

International Renewable Energy Agency

A holistic view of quality: building quality infrastructure for solar PV



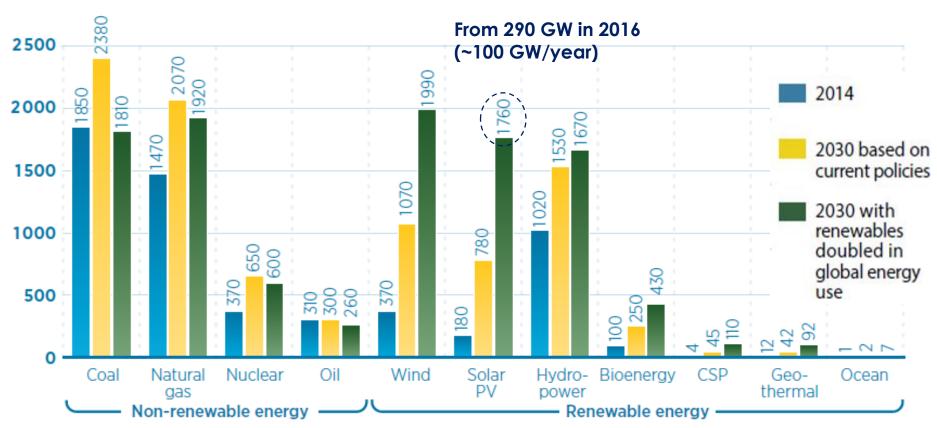
INTERSOLAR

Munich, Germany 1 June 2017



PV deployment



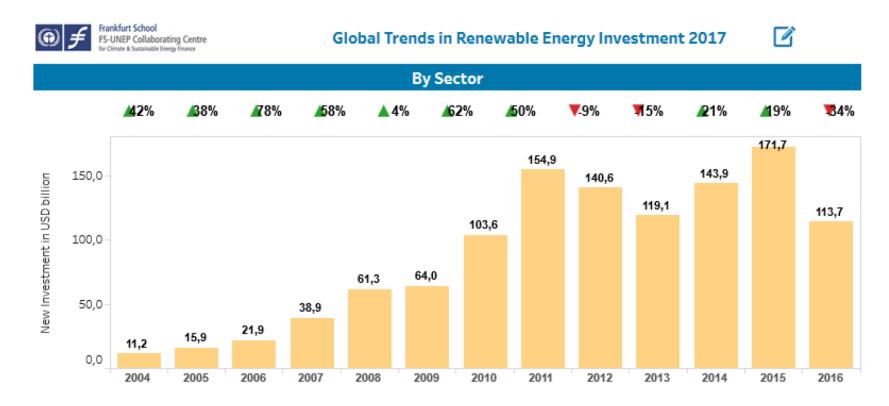


Power generation capacity (GW installed by 2030)

Source: IRENA Remap 2016

2016: 113 USD billion





Source: Frankfurt School-UNEP Centre/BNEF. 2017.Global Trends in Renewable Energy Investment 2017, http://www.fs-unep-centre.org Note: Investment volume adjusts for re-invested equity. Total values include estimates for undisclosed deals.

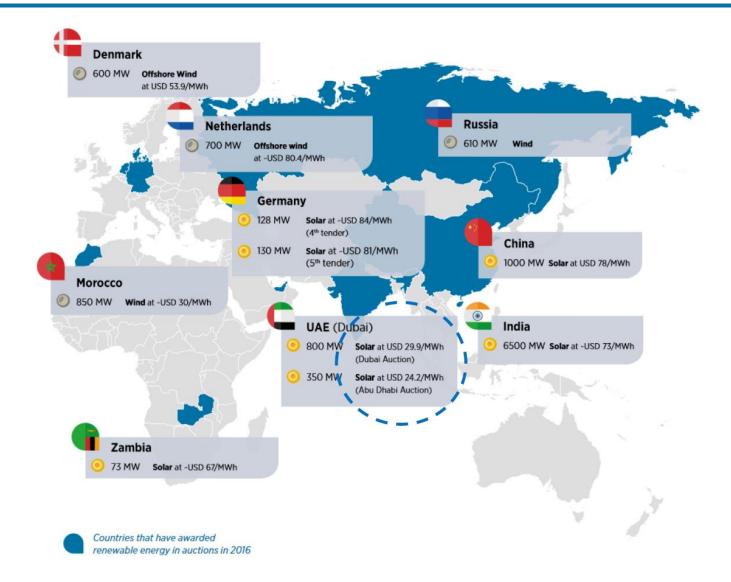
2030: 2.7 trillion USD in 15 years | 186 billion USD/yr (1 800 GW)





