



Geothermal Exploration and development in Kenya

Cyrus Karingithi @gmail.com ckaringithi @kengen.co.ke

Olkaria Geothermal Power Project, Naivasha, Kenya

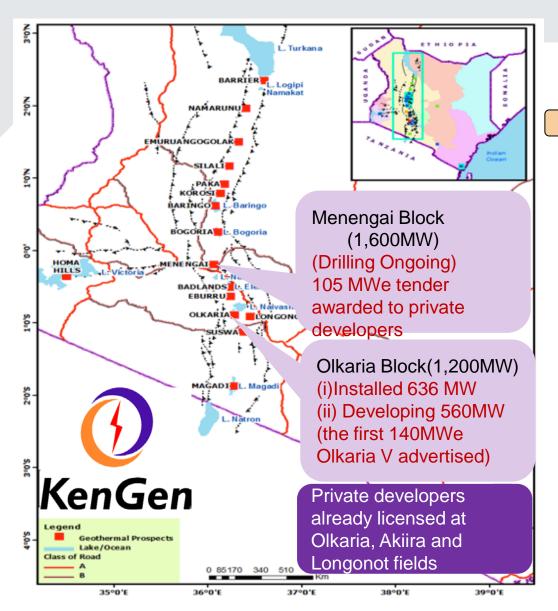
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OVERVIEW OF POWER SUB-SECTOR TODAY ~75% Market **Ibera**Africa **Geothermal Development Share** (108MW) Company(GDC) established in KenGen 2009 to accelerate Geothermal **Orpower 4** Resource Assessment 1630 MW (127MW) **EPP** Rabai (89MW) (30MW) Generation **IPPs** Tsavo (74MW) (488MW) Mumias (26MW) **RURAL Energy** Ministry of (9MW) Regulatory Thika (87MW) **Energy &** Commission • Wind (510MW) **UETCL Petroleum** (ERC) Thermal (Imports) **Upcoming** (responsible (163MW) (responsible for (938MW) for regulating Geothermal policy matters) (247MW) the energy Kenya Biomass sector) **Power** (18MW) **Transmission KETRACO** Customer & Distribution **REA New Energy Bill** being enacted to align the sector to the New Constitution.. Source: KenGen:

GEOTHERMAL POTENTIAL IN KENYA





> 10,000MW in over 23 sites

- Suswa,
- Longonot,
- Olkaria,
- Eburru,
- Menengai,
- Arus-Bogoria,
- Lake Baringo,
- Korosi,
- Paka,
- Lake Magadi,
- Badlands,
- Silali,
- Emuruangogolak,
- Namarunu
- Barrier
- Mwananyamala
- Homa Hills
- Nyambene Ridges
- Chyulu Hills

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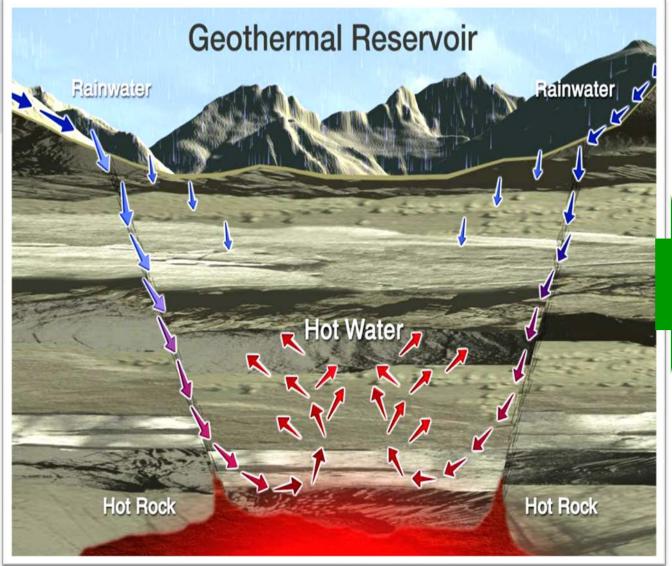
GEOLOGY, GEOCHEMISTRY, GEOPHYSICS, ENVIRONMENT STUDIES HEATFLOW MEASUREMENTS





