

Good practices in testing and certification for PV systems in Asia

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TÜV Rheinland Global PV Network

We're always focusing on quality and safety



TÜV Rheinland Quality Monitor

Basis of the study:

- TÜV Rheinland has more than 12 GW (in 2015, today around 25 GW) plants inspected world wide (Europe, North America, South America, Central America, Asia and Africa)
- Basis of the study are
 - > 100 plants (100 kWp 30 MWp)(Main regions: Germany, Europe, RoW)
- Two periods (2012 2013 / 2014 Q1. 2015)

Categorization:

- Particularly Serious Defects (PSD)
 Immediate action to prevent plant
 breakdown is required
- Serious Defects (SD)

Plant operation is possible but defects must be repaired

Less Serious Defects (LSD)

No compelling need for action but monitoring of development is recommended



Cause of Defects in PV Power Plants – TÜV Rheinland Data 2014/Q1. 2015

2014/Q1.2015

Main findings:

- 30 % of power plants show particularly serious and serious defects (incl. safety issues) or large number of issues
- > 50 % of defects are caused by installation errors

Systematic quality assurance is required
 Plant inspections and maintenance are imperative





Particularly Serious Defects in PV Power Plants

2012 / 2013



2014 / Q1. 2015

Defects are usually based on issues in relations to PV modules and Cabling.

The study shows that Particularly Serious

Comprehensive Quality Assurance for PV Modules required. For cabling appropriate designing and installation is crucial.



Risk analysis and control in PV systems Technical Risks – Quality of PV Modules





MW/year

4,700

4,300

4.000

4,000

3,800

3.000

2,800

2,600

2,400

2,000

1,600

1,500 1,300

1,300

1.250

1.200

1,100

1.050

1,000

1,000

1,000

1.000

600

500

450

435

250

150

50.285

Trina Solar*

Hanwha Q CELLS* IA Solar*

Risk Management for Investors and Lenders



Individual solution

- Rather for bigger PV Power plants (typically > 3 MW)
- Technical Due Diligence with flexible Scope of Work and individual Quality Assurance Program

Standardized solution

- Rather for smaller PV Power Plants (typically < 3MW)
- Standardized solution is more cost-effective for small plants





Technical Due Diligence

Project Phase – Lender Perspective



Precisely Right

PV Power Plant Certification

Inspectors and Technical Reviewer

Assessments, inspections and testing of documents, components and PV plant based on criteria catalog. Identification of weaknesses and feedback.

The certification process and scope of work is divided in the following project phases:

- 1. Development
- 2. Engineering
- 3. Procurement
- 4. Construction
- 5. Commissioning
- 6. Acceptance
- 7. Operation

Technical Certifier

Evaluation of provided documents and reports. Verification and approval of results. Qualification report as final result.

Evaluation based on comprehensive criterion catalog.

Weighted score per each criterion.

Certification Body

Analysis of qualification report. Issuing of the Certificate.

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Thanks for your attention

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