<th>Federal sectoral planning</th>
<th>Planning approval</th>
</tr>
</thead>
<tbody>
<tr>
<td>Which development path?</td>
<td>Which expansion requirements?</td>
<td>Which projects?</td>
<td>In which corridors?</td>
<td>Which routes?</td>
</tr>
</tbody>
</table>

#### Step 1
- TSO propose - regulator approves

#### Step 2
- Regulator proposes – Parliament decides

#### Stakeholder engagement in each step to facilitate 90bn € until 2030
What have we learned?

Local knowledge alters initial scenarios
Consultation fosters acceptable solutions
Engagement contributes to timely implementation
Success factors for engagement

- Clear mandate and process, e.g. legal framework
- Transparency
- Knowledge and ability to address high amount of input and complexities
- Evidence-based decision making, including for addressing uncertainty

Adherence builds trust, engagement and the ability to resolve disputes
• NDP process does not address policy questions
• Scope of questions likely to grow with next phases of the Energiewende (also beyond energy)
• Consensus would represent a benefit of an energy plan
Thank you for your attention!

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Main questions

1. What are the key challenges in addressing the need for a just and inclusive transition in the LTES development process?

2. How may stakeholder engagement processes help to address the need for a just and inclusive transition in the LTES development process?

3. How can LTES help plan or mitigate the socio-political and economic impacts of the clean energy transition?

4. How are countries moving forward in engaging a broader set of stakeholders to develop LTES? What has motivated them to do so?
Public consultation

Amount of input to network planning process

- NEP 2022
- NEP 2023
- NEP 2024
- NEP 2017-2030
RES regionalisation – adjustment to targets

- 4 GW surplus between state level and national target
- Reduction of surplus relative to each states’ target

Final regionalisation