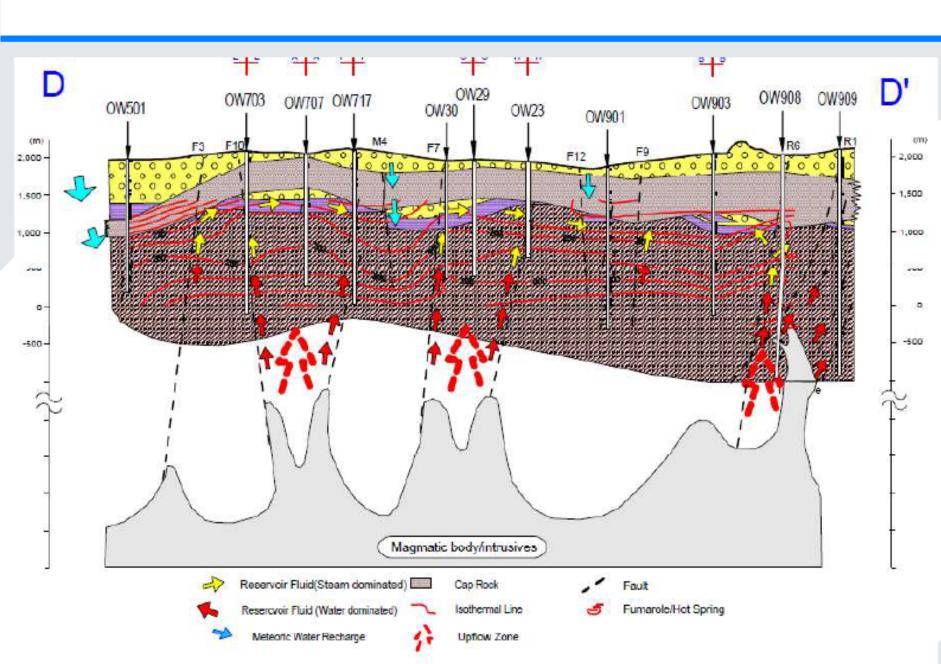


Geothermal Conceptual Model



- Geothermal Energy is "heat from the earth".
- A hole (well) is drilled to an average 3km to tap the steam underneath.
- Geothermal power is the conversion of energy from that steam to electricity.

