
SEIAPI PPA Install Grid Connect Guidelines
Palau Workshop
8th-12th April
SEIAPI
Sustainable Energy
PPA
SPC
Secretariat of the Pacific Community
NORTHREP
North Pacific ACP Renewable Energy and Energy Efficiency Project
IRENA
International Renewable Energy Agency
PPUC
PALAU PUBLIC UTILITIES CORPORATION

STANDARDS FOR INSTALLATION

In USA PV systems must be in accordance with following codes and standards:

- Electrical Codes-National Electrical Code Article 690:Solar Photovoltaic Systems and NFPA 70 Uniform Solar Energy Code
- Building Codes- ICC, ASCE 7
- UL Standard 1701; Flat Plat Photovoltaic Modules and Panels
- IEEE 1547, Standards for Interconnecting distributed Resources with Electric Power Systems
- UL Standard 1741 , Standard for Inverter, converters, Controllers and Interconnection System Equipment for use with Distributed Energy Resources

SEIAPI Sustainable Energy

IRENA International Renewable Energy Agency

PPA

USA Standards

- All renewable energy generators shall be installed in accordance with the USA *2011 National Electrical Code®* and IEEE 1547, Standards for Interconnecting Distributed Resources with Electric Power Systems.

SEIAPI Sustainable Energy

IRENA International Renewable Energy Agency

PPA

USA Standards 2

All renewable energy systems must interconnect with the grid via an inverter. The inverter shall meet either:

a. Underwriters Laboratories (UL) Standard 1741: , Standard for Inverter, Converters, Controllers and Interconnection System Equipment for use with Distributed Energy Resources (Suitable for PV Systems and Wind Systems) and Institute of Electrical and Electronic Engineer (IEEE) Standard 1547-2003: IEEE Standard for Interconnecting Distributed Resources with Electric Power Systems

or

For PV systems only:

b. IEC 62109. Safety of Power Converters for use in Photovoltaic Power Systems

Part 1: General Requirements

Part 2: Particular Requirements for Inverters

USA Standards 3

- In particular solar photovoltaic (PV) systems shall meet Article 690: Solar Photovoltaic Systems and *and NFPA 70* (NEC®) Uniform Solar Energy Code . Note: NFPA70 is now included with the 2011 version of the National Electrical Code.
- The interconnection to the utility supply shall be in accordance with National Electrical Code 705 - Interconnected Electric Power production Sources.

SEIAPI Sustainable Energy

IRENA International Renewable Energy Agency

PPA

LV vs ELV

- In the Australian standards Low Voltage (LV) is defined as 120V d.c. and above and Extra Low Voltage (ELV) is defined as below 120V d.c.
- In the USA standard anything above 60V d.c. is considered dangerous.
- Typically all grid connect PV arrays are above 120V d.c and hence considered LV.
- LV is dangerous and can kill a person if they come into contact with live terminals.

SEIAPI Sustainable Energy

IRENA International Renewable Energy Agency

PPA

DOCUMENTATION

All complex systems require a user manual for the customer. Grid-connected PV systems are no different. The documentation for system installation that must be provided is …

- List of equipment supplied.
- Shutdown and isolation procedure for emergency and maintenance.
- Maintenance procedure and timetable.
- Commissioning sheet and installation checklist.
- Warranty information.
- System connection diagram.
- System performance estimate
- Equipment manufacturers documentation
- Array frame engineering certificate
- Array frame installation declaration and
- Handbooks for all equipment supplied.

PV MODULES

PV modules shall comply with the requirements of :

- IEC 61730-1 and IEC 61730-2, or
- EN 61730-1 and EN 61730-2, or
- UL Standard 1703

USA Standards 4

The solar panels shall meet either:

Underwriters Laboratories (UL) Standard 1701: Flat Plat Photovoltaic Modules and Panel

OR

IEC 61730-1 Photovoltaic (PV) Module Safety Qualification Part 1: Requirements for Construction and IEC 61730-2 Photovoltaic (PV) Module Safety Qualification Part R :Requirements for Construction (or EN 61730-1 and EN 61730-2)

And

Crystalline silicon PV modules shall comply with IEC 61215: Crystalline silicon terrestrial photovoltaic (PV) modules –Design qualification and type approval; while Thin film PV modules shall comply with IEC 61646: Thin Film terrestrial photovoltaic (PV) modules –Design qualification and type approval.