Record PV prices

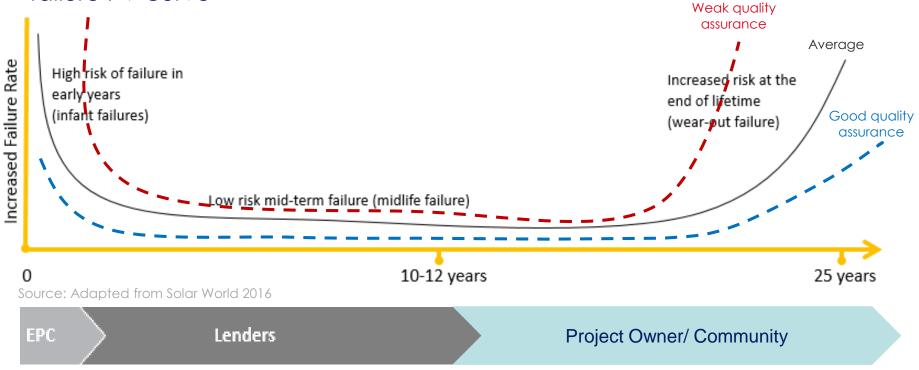




Failure risks present in their majority at early and mature stages



Life expectation of modules is 25+ years, however they have to deal with failure PV curve



Lenders' perspective: revenues only important during first 10-15 years

- Risk of infant failures are passed to EPC
- Bankability assessments further minimize risks of midlife failure
 - Valid renown certifications
 - Track record of company and modules
 - ✓ Quality of manufacturing facility
 - Warranty conditions

PV Modules represent around a third of PV installed costs

Performance of PV modules is dependent to:

- Module technical characteristics
- Quality of materials used
- Testing procedures
- Quality of
 manufacturing facility
- Manufacturing process

Utility-scale solar PV: Global weighted average of total installed costs,

Module Inverter Racking and mounting 4000 Other BoS hardware Installation/EPC/development Other 3000 2015 USD/kW 2000 1000 0 2009 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025

2009-2025

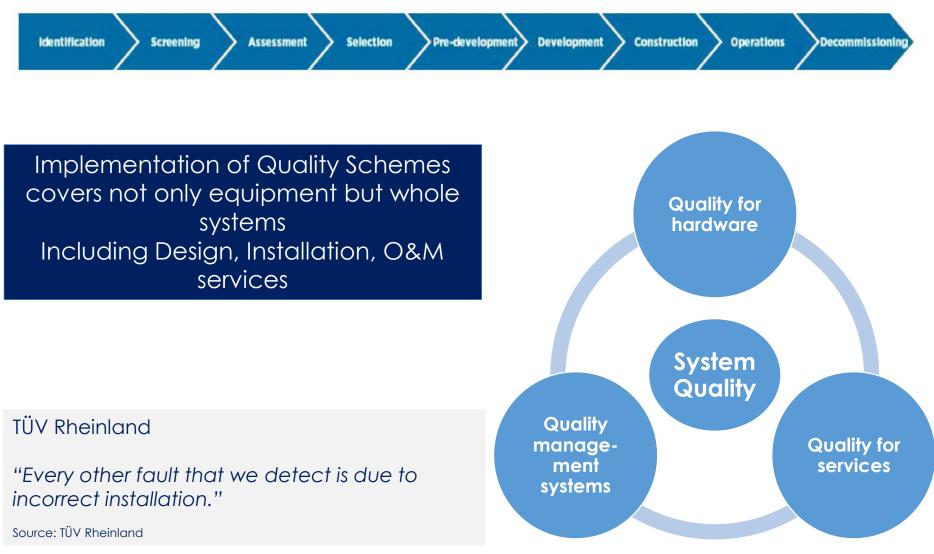
More than half of non schedule hardware repairs happen due to equipment selection

Equipment selection considering quality aspects



Holistic View - Quality Covers the Whole System, not Hardware only





IRENA (2013) "International Standardisation in the Field of Renewable Energy"