A model of the reservoir in Olkaria



GOVERNMENT AS A CO-FINANCIER OF GEOTHERMAL PROJECTS



Expensive Least expensive

Commercial Banks

Capital Markets

Joint Ventures & PPPs

BOT/BOOT/ Concessions DFIs (World Bar AfD, ADB,AfDB ,JICA, EIB, KfW

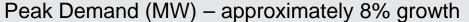
Government

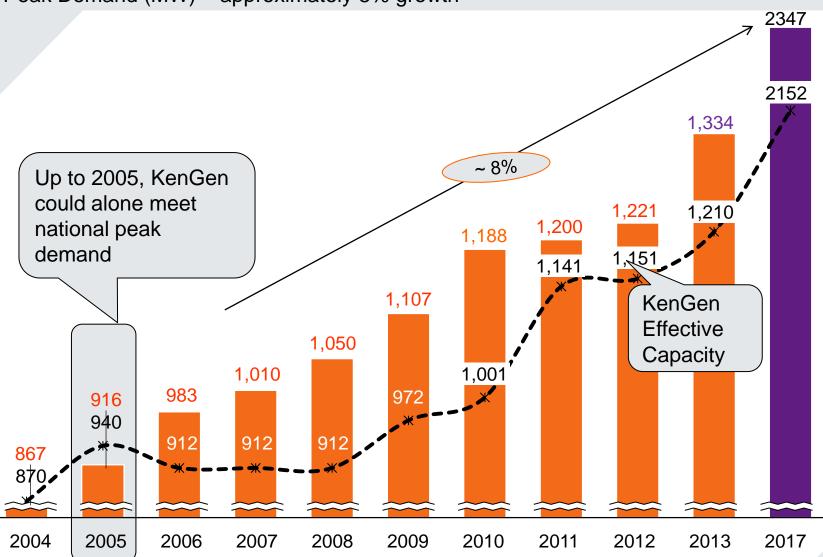
DFIs SUPPORT – 210MW

- √ No resettlement needed
- ✓ All NEMA approvals granted

NATIONAL PEAK DEMAND

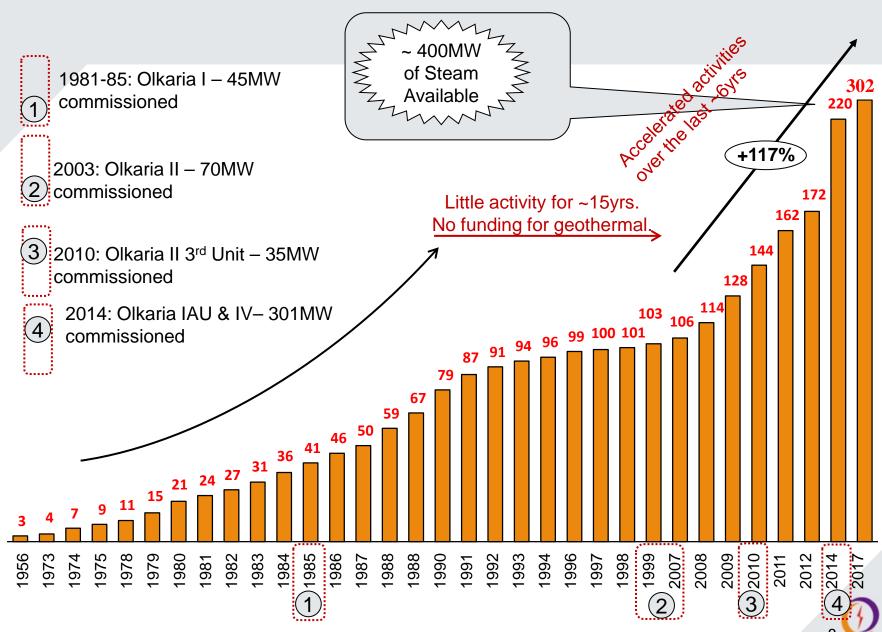
+ Suppressed peak demand





KENYA'S GEOTHERMAL JOURNEY FROM 1956 to DATE





Source: KenGen

R

CURRENT TRUE PEAK DEMAND





30% Reserve Margin

660

343

Current national installed capacity ≈

Suppressed Peak Demand

...due to transmission and distribution system weaknesses...

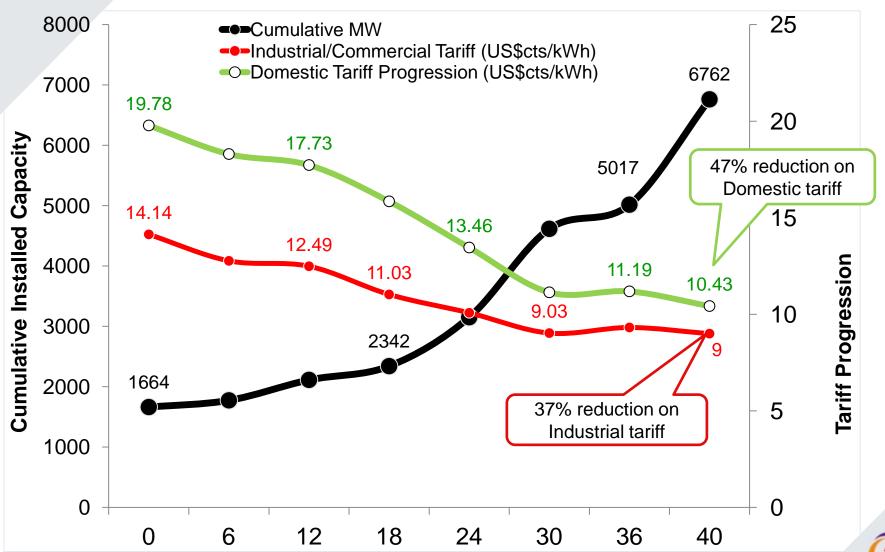
Current Peak

2000MW

... true peak ...