SEIAPI Sustainable Energy

IRENA International Renewable Energy Agency

PPA

PV ARRAY INSTALLATION

In grid connected PV systems the solar array is generally mounted:

- "Flat" on the roof That is parallel to slope OR
- Integrated into the building OR
- On an array frame that is tilted to fix the array at a preferred angle (usually for flat roofs or ground mounted).

Modules in Same String

Modules that are electrically in the same string must be all in the same orientation.

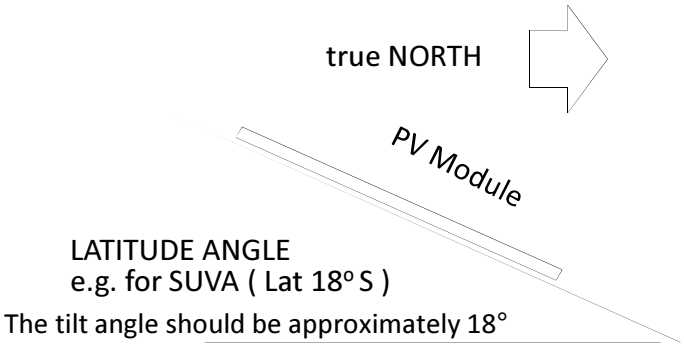
Orientation and Tilt

- For best year-round performance a fixed PV array should be mounted facing true north (± 10°) in South Pacific and true south (± 10°) in North Pacific at an inclination equal to the latitude angle or at an angle that will produce the best annual average performance taking into consideration: seasonal cloud patterns, local shading and environmental factors. In the tropics this could vary due to the sun being both north and south at different times of the year.

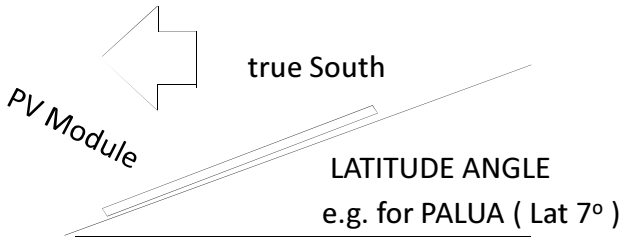
- Note: A minimum tilt of 10° is recommended to take advantage of self-cleaning during rain periods.
- Horizontally mounted arrays will require additional maintenance [cleaning].

- Between latitudes 10° South and 10° North the array should be tilted at a minimum of 10 degrees.

Example of Orientation and Tilt



The tilt angle should be approximately 18°



The tilt angle should be approximately 7°. However because of the cloud cover in the wet season a tilt angle of 20° would be better. This would result in a greater energy output from the array in the dry season.

Roof Mounting

- If the modules use crystalline cells then it is preferable to allow sufficient space below the array (> 50mm or 2 inches) for ventilation cooling. This will be subject to the constraints of the customer or architect.
- It is important to allow sufficient clearance to facilitate self cleaning of the roof to prevent the build up of leaves and other debris.
- If fauna are a problem in the vicinity of the installation then consideration should be given to how to prevent them gaining access under the array.(see cable protection)

Roof Mounting 2

- All supports, brackets, screws and other metal parts should be of similar material or stainless steel to minimise corrosion. If dissimilar metals (based on their galvanic rating) are used then the two surfaces of the metals should be separated by using rubber washes or similar.
- Where timber is used it must be suitable for long-term external use and fixed so that trapped moisture cannot cause corrosion of the roof and/or rotting of the timber. The expected replacement time should be stated in the system documentation.

Roof Mounting 3

- Any roof penetrations must be suitably sealed and waterproof for the expected life of the system. If this is not possible then this must be detailed in Maintenance Timetable
- All fixings must ensure structural security when subject to the highest wind speeds for the region and local terrain - This may require specific tests of the fixing/substrate combination on that roof.

Roof Mounting 4

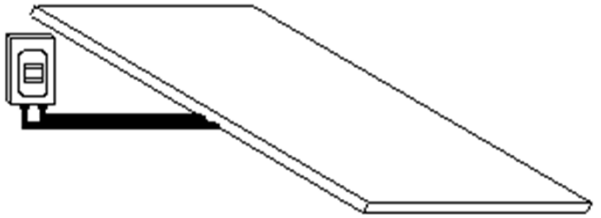
- The installer shall ensure that the array frame that they install has applicable engineering certificates verifying that the frame meets wind loadings for that particular location.
- The installer must follow the array frame suppliers/manufacturers recommendations when mounting the array to the roof support structure to ensure that the array structure still meets wind loading certification.

