



Abu Dhabi Integrated Energy Model (IEM) and Policy Framework

12 December 2019

😰 💿 @abudhabidoe 🛛 庙 🕞 Department of Energy Abu Dhabi



Contents

- Abu Dhabi Context
- Abu Dhabi Energy Sector Agenda
- Integrated Energy Policy Framework
- Integrated Energy Model Overview
- Power Modelling
- Challenges of VRE Integration/Expectations

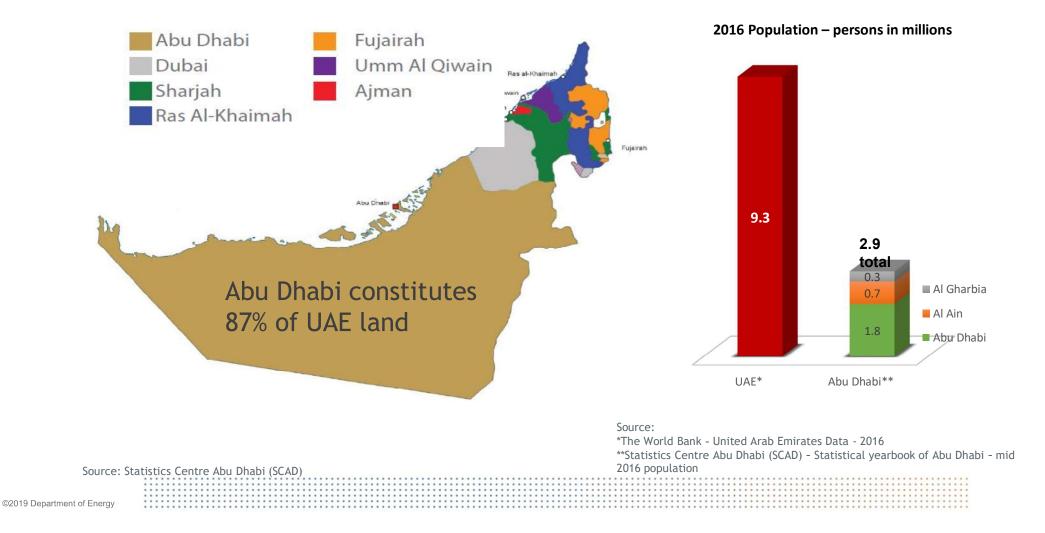


Abu Dhabi context – UAE composition

UAE has 7 Emirates, Abu Dhabi being the federal capital and largest Emirate Abu Dhabi Emirate accounts for 30% of the UAE's population (2.9m out of 9.3m)

بة الــطــاقـــة

DEPARTMENT OF ENERGY



DoE has a broad Policymaking and Regulatory mandate for the energy sector in Abu Dhabi



DoE Objective

Oversee the development and implementation of an integrated energy sector strategy for Abu Dhabi which benefits its broader economy and people



Set strategy

- Set and align on priorities for Abu Dhabi energy policy framework
- Coordinate the continuous development and update of the Abu Dhabi energy policy framework, including provision of objective complex analytics via the integrated Energy Model i.e. the 'Energy Cube'
- Recommend energy policies for Abu Dhabi



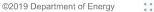
Provide oversight

- Set interim objectives and collectively agree on implementation timelines
- Oversee progress on implementation of the Abu Dhabi energy sector strategy
- Collaborate with stakeholders to Identify and unlock bottlenecks in the implementation process



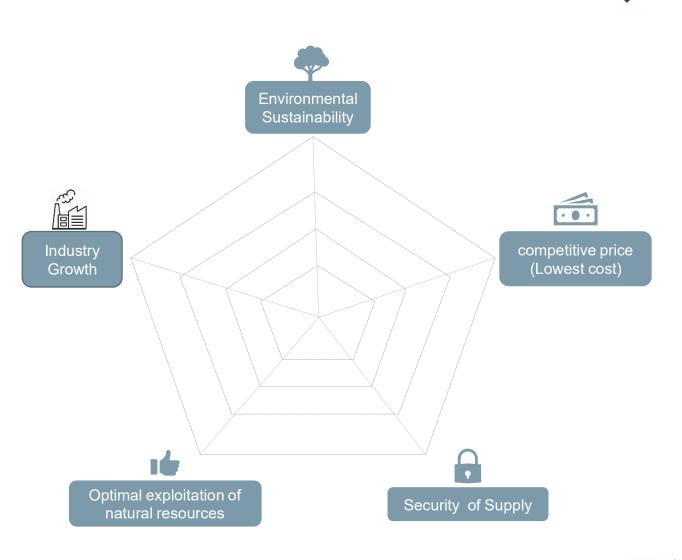
Foster collaboration

- encourage all stakeholders to commit to providing necessary data and resources, deepen policy integration, and adopt the Energy Model and Framework roadmap.
- Ensure the support and commitment of all stakeholder entities of Abu Dhabi.
- Coordinate with Federal bodies for uniting resources and coordinating efforts between Abu Dhabi Emirate and the UAE Federal objectives