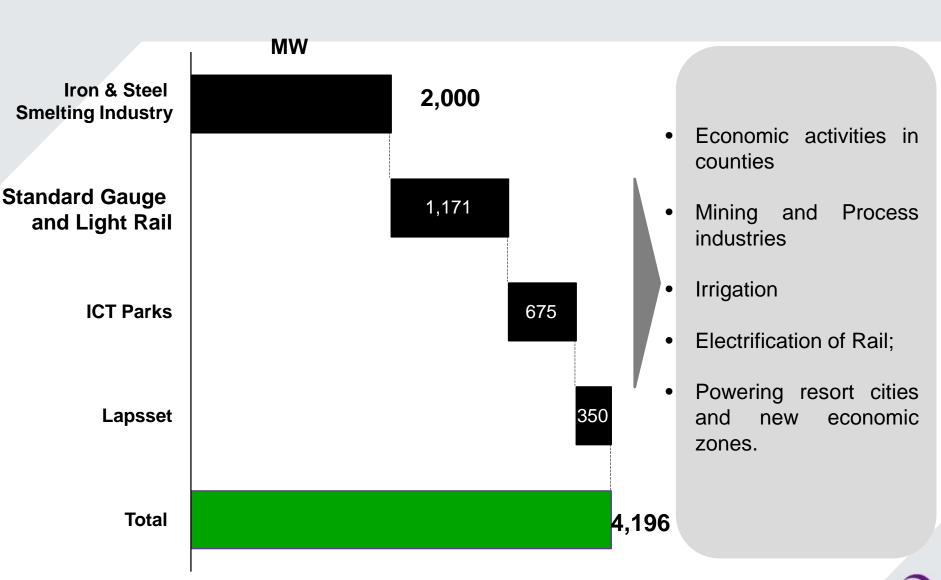


GOVERNMENT TARGET ON TARIFF EVOLUTION WITH NEW CAPACE THAT WILL DISPLACE FUEL COMPONENT:



POWER DEMAND DRIVERS BY YEAR 2017/18





40-MONTH GOVERNMENT 5000+MW STRATEGY



NEW CAPACITY ADDITIONS (MW)										
TIME IN MONTHS	6	12	18	24	30	36	40	TOTAL		
Hydro	24	-	-	-	-	-	-	24		
Thermal	87	163	-	-	-	-	-	250		
Geothermal	90	176	190	50	205	150	785	1,646		
Wind	_	-	20	60	300	250	-	630		
Coal	-	-	-	-	960	-	960	1,920		
LNG	-	-	-	700	350	-	-	1,050		
Co-Generation	-	-	18	-	-	-	-	18		
Total	201	339	228	810	1,815	400	1,745			
Cumulative Additions		201	540	768	1,578	3,393	3,793	5,538		

61% is Renewable Capacity and KenGen is a key player in this strategy...

KENGEN: A LEADER IN POWER GENERATION IN THE REGION

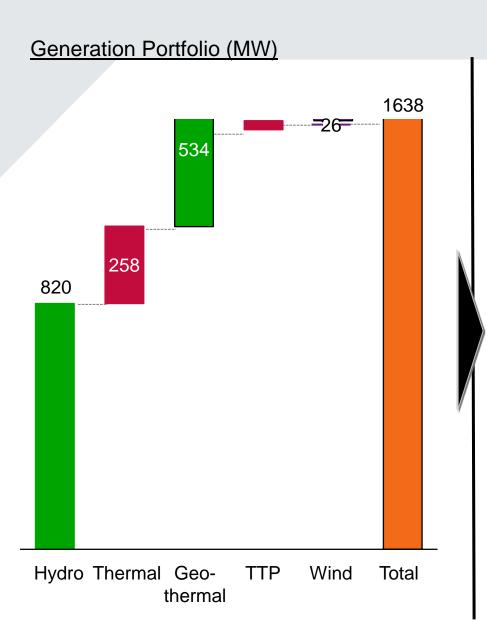
- In our 63rd Anniversary;
- 74% Government-owned