Free Standing Array

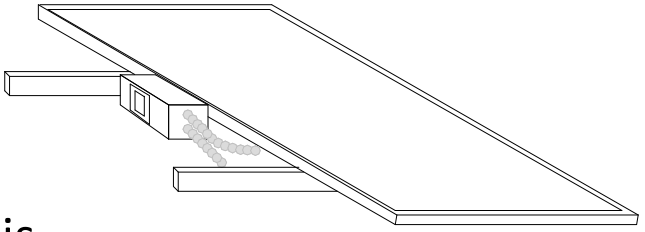
Must be wind rated to meet the wind loading for the region.

ROOF MOUNT ISOLATORS AND JUNCTION BOXES

- Where roof mount isolators and/or array junction boxes are mounted on roof the installer must ensure that the integrity of the IP rating is maintained and that no moisture can enter the isolator or junctions boxes.



- The roof mount isolator should be mounted vertically, that is, the switch is in a vertical position (see Figures below). The conduit entry points should be on the bottom face of the isolator.



- It is recommended that Junction boxes are mounted so that the access to the junction box is vertical not horizontal. The conduit entry points should be on the bottom face of the isolator

Note: Ensure that the switch does not shade the array.

NEC

The NEC (Article 690.14 (C)) does not require a disconnecting means at the array. However if string overcurrent devices (fuses) are required, disconnecting means might be required (Article 690.16) if the fuse holders cannot be isolated from energised circuits so that they can be worked on. Therefore these could be externally mounted (e.g. on roof) disconnection and/or junction boxes.

SEIAPI Sustainable Energy

IRENA International Renewable Energy Agency

PPA

INVERTER INSTALLATION

- If the inverter is designed to be installed behind the module (a.c. module) then consideration should be given to adequate ventilation and to the ease of replacement in the event of an inverter failure.

- If a central inverter (or inverters) is used and the inverter enclosure is not weatherproof (eg. IP 54 rated) then these should either be located inside the building or in an appropriate weatherproof enclosure.

- The inverter heat sink must be clear of any obstacles to facilitate cooling of the inverter. The manufacturers recommended clearances must be followed.

NEC

Ideally the inverter shall be located in a readily accessible location however:

NEC Articles 690.14 (D) and 705.70 state that inverters can be installed on a roof or exterior area provided the installation complies with the following:

- A d.c. disconnecting means shall be mounted within sight or on the inverter.
- An a.c. disconnecting means shall be mounted within sight or on the inverter.
- An additional a.c disconnecting means shall be installed in a readily accessible location, either on the outside of the building or structure or inside the building as close as possible to the point of entry of the system conductors.

SEIAPI Sustainable Energy

IRENA International Renewable Energy Agency

PPA

PV ARRAY d.c. ISOLATOR

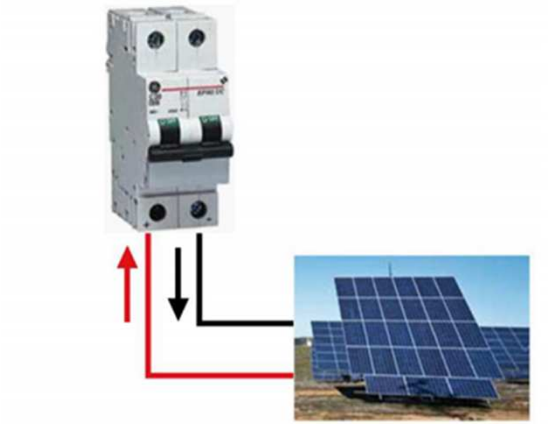
- A double pole load break PV array d.c. isolator (switch) shall be mounted near the inverter.
- In some countries this isolator is typically a double pole d.c. rated circuit breaker.
- **NOTE: A breaker not rated for the open circuit d.c. voltage of the array and the d.c. short circuit current of the array shall not be used as the PV Array Isolator.**