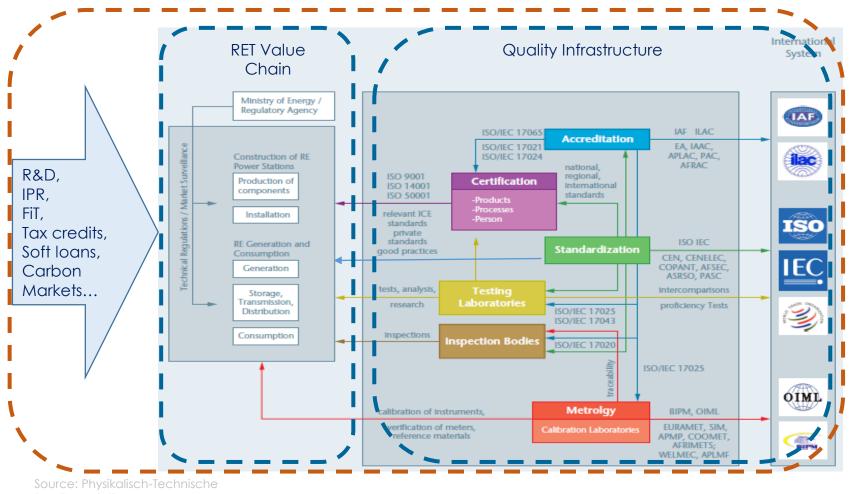


Quality Infrastructure

Quality Infrastructure



Which **instruments** do we have to mitigate technical risk, attract investment and public acceptance, and meet expectations by all stakeholders in a USD trillion market?



International standards and conformity assessment schemes

Bundesanstalt

Standards for PV systems

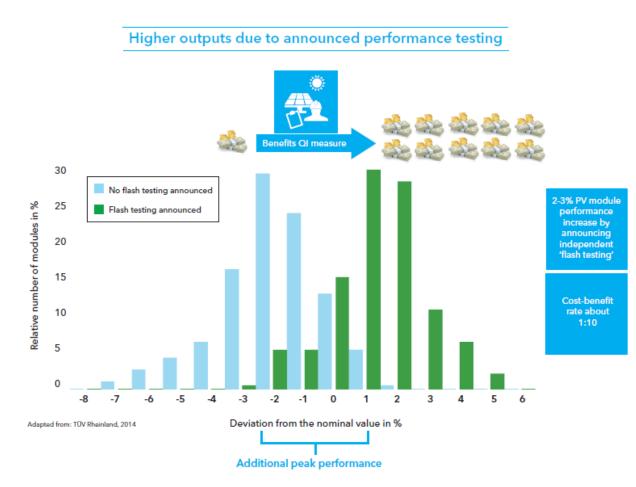


System component manufacturing	System design and equipment selection	Installation and commissioning	Performance and operation & maintenance (O&M)	End-of-life
 Internationally IEC 61730, IEC 61215, IEC 62109 and IEC 62093 IEC 61215, IEC 61646, UL 1741 and IEC 62109 USA / UL 1703 China has developed its own standards 	 IEC 62548 (international) IEC 62738 for large (utility) scale project IEC 62257 for off- grid IEC 62116 for grid- code related regulations, which is typically country specific NEC Article 690 (USA), AS/NZS 4777,3100 (Australia) and GB 50797-2012 (China) Rollout of national standards for installations and certification of installers 	•IEC 62446 and 61724 (international)	 IEC 61724, 62446-2 (international) ASTM E2848 (USA) 	 Decommissioning and waste management options need yet to be properly addressed in international standards. Directives, like the European Waste Electrical and Electronic Equipment (WEEE) directive, are implemented awaiting transposition into national laws and standards.