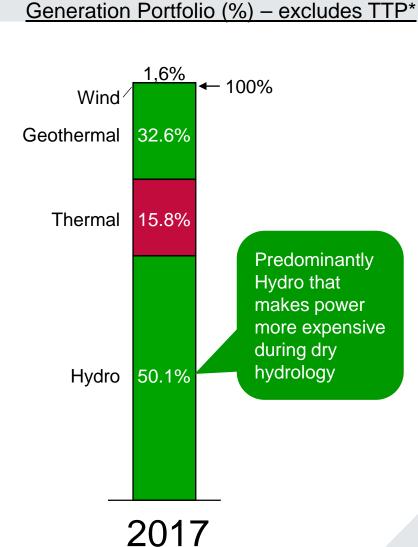


- ~70% installed capacity market share
- ~80% sales market share
- Nairobi Securities Exchange member since 2006
- ~ 1,630MW (~ 84% from Green Sources);
- ~ 2,400 Staff Compliment;
- ~ US\$ 3.67 billion Asset Base;
- ~ US\$ 360 million Annual Turnover;
- An ISO 9001:2008 & ISO 14001:2004 Company

OUR GENERATION PORTFOLIO

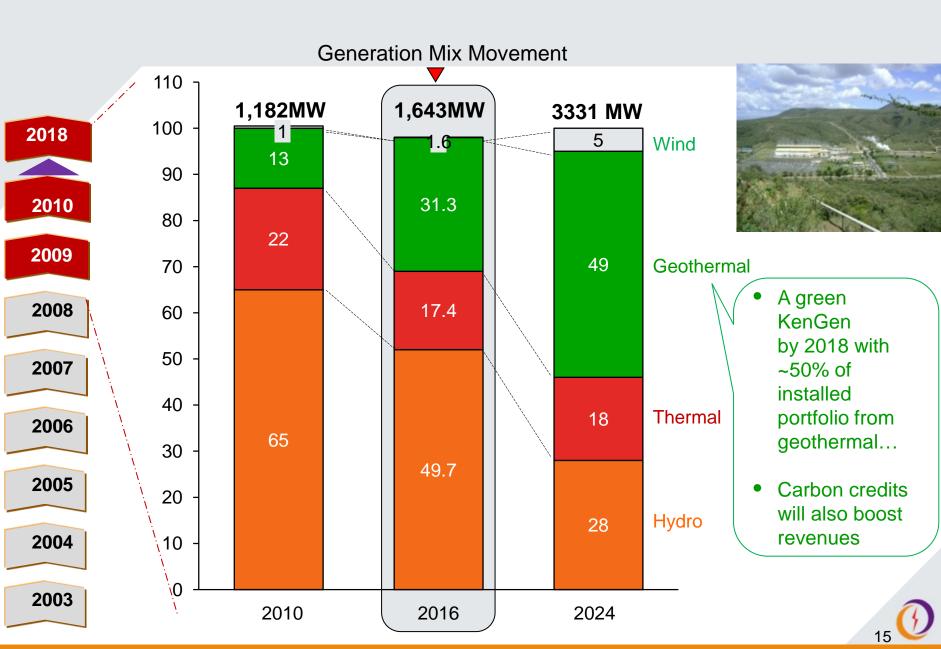






A GREEN KENGEN WITH GEOTHERMAL BASE-LOAD CAPACITY





OUR STRATEGY TO 2030



KenGen Today ~ 1,638MW

Great company

Horizon 1 (2008-2012)

Horizon 2 (2013-2018)