Non-Polarised Breaker

Polarised Breaker with markings at both ends of the breaker

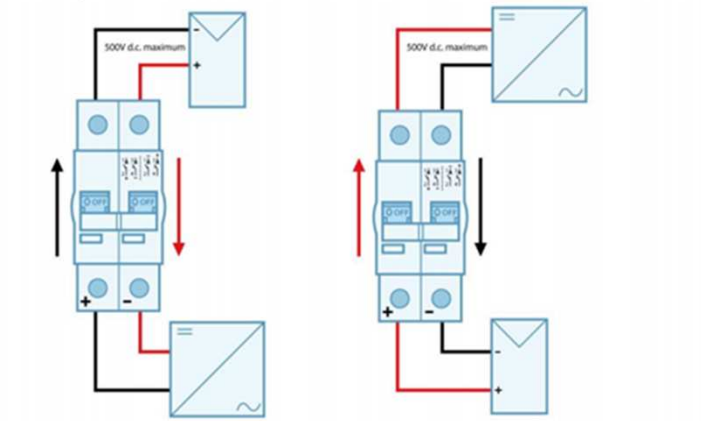
PV ARRAY D.C. ISOLATOR

- If the double pole d.c. circuit breaker is polarised then the installer shall ensure that it is wired correctly. Failure to wire correctly could lead to a fire when this isolator is operated in full sun.
- Where an inverter allows more than one input from the array an isolator shall be installed on each input.



Preferred connection of array to a Polarised Double Pole DC Circuit Breaker with markings on bottom of CB

NOTE : For all connections, **the direction of the current flow is to be the same whether the array is connected to the top or the bottom.**



Two Ways of Connecting to a Polarised DC Breaker with markings only on bottom side.

SEIAPI Sustainable Energy

IRENA International Renewable Energy Agency

PPA Pacific Power Association

a.c. Isolator at Inverter

- Where the inverter is not adjacent to the switchboard to which it is connected, an isolator shall be provided at the inverter so that a person operating the switch has a clear view of any person working on the inverter.

NEC

d.c. Disconnecting Means

- A suitably rated d.c. disconnecting means shall be mounted within sight of the inverter. This could be integral to the inverter or separate to it.

a.c. Disconnecting means

- A suitably rated a.c. disconnecting means shall be mounted within sight of the inverter. If it is in line of sight of the inverter, this could be the renewable disconnecting means at the switchboard

SOLAR SUPPLY ISOLATOR IN SWITCHBOARD

- It is recommended that the interconnection of the grid connected PV system and the buildings electrical system is undertaken at a switchboard or distribution board.
- This connection shall be at an a.c. solar supply isolator located on the switchboard (or distribution board) where the solar system is connected.
- This will be referred to as main switch inverter supply.

