

# Electricity Storage for Renewable Power

**Development of a Global Valuation Framework** 



**Emanuele Taibi** *Power Sector Transformation Strategies* 

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# BACKGROUND





- VRE deployment and planned deployment as key driver
- Stronger business case for storage to replace services currently provided by thermal generators
- Ancillary market design evolving to allow storage to provide more than just energy (arbitrage?)
- Value of storage recognized: stacking multiple revenue streams is key for deployment of projects
- System level needs, linked to project viability assessment and simulation of operations is needed
- IRENA is developing a framework and a tool to answer policy makers' questions on storage value

#### **Rapid growth of variable renewables**





VRE share (2014) Additional VRE share (2014-2030)

# Multiple applications and associated revenue streams for storage









Load

More VRE in the power system increases the need for flexibility and grid services

Generation

Storage can provide multiple services, at different cost, therefore a solid quantitative framework is required to appreciate the value proposition of storage in multiple applications



### **The Framework**

Integration of VRE for

a Given Region



 Map operational •Valuation of Map which improvements storage costs How can In which storage •Map and benefits What Which vou ensure other way technology can technologies •Map services •Comparison of that those services storage provide which can you (excl. storage) that storage can cost and services are service can technology provide •Map market benefits provide provided at storage can provide Identify which those mechanisms connected to •Define the least cost. provide to each technologies same providing those Map any other boundary of the in the the power can provide service, at same services in services to way to provide analysis each service quantities system? which cost other ways the power the same more required? services that Market design system? economically storage can implications provide Step 1 Step 2 Step 3 Step 4 Analyze the Costs **Identify Energy** Map Storage Analyze Alternative Storage Services and Benefits of Technologies with the Solutions and N Supporting the

**Energy Storage** 

**Identified Services** 

#### Compare Their **Benefits and Costs** with Storage



## **WEB-BASED ANALYTICAL TOOL**

#### **Web-based tool**





## **Welcome Page**



Username	Welcome Page
Mapping of Storage Technologies	+ Start A New Analysis
System Analysis	Saved Analysis
Project Analysis	NoNameAction1Analysis 1Image: Constraint of the second sec
Emulator	
Aternative technology Solutions	This section will display previous saved Analysis for a particular user

## **Mapping of Storage Technologies**



Calculate

Username					Ta gene some	bles in t eration c e of the	his section of ranking tables ar	on serve as inpu g matrix. The inp re editable by th	ıt fo outs e U
Mapping of Storage	Comparative Scores								
Technologies	Score: 0 Worst, 5 Best	ESS Tech 1	ESS Tech 2	ESS Tech 3	ESS Tech 4	ESS Tech 5	ESS Tech 6	ESS Tech 7	
System Analysis	<b>Technical</b> Efficiency C-rate Usable SOC	4 4 3	5 5 4	4 3 1	3 3 4	4 3 4	2 3.5 5	2 3.5 5	
Project Analysis	<b>Commercial</b> Initial Capital Cost Development & Construction Period	5	3.5	4	4	2	3	3	
Emulator	Operating Cost Space Required Life Maturity of Technology	2 1 2 3	5 5 4 4	3 1 3 2	4 4 4 4	3 4 4 1	3 5 4 1	4 2 5 3	
Aternative Technology Solutions	Application Weightage	Application 2 App	lication 3 Applicat	ion 4 Application	15 Application 6	Application 7	Application 8	Application 9	
	Technical								
	Efficiency 15%	20%	10%	10%	10% 1	0% 20	% 5%	% <u>15%</u>	
	C-Rate 5% Usable SOC 10%	5% 10%	5% 10%	5% 10%	15% 10% 1	0% 59 0% 109	% 59 % 59	% 5% % 10%	
	Commercial								

## **Mapping of Storage Technologies**



Username									
Mapping of Storage Technologies	Ranking Matrix								
System Analysis	Ranking by Applica Application Application Application	tions 1 2 3	ESS Tech 1 3 7	ESS Tech 2 1 1 1	ESS Tech 3 2 5 6	ESS Tech 4 4 2 2	ESS Tech 5 7 7 5	ESS Tech 6 6 3	ESS Tech 7 5 4 4
Project Analysis	Application 4 Application 1 Application 1 Application 1 Application 1	4 5 6 7 8	3 3 2 3 3	1 1 1 1	7 2 3 7 7	2 4 4 2 2	6 7 7 6	4 6 5 5	5 5 5 4
Emulator	Application 9		4	1	7	5	6	3	2
Aternative technology									
Solutions		Ranking will be ge	Matrix for enerated b lef	Storage based or t section	e vs Appl n tables f	ications rom the			



## **MODULE 1: SYSTEM LEVEL TOOL**

#### **GridMaestro System Level Tool**



- The tool determines the locations and sizes of energy storage technologies that minimize the cost of reliably serving the system demand.
- It takes into consideration system data such as location and capacity of generators, location and capacity of transmission lines and renewables portfolio as well as uncertain factors such as load growth, projection of fuel prices and availability of renewable resources to identify the gaps in energy supply and system needs.
- The tool creates a loop between storage capacity optimization and production cost modeling to find the amount and location of storage that results in the least cost of serving the system demand.