Horizon 3 Beyond 2018

10 yrs+

5-10 yrs

Next 5 yrs

While stabilizing supply, KenGen must prepare for sustainable growth in future

Stabilise situation in Kenya

- Improve efficiency to boost supply
- Deliver ongoing projects timely
- Manage peak demand and emergency power
- Prioritise and kick-start future projects

Create sustainable power growth in Kenya

- Deliver optimal future projects on time and budget (e.g., geothermal, wind)
- Grow supply ahead of demand to establish reserve margin
- Optimise project portfolio

Explore expansion opportunities

- Drive expansion beyond Kenya
- Establish a strong African footprint
- Leader in technology and innovation

company

Good

Capacity addition

Source:TMO

Total Capacity KenGen 2007 (918MW)

~500MW

~1,500MW

>1,500MW

~3,000MW

► Time

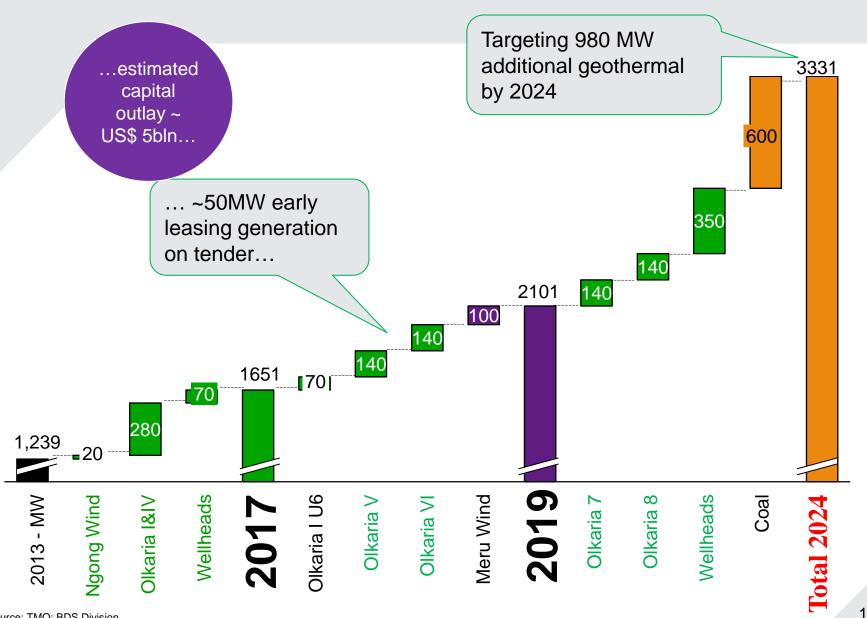
Year 2030

~9,000MW

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OUR GROWTH STRATEGY





COMMITTED GEOTHERMAL PROGRAMME



No.	Plant	Capacity (MW)	Estimated Cost MUSD	Comm year	Status
1	Olkaria IV unit 1&2	150	491	2014	Commissioned
2	Olkaria I unit 4&5	150	491	2014	Commissioned
3	Wellhead	83.5	130	2016	Commissioned
4	Olkaria I Unit 6	70	194	2020	Construction to start 2018
5	Olkaria V	158	491	2020	Construction started 2017
6	Olkaria VI	140	491	2021	Drilling & JV Partner/Financing
	Sub-Total	751.5	2,165		

OLKARIA I&IV 300MW PROJECT: Utilizing a Cross-Continuo Collaboration both engineering and financing

Tariff ~ 7 Uscts/kWh. One of the most competitive renewable project in Kenya

Olkaria I&IV 300MW Geothermal Project (September 2014)

Multi-financing (KenGen, GoK, EIB, AfD, KfW, JICA, IDA ~ US\$ 1 billion)

Steam Field Development [Lot A – IDA, KfW, KenGen]

3

Substation & Transmission [Lot C -EIB, KenGen] Power Plant Construction [LotB1&B2 KfW, JICA, AfD, EIB KenGen]

Consultancy & Administration
[Lot Zero – KfW, KenGen]

