

European Association for Storage of Energy



# Energy Storage: a Key Flexibility Resource

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07 November 2018 IRENA South East Europe Workshop on Grid Integration of Variable Renewable Energy Sources, Vienna



## 1. Introduction to EASE

### European Association for Storage of Energy...

- ... is the European voice of the energy storage community
- ...advocates the role of energy storage as an indispensable instrument for the energy system
- ... supports a sustainable, flexible and stable energy system

...shares and disseminates information

### Strategic objectives:

2

3

Promotion of the role and benefits of energy storage

Fair market design for energy storage

Promotion of funding for Energy Storage (mainly RD&D)



# EASE

# 1. Introduction to EASE EASE Members





## 2. Why Do We Need Storage?

Paris Agreement and Decarbonisation Goals

- At the Paris climate conference (COP21) in December 2015, 195 countries adopted the first-ever universal, legally binding global climate deal.
- The agreement sets out a global action plan to put the world on track to avoid dangerous climate change by limiting global warming to well below 2°C.
- The Paris Agreement will have long-term effects on governments, citizens and companies.





## 2. Why Do We Need Storage?

Decarbonisation and the Energy Union - Example: Germany



## EU decarbonisation goals?



## 2. Why Do We Need Storage?

Balancing Generation and Consumption at all Times Belgian Wind Power Forecasting - 02.09.2018



# This challenge becomes more difficult the more variable renewables (vRES) you have in the system.



## 2. Why Do We Need Storage?

Available Flexibility Options to Integrate Variable Renewables





Many Energy Storage Technologies on the Market and in R&D





# Energy Storage can provide many valuable services across the energy system.





Short-term energy storage applications

Today, there are many short-term (second-minutes) energy storage applications for reserve services and frequency regulation:

- Enhanced frequency response (UK): providing frequency response in one second or less
- Frequency containment reserve (EU): increasing/decreasing power output at very short notice, within 0 to 30 seconds
- Synthetic inertia: inertia-like response via super fast active (milliseconds) power injection and import → This is increasingly being considered across Europe
- Many of these shorter-term services are tendered on the market.
- More needs to be done to clarify possibilities to stack multiple services on one device, allow for long-term contracts, clarify TSO/DSO ownership for provision of infrastructure services.





# Network reinforcement deferral: peak demand growth triggers power network reinforcements

- > Option 1: Traditional network reinforcement (overhead or underground power lines)
- Option 2: Energy storage can be used to provide security of supply when required while providing additional services to the TSO at other times



Streams

### Energy capacity allocated to serve peak load at the Leighton Buzzard ESS

### Possible Technologies:

- > Mechanical: Compressed Air Energy Storage, Liquid Air Energy Storage
- > Electrochemical: Lead Acid, Li-Ion, NaS, Flow batteries



### Balancing

Possible Technologies:

- > Mechanical: Compressed Air Energy Storage (CAES), Liquid Air Energy Storage (LAES), Pumped Hydro Storage
- > Electrochemical: e.g. Lead Acid, Li-ion, NaS, Flow batteries (e.g. Vanadium, Zinc-Bromine)



Source : http://energyclub.stanford.edu/wp-content/uploads/2013/06/kavousian-3.png 2018.11.07\_IRENA South East Europe Workshop on Grid Integration of Variable Renewable Energy Sources



## 4. EU Energy Storage Policy

### Importance of Revenue Stacking

### Applications and revenues

### Applications by ESS in California



Source: ENEL - EASE Investor Workshop 2017

- Energy storage technologies have multiple applications and can derive revenue from multiple stacked revenue streams.
- To implement multi-service business cases, it is paramount to allow storage to provide all services it can deliver and to allow revenue stacking



## 4. EU Energy Storage Policy

Example: use of a Li-Ion ESS in Ireland 1/3

### Li-lon Energy Storage System (ESS):

- Energy: 55 MWh or 5\*11 MWh
- Power: 100 MW or 5\*20 MW

### Services provided by ESS:

- Ancillary services: operating reserves (POR, SOR & TOR)
- Capacity services

### > 4 scenarios were considered to calculate the total cost of such ESS :

Scenario A	Scenario B	Scenario C	Scenario D
Historical Reference	High End of the Current	Low End of the Current	Indicator of Near
Price	Price Range	Price Range	Future Price
€2.0 Million/MWh	€1.5 Million/MWh	€1.0 Million/MWh	€0.75 Million/MWh

Source: Financial Viability of Lithium-Ion Based Energy Storage Systems for Ancillary Services in the Secondary Market, Jason Omer, 2015 POR: Primary Operating Reserve SOR: Secondary Operating Reserve TOR: Tertiary Operating Reserve





## 4. EU Energy Storage Policy

Example: use of a Li-Ion ESS in Ireland 2/3



### > Profitability analysis for the ESS providing a single service to the market.

Source: Financial Viability of Lithium-Ion Based Energy Storage Systems for Ancillary Services in the Secondary Market, Jason Omer, 2015



### 4. EU Energy Storage Policy Example: use of a Li-Ion ESS in Ireland 3/3



Profitability analysis for the ESS providing several services to the market

> Revenue stacking is crucial for the profitability of storage projects

Source: Financial Viability of Lithium-Ion Based Energy Storage Systems for Ancillary Services in the Secondary Market, Jason Omer, 2015



## 4. EU Energy Storage Policy

### **Multi-Service Business Cases**

- The EU institutions are currently clarifying the framework under which regulated entities could own, develop, manage and operate energy storage facilities (Articles 36 and 54 of the recast Electricity Directive):
  - Council: derogation for energy storage facilities "which are fully integrated network components"
  - Parliament: exception for the operation of energy storage facilities for "local short-term control of the distribution system"
- It appears that regulated entities will be allowed to own, manage and operate storage facilities in specific, non-market cases
- Therefore it is crucial to explore different ways to maximise the value of the storage facility when a regulated entity will have been allowed to build it, e.g. by looking into multi-service business cases

Multi-service business cases see a regulated entity share operation and/or ownership of one energy storage device with a non-regulated entity



### 4. EU Energy Storage Policy Example: Grid Fees for Energy Storage Systems



### Indicative grid charges for a fictive large-scale PHS plant

*Source: EASE Position on Energy Storage Deployment Hampered by Grid Charges, 2017 PHS: Pumped Hydro Storage* 

- Significant variance between countries creates distortions in cross-border energy trade: investment in PHS plants not only depends on where they are most needed, but also where grid costs are lower.
- EASE calls for a joint EU approach to grid charges, taking into account the contributions of energy storage to grid stability.





### CONTACT DETAILS

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### **EASE Members**