The benefits of QI services outweigh their costs – QA in EPC contracts



Example: Higher plant outputs due to module performance testing

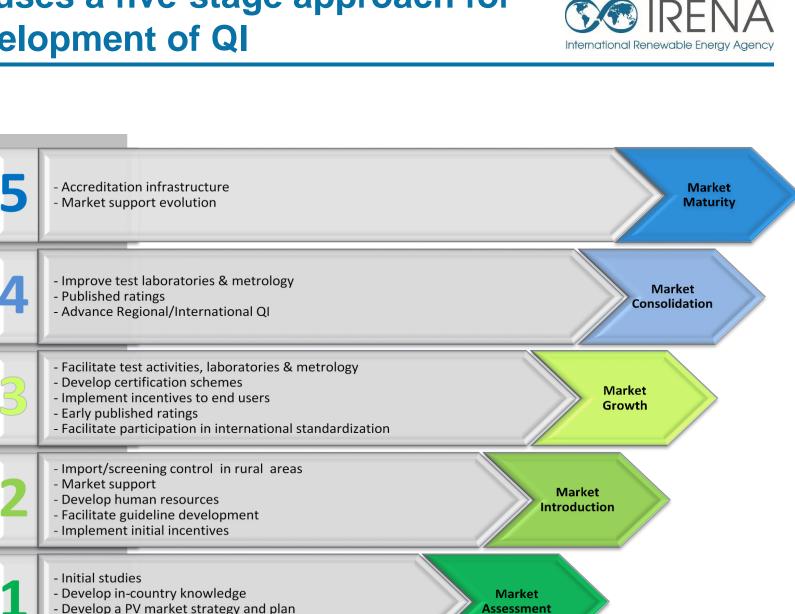


Monetary case

- 20 MW PV plant in southern Europe
- kWh-sales price of 10 ctEUR
- 2-3% higher performance
- Measurement cost
 5 10 kEUR
- Annual revenue increase 75 – 115 kEUR

IRENA uses a five-stage approach for the development of QI

- Start the adoption of standards



ncreasing Quality Assurance

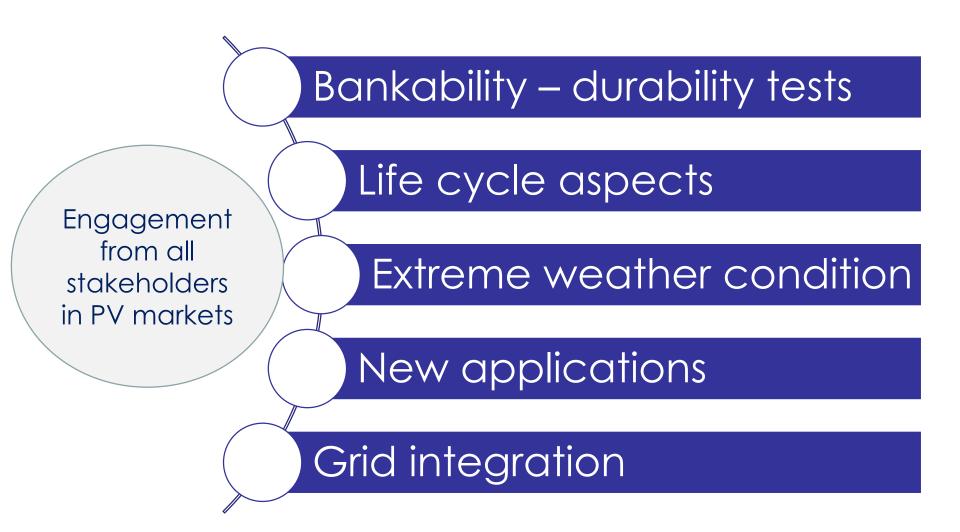




Emerging challenges

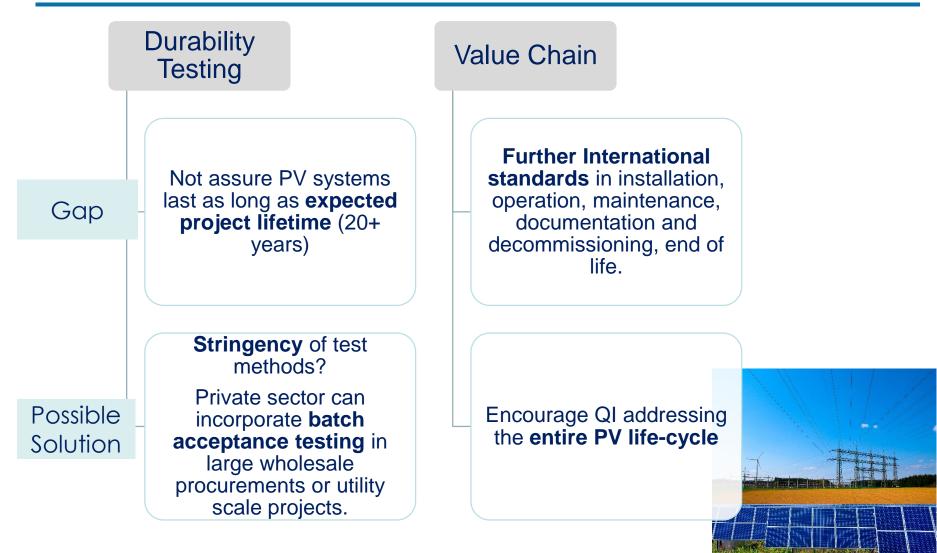
What is coming next in QI for PV systems