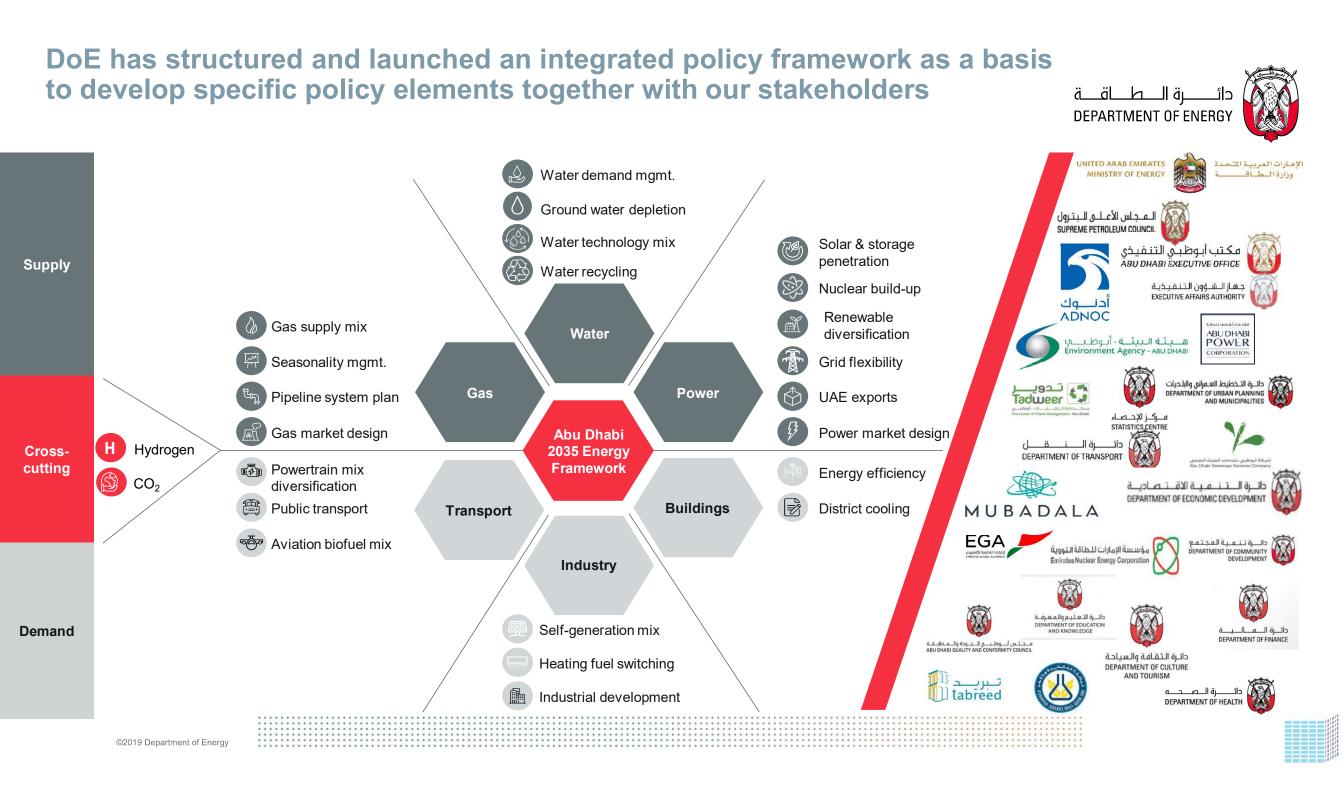
DoE Agenda driven from the Government Mandate and form the basis for the Integrated Policy Framework and Energy Model

Maintaining a secure energy (gas) supply is Security of fundamental to providing stable and reliable energy to Supply Abu Dhabi's robust economy. Optimizing system costs is the basis for an efficient energy system, and an optimized system would allow Cost Abu Dhabi to make the best decisions on cost tradecompetitiveness offs Abu Dhabi has recognized the potential opportunities provided by diversifying its energy system towards Environmental cleaner technologies and has formulated ambitious **Sustainability** policies to capitalize on this potential. Abu Dhabi's energy system strives to support the rapid development of key non-oil industries Industrial growth fundamental to Abu Dhabi's future economic growth. Optimal Abu Dhabi continue to optimize the full value of its natural resources shifting from a primarily fossil-fuelexploitation of based economy with high energy and carbon intensity natural to a system with diversified energy sources. resources