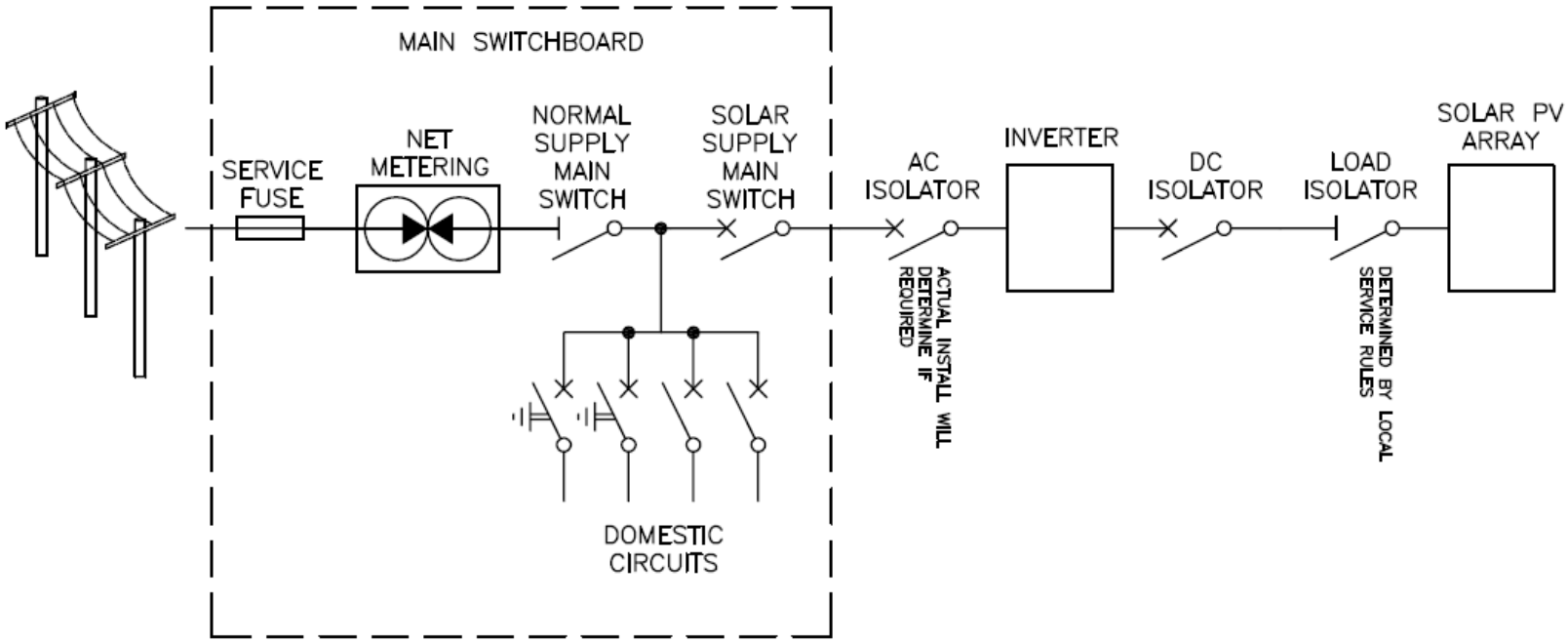
SOLAR SUPPLY ISOLATOR IN SWITCHBOARD 2

- This isolator shall be lockable.
- A switch or isolator being lockable does not mean it needs a padlock or similar attached. It means that it is able to have a tag or small plastic locking device inserted to allow a person to work on the system safely. The intention is that the isolator locking device should include the installation of a tag/sign saying “DO NOT SWITCH ON-PERSON WORKING ON SYSTEM” or similar.

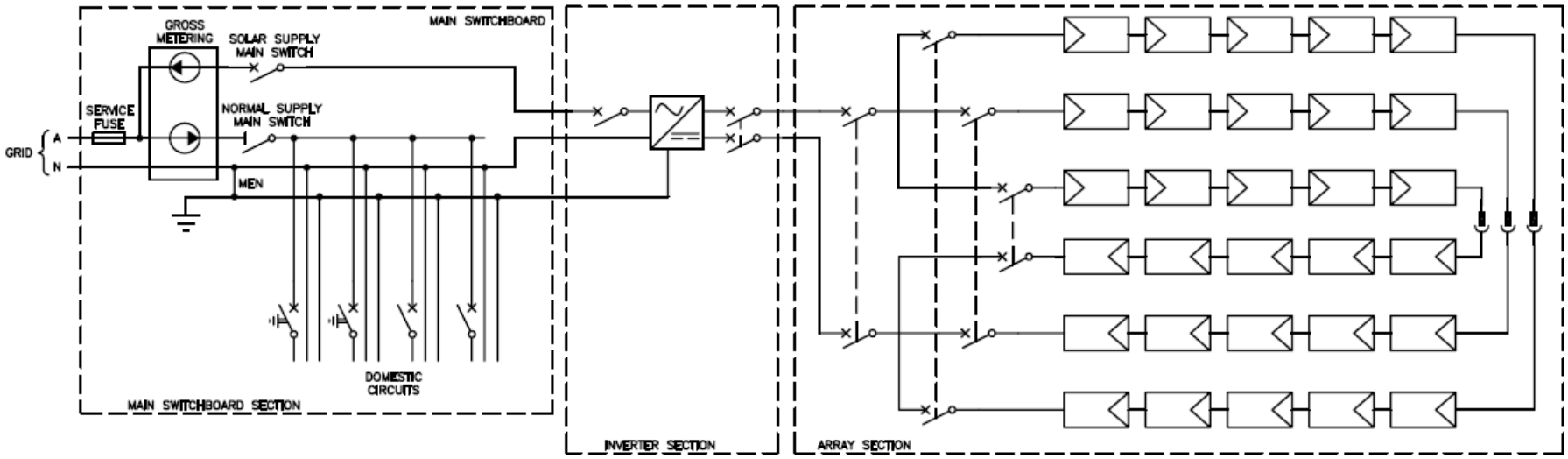
SOLAR SUPPLY ISOLATOR IN SWITCHBOARD 3

- The cable between the switchboard and inverter requires protection so it is recommended that the isolator is a suitably rated circuit breaker.