## **System Analysis**



Username	Analysis Nar	ne					
Headers							
Mapping of Storage Technologies	ANALYT				Energy Storage Size		
	INDUTO				Total MW	Total MWh	
	INFOTS	Value	Description	Ranne	1C MW	1C MWh	
System Analysis	Country	Select a T	IRENA member country	runge	0.5C MW	0.5C MWh	
	Dank Consulty (1945)		The Peak Capacity in MW	0 - 10,000,000	0.25C MW	0.25C MWh	
	Peak Capacity (MW)		The Custern Tune: Normal or Island	Homalialand			
	System Type	Normal •	The system type, wormal or island	reormanistano			
Project Analysis	Miles of Transmission		Total Miles of Transmission Lines	0 - 1,000,000	Storage Benefit Buckets		
,,	Miles of Distribution		Total Miles of Distribution Lines	1 - 1,000,000	Benefit Categories	Benefit Bucket	Value
	Annual Electricity Demand (GWh)		The Annual Total Electricity Demand in GWh	0 - 100,000,000		Fuel Cost Savings	
	Peak Demand Growth Rate		The Growth Rate of the Peak Demand	0 - 1	Generation Cost Reduction	VO&M Cost Savings	
Emulator	Amount of Solar Integration		Total Amount (MW) of Existing Solar Generation	0 - 500,000		Start & Shutdown Cost Savings	
Emulator	Amount of solar mugration		Total America (BBA) of Evision Med Conversion	0.500.000	Ancillary Services Cost Reduction	Spinning Reserve Cost Savings	
	Amount of Wind Integration		Initial Amount (MYY) of Existing With Generation	0 - 300,000		Frequency Response Cost Savings	
	Total Generation Capacity		Total Amount (MW) of Existing Generation Capacity	0 - 8888888	Energy Cost Reduction	Energy Arbitrage	
Aternative technology	Generation Capacity Natural Gas		Amount (MW) of Existing Natural Gas Generation Capacity	0 - 1000000		Reactive Power Support Savings	
	Generation Capacity Coal		Amount (MW) of Existing Coal Generation Capacity	0 - 1000000	T&D Cost Reduction	T&D Deferral Savings	
Solutions	Generation Canacity Nuclear		Amount (MW) of Existing Nuclear Generation Capacity	0 - 1000000		Black Start Savings	
	Contraction Corporation Internal		Amount (MM) of Existing Diagol Constraint Conscilu-	0 - 1000000	Reduced Peak	Peaking Plant Capital Savings	
	Generation Capacity Diesel		Amount (MHT) or Example tester deneration capacity	0 - 100000	Forecast Error	Forecast Error Savings	
	Heat Rate Natural Gas		Heat Rate Natural Gas (BTURWh)	0 - 15000			
	Heat Rate Natural Gas	T		will pro	ovide a link to A	levo System	Level
			Tool. The o	outputs availa	s of the System able for CoMET	Level Tool w S.	/ill



# **MODULE 2: PROJECT LEVEL TOOL**

#### **CES - CoMETS**



- CoMETS is a project level tool that analyzes multiple stacks of revenue / value streams for an energy storage project and provides the cost-benefit analysis.
- CoMETS will receive inputs from GridMaestro System Level Tool and additional user inputs to create Use Cases and optimal dispatch for energy storage



## **Project Analysis (Inputs)**



Username					Th OI	e project level analy n CES modeling suit	sis is based e CoMETS
Mapping of Storage Technologies		Wholesale Prices	prices w Hour storage	/o prices with storage	Get Data from SLT	Inputs Specific Data	
System Analysis			0 1 2	2 2 24 24 62 62	User can ir	mport data generated	d by
Project Analysis			3 4 5	32     32       4     4       23     23	ALEV	O system Level tool	
Emulator Aternative technology Solutions	-	<b>Ancillary Prices</b> Benefits Stack from SLT	6 7 8 9 10	26 26   26 26   27 27   27 27   28 28			
	Input	Output	Renewable	S	Project	Policy	

## **Project Analysis (Outputs)**





Benefits of a selected Use Case



# **MODULE 3: SERVICES EMULATOR**

#### **GridMaestro Stacked Services Emulator**



- The GridMaestro Stacked Services Emulator integrates the results from the System Level Tool and CoMETS to simulate the minute-to-minute performance of the stacked services provided by the energy storage.
- This simulation allows for the design and optimization of energy storage project sites, as well as renewables sites, by showing the interaction of the energy storage with various grid assets.



#### **GridMaestro Stacked Services Emulator**





## **Alternative Technology Solutions**



Username					
Mapping of Storage Technologies		Energy Storage	Interconnectors	Smart Grid Technologies	Demand Response
System Analysis	Capital Cost	Capex, \$/cycle, LOCS	capex, \$/mile	Capex, \$/MWh, LCOE	Capex, \$/MWh, LCOE
Project Analysis	<b>Operational Cost</b>	\$/MWh, annual maintenance	Losses, annual maintenance	\$/MWh, annual maintenance	\$/MWh, annual maintenance
Aternative technology Solutions	Fitness of Technology for the Primary Service	Response time, duration, four quadrant control	Response time, duration, four quadrant control	Response time, duration, four quadrant control	Response time, duration, four quadrant control
	Example of Other Services	Resiliency, security, reliability	Resiliency, security, reliability	Resiliency, security, reliability	Resiliency, security, reliability



## **NEXT STEPS**





- Presentation of the framework structure at Africa Utility Week 18 May
- Presentation of the tool on 1 June at Intersolar (Munich)
- Final draft of the framework report and draft tool completed by end of July
- External review of report and tool in August (please approach me if interested to be a reviewer)
- Final report and live version of the web tool ready in September
- Application of the framework to IRENA Member countries first one agreed to be South Africa







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Emanuele Taibi Power Sector Transformation Strategies ETaibi@irena.org



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