Work-in-progress at international level



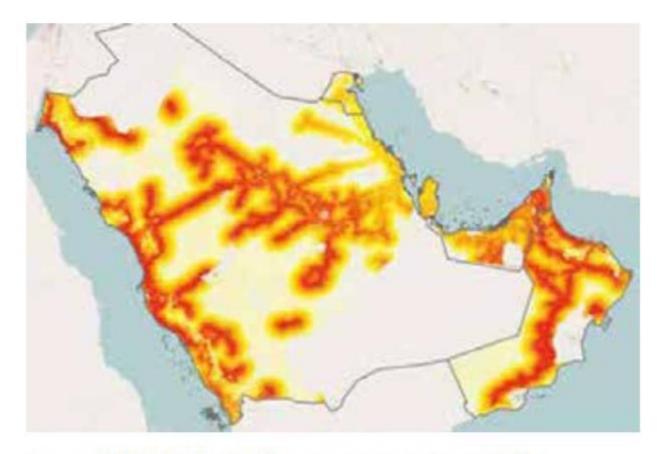


Extreme weather conditions: Example – GCC region



~60% of the GCC's surface area has excellent resources for solar PV Just 1% of this area represents ~470 GW of additional capacity

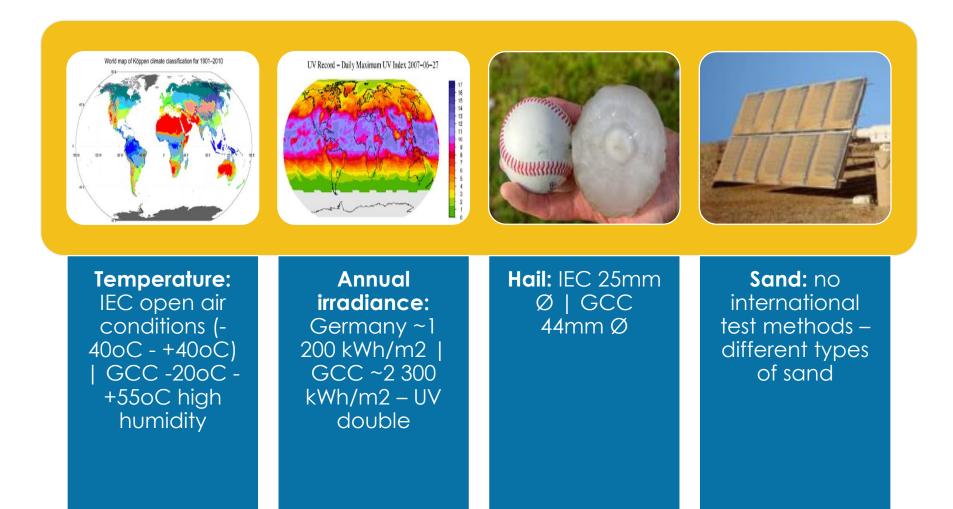
Source: IRENA (2016) RENEWABLE ENERGY MARKET ANALYSIS: THE GCC REGION



Source: (IRENA, 2016) (http://irena.masdar.ac.ae/?map=2146)