Wiring Diagram



Wiring Diagram



NEC

- The renewable energy's a.c. generating output supplied by the inverter shall be connected to the load side of the grid supply's service disconnecting means at any distribution equipment locations at the premises. This is known as the point of common coupling.
- This can be main switchboard or in commercial building one of the distribution boards

SEIAPI Sustainable Energy

IRENA International Renewable Energy Agency

PPA

NEC

DISCONNECTION MEANS

- At the point of common coupling, the output from the renewable generator's supply inverter must be a dedicated circuit breaker or fusible disconnecting means. (Ref: NEC Article 705.12).
- The connection in the panel/switchboard via the inverter shall be positioned at the opposite end (the load end) from the input feeder or main circuit location.

SEIAPI Sustainable Energy

IRENA International Renewable Energy Agency

PPA

NEC

DISCONNECTION MEANS CONT

Since the circuit breaker (or fusible disconnecting means) is also being used as a disconnector, and not just for cable protection, it shall be:

- Rated for the full current of the inverter
- Externally operable without exposing the operator to contact with live parts
- Simultaneously disconnect all ungrounded conductors
- Plainly indicate whether it is open (off) or closed (on)
- Capable of being locked in the open (off) position

SEIAPI Sustainable Energy

IRENA International Renewable Energy Agency

PPA

CABLE INSTALLATION

All cables shall be installed in a neat and tidy manner and in accordance with any national installation standards.

SEIAPI Sustainable Energy

IRENA International Renewable Energy Agency

PPA Pacific Power Association

CABLE SELECTION

Correctly sized cables in an installation will produce the following outcomes :-

1. There is no excessive voltage drop (which equates to an equivalent power loss) in the cables.
2. The current in the cables will not exceed the safe current handling capability of the selected cables known as current carrying capacity (CCC)

CABLE CURRENT RATING

Selection PV String Cables

- If a fault current protection device is located in the string, then the string must be rated to carry at least that current. For example, if the fault current protection device is rated at 8A, then the string cable will need to be rated at a minimum of 8A.
- If no fault current protection is provided, then the string cable will be rated as:
  - $CCC \geq 1.25 \times I_{SC\ MOD} \times (Number\ of\ Strings - 1)$
  -

Selection of PV Array Cables

- The PV array cable should be rated according to:
  - $CCC \geq 1.25 \times I_{SC\ ARRAY}$

CABLE CURRENT RATING SYSTEMS WITH SUB-ARRAYS

•

PV Sub-array Cables

- If a fault current protection device is located in the sub-array cable, the sub-array cable must have a rating equal to or greater than that of the fault current protection device.
- If no fault current protection device has been included then the current carrying capacity of the cable must be the greater of:
  - ***1.25 × (sum of short circuit currents of all other sub-arrays)***

CABLE CURRENT RATING SYSTEMS WITH SUB-ARRAYS Cont

PV String Cables

- If sub-array fault current protection is used, the string cable rating will be the rated trip current of the sub-array fault current device plus the fault current of the other stings in the sub-array:

$$I_{trip\text{-}subarray} + 1.25 \times I_{SC\ MOD} \times (Number\ of\ Strings - 1)$$

- If no sub-array fault current protection device is used, the string cable rating will be:

1.25 × (sum of short circuit currents of all other strings in the array):

NEC

<u>Disconnecting all Conductors in a Building</u>

Article 690.14 (C) 1 states that:

"The photovoltaic disconnecting means shall be installed at a readily accessible location either on the outside of a building or structure or inside nearest the point of entrance of the system conductors".

SEIAPI Sustainable Energy

IRENA International Renewable Energy Agency

PPA

NEC

If the inverter (or inverters) are located inside the building, then it will be the PV d.c. cables that will be entering the building which will require the disconnecting means in a readily accessible location. If the PV array is on the roof, then it is typical that the PV array cabling enters the building on the roof—not a readily accessible location. Article 690.31 (E) does allow d.c. PV cables to run inside a building to the first readily accessible disconnecting means as long as the cables are contained in metal raceways or enclosures.

NEC

Assuming the inverters are located in a readily accessible location, the required disconnecting means could therefore be located near the inverters.

VOLTAGE DROP

- Cable losses between the PV array and the inverter should be as low as practical, consistent with cable size and cost decisions, to maximise system output it is recommended that it is a maximum of 3%.

- It is recommended that the voltage drop between the inverter and the point of connection of a.c. supply should be kept as small as possible (recommended <1%) to minimise voltage rise within the installation and to limit inverter disconnection in areas where the grid voltage may be high to decrease incidents of overvoltage trips for inverters.