ــــة الـــطـــاقــــة

DEPARTMENT OF ENERG



Industrial Growth **Scenarios Efficient Transformation** Sustainable Future Reference Case Power Power Passenger cars Transport Trucks Aviation Metals T Demand Ż Sectors Petrochemicals Industry Refinina Agriculture Residential **Buildinas** Commercial Liquids Other Water Gas Power

The Energy Cube help solving for key elements of the policy framework

- The IEM helps solve and test for key elements of our proposed policy framework
- It provides an energy outlook for Abu Dhabi along 3 dimensions:
 - Energy demand sectors;
 - Energy carriers;
 - Visualizes possible future scenarios and trade-offs through comparable key metrics included but not limited to:
 - Energy Supply System Cost
 - Energy System CO₂ Emissions
 - Share of Gas Imported
 - Industrial Energy Demand
 - Oil and Gas Demand





, DEPARTMENT OF ENERG

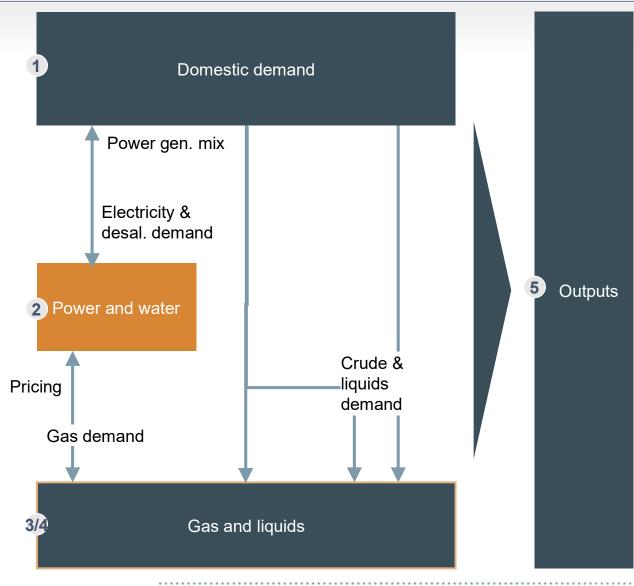


The IEM architecture consists of 5 modules

:ائـــــرة الـــطـــاقــــة DEPARTMENT OF ENERG



Model architecture



Module characteristics

Energy and feedstock domestic demand projections through bottomup assessment for 14 sectors covering transport, buildings and industry

- Power and water generation module based on Gurobi GPM solution, optimizes capacity additions based on electricity demand and economic/local constraints
- Gas balance module determining domestic gas balance (yearly and monthly), linked to power and domestic demand, provides marginal cost and supply options
- Liquids balance module determining available liquids export volumes vs. local consumption and field-level production
- Output module assessing each energy sector scenario along the objective KPIs (e.g., CO2 emission, system cost impact)

© 2018 Department of Energy

Power Model optimizes capacity and generation mix based on the minimal total system cost objective

Optimization **Outputs Operational** Annual demand by sector and Generation mix hourly load curves **Emissions** outlook by Hourly solar radiation profiles technology Policies and socio-economic Demand by fuel constraints Planning **Technology data** Existing and planned capacity (new Capacity by technology builds & retirements) Market size for additions Fixed perspectives for all technologies and retirements by The engine will choose the best e.g. nuclear, PV, co-gen fleet technology mix of levers regarding: Investment and operation costs Investments by technology Technical characteristics (e.g. Investment lifetime, net efficiency, availability, derating factors) Financial Water cogeneration based on LCOEs by technology **Dispatch by technology** minimal load factor, capturing historical seasonal fluctuations Total system cost and marginal cost Storage and DSR Fuel prices per year

ــة الــطـــاقـــة DEPARTMENT OF ENERG

© 2018 Department of Energy

Carbon prices per year

Market data

Inputs

Abu Dhabi data

Challenges and expectations

- Using IEM as a tool to inform policy design and decision-making
- In the context of VRE, DoE in its role of a regulator and policymaker, has a work stream to understand the impact of renewable generation, in particular Solar PV, in AD's energy system, which includes:
 - Impact of system flexibility needs, reserves and resource adequacy for different levels of penetration
 - System long-term planning and optimization (generation and transmission) to enable least cost solutions
 - Potential solutions, and how these may differ between centrally planned energy systems vs decentralized (market based) energy systems

Key challenges:

- Cogen fleet (significant base load)
- Seasonality

VRE integration:

- 1st phase: VRE is considered exogenously within the IEM architecture
- IEM to evolve to enable assessment of different VRE penetration levels on e.g. reserve needs, flexibility needs, resource adequacy, role of DER, market design, planning and optimization

Expectations:

• DoE keen to understand best practices in using spatial data/models to assess impacts of VRE penetration and design robust long-term scenarios in context of Abu Dhabi power system







Thank you