US\$30m

2

Local
Infrastru
cture &
RAP
[Lot D IDA,
KenGen]

5

Geothermal Steam Drilling – [GoK, KenGen]
(June 2007- Aug 2012 ~US\$330m

- 1 Kenya (GoK)
- New Zealand (SKM)
- 3 China (Sinopec)
- 4 India (KEC)
- Kenya (Local Companies)
- S.Korea (Hyundai) & Japan (Toshiba/ Toyota Tsusho)

Source: KenGen;

Olkaria IV: 150MW – Commissioned





Olkaria I UNIT 4 & 5: 150MW - Commissioned





New Discoveries: 30 MW Well (among the largest Geothermal Wells in the World)



GEOTHERMAL STAKEHOLDER MANAGEMENT



Stakeholder Management



Creating mechanisms to deal with local community issues

Environmental & Social Impact Management

Dealing with regulatory authorities and government institutions

KenGen/PARK INTERACTION



- Hells Gate National park since 1984
- KWS-MoU since 1994
- ESIAs always undertaken
- Mitigation measures implemented continuously



STAKEHOLDER MANAGEMENT



- Elaborate Resettlement Action Plan (RAP) and all inclusive Stakeholder Committees
- 2. Education
- 3. Health
- 4. Water
- 5. Transport
- 6. Roads
- 7. Environmental conservation



Built Schools

STAKEHOLDER MANAGEMENT

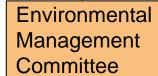


Stakeholder Coordination Committee

RAPIC - Operates Independently

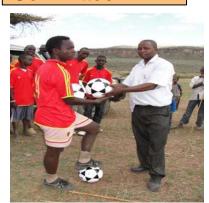
Employee Sub-Committee

RAP Implementation Committee Economic
Benefits
Committee









TRANSFORMING LIVES





TRANSFORMING LIVES





TRANSFORMING LIVES







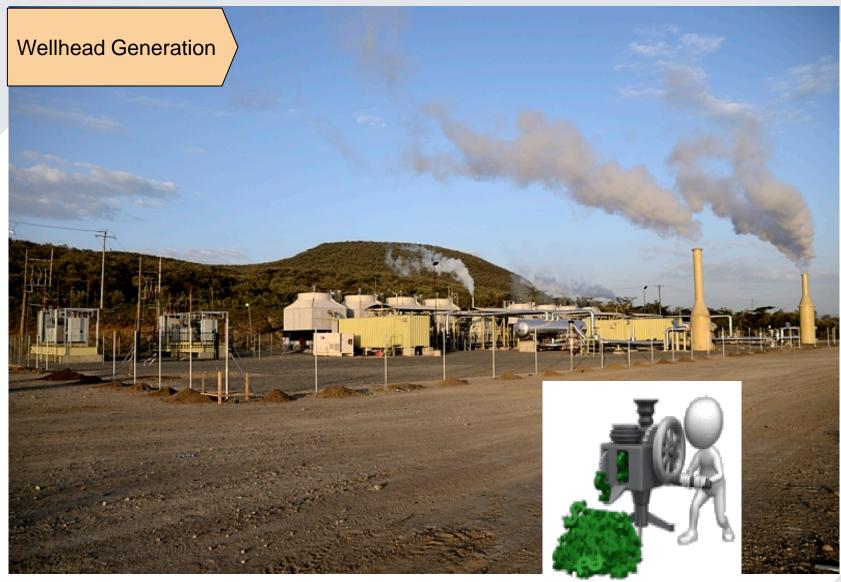
KENGEN OLKARIA GEOTHERMAL SPA





THE ONGOING WELLHEAD 70MW PROJECT...





OUR INNOVATION IN GEOTHERMAL



Directional Drilling

 This reduces drilling cost by optimizing time, civil and rig-move expenses.

TYPICAL OLKARIA WELLS PROFILE DIRECTIONAL DIRECTIONAL VERTICAL

PROPOSED KenGen INDUSTRIAL PARK