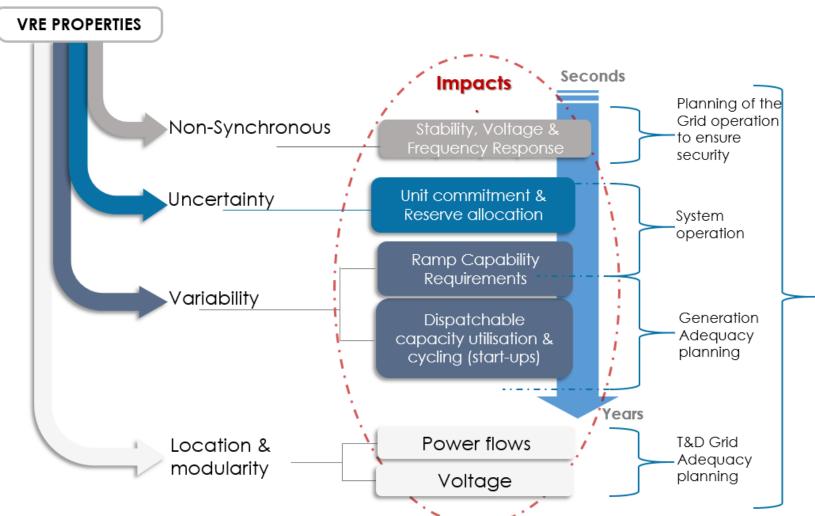
GCC's local conditions





Standards for grid integration – Grid codes





IMPACTS DEPEND ON SYSTEM CHARACTERISTICS

New applications



Table 2 - Mounting categories A - E



Photovoltaics in buildings

Part 2: BIPV systems

Floating PV



\wedge	Sloped, roof-integrated, not accessible from within the building	Category A:
	The PV modules are mounted in the building envelope at an angle between 0° and 75° (see Fig. 1) with a barrier underneath preventing large pieces of glass falling onto accessible areas below	
\wedge	Sloped, roof-integrated, accessible from within the building	Category B:
\Box	The PV modules are mounted in the building envelope at an angle between 0° and 75° (see Fig. 1)	
	Non-sloped (vertically) mounted not accessible from within the building	Category C:
	The PV modules are mounted in the building envelope at an angle of between and including both 75° and 90° (see Fig. 1) with a barrier behind preventing large pioces of glass or persons failing to an adjacent lower area inside the building.	
\sim	Non-sloped (vertically) mounted accessible from within the building	Category D:
\square	The PV modules are mounted in the building envelope at an angle of between and including both 75° and 90° (see Fig. 1)	
\wedge	Externally integrated, accessible or not accessible from within the building	Category E:
ŀ	The PV modules are mounted onto the building and form an additional functional layer (as defined in 3.1) exterior to its envelope (e.g. baconies, balustrades, shufters, awnings, ouvres, brias osciel etc.).	

Sources: BSI Group | http://www.japanbullet.com/technology/west-holdings-to-build-japan-s-largest-floating-solar-power-plant





IRENA Contribution

INSPIRE Platform - Search of International Standards





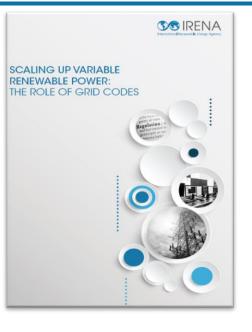
Access for free: www.irena.org/inspire

Webinar about INSPIRE: https://www.youtube.com/watch?v =O2AOwZH5sxM INSPIRE facilitates in a simple way a catalog of the applicable standards for Solar Technologies

Cross-cutting

Supporting countries to develop and implement QI for RET







Fore coming Quality Infrastructure of PV







Requests

- China: Technical standards for Offshore Wind technology
- Japan: quality control for PV and Wind technologies in extreme weather conditions
- Latin American region: In cooperation with PTB, quality control for solar thermal and PV systems
- MENA region: In cooperation with EU GCC testing for PV systems
- ✓ **UAE:** International Standards for PV systems
- Mauritania: Request for support on grid connection codes
- Colombia: Grid codes
- Tanzania: Solar thermal

 International Electrotechnical Commission - IEC: Workshops for Countries on use of standards, INSPIRE



 German Metrology Institute- PTB: Quality infrastructure support, Workshop in Costa Rica, Green climate dialogue in Germany



- ENTSO-E, SolarPower Europe and Solar United:
 PV and grid codes
 - IEA PVPS Task 13: Solar Bankability

WWEA: Standards in small wind technologies



 EU GCC Clean Energy Technology Nerwork : GCC Inception meeting & training-Solar Photovoltaic Testing Centres Network







Final remarks



- We entered into an era of low equipment cost | quality infrastructure is critical to mitigate risks and achieve the expected LCOE
- Quality is not about hardware only, but a system approach is needed
- Progress on standards and conformity assessment schemes need to accelerate the pace to meet the existing and NEW markest needs
- Cost benefit ratio of assuring quality is positive
- International and regional cooperation networks strengthen and accelerate the development and implementation of QI for PV systems



Quality pays!

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