CABLE PROTECTION

- All cables shall be electrically protected from fault currents that could occur.

- Each solar module has a maximum reverse current rating provided by the manufacturer. If the arrays consists of parallel strings such that the reverse current flow into a string with a fault is greater than the maximum reverse current for the modules in that string then protection shall be provided in each string. The protection can either be d.c. rated fuses or non-polarised d.c. rated circuit breakers

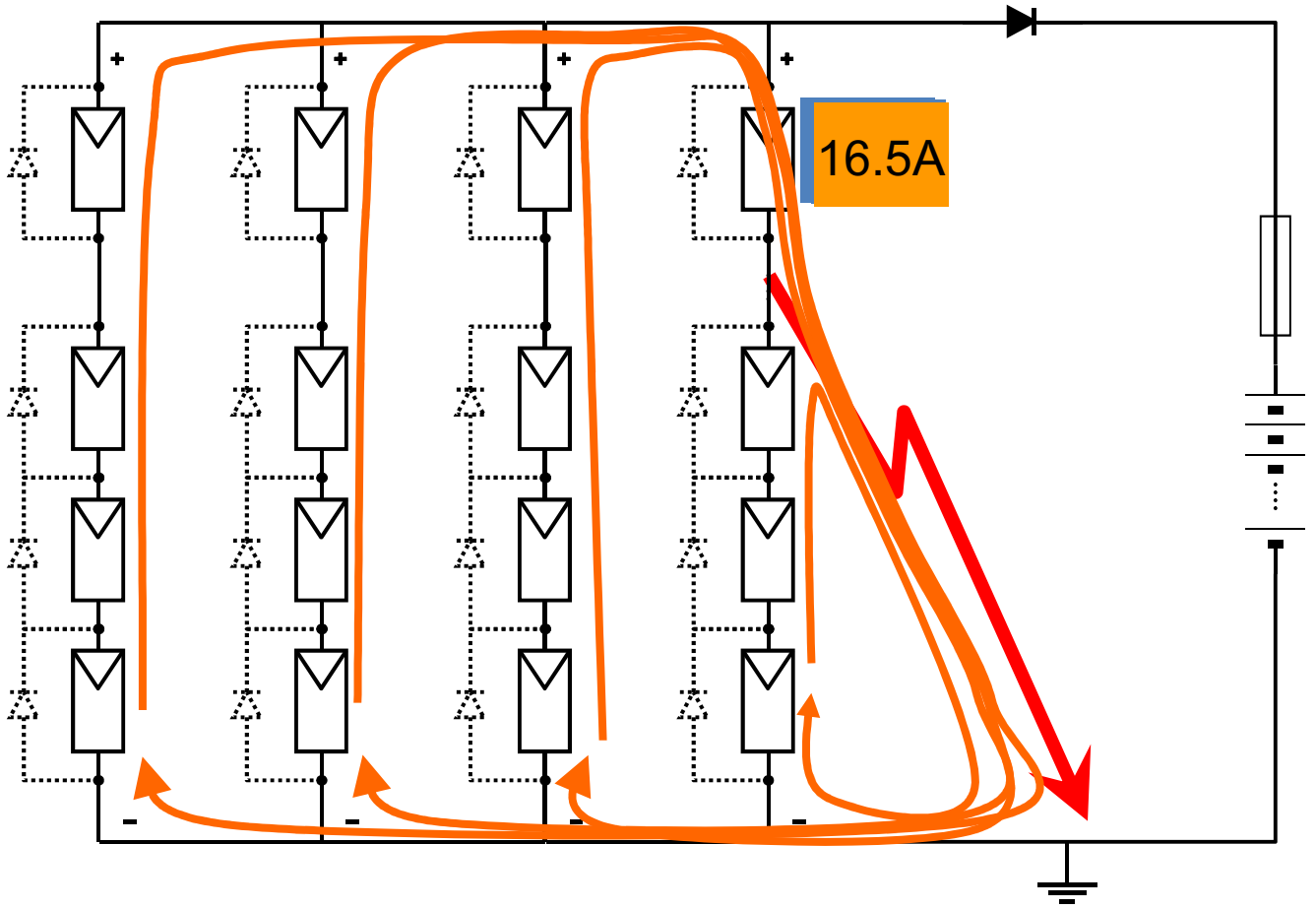
Maximum series fuse ratings

- As per manufacturer

Typical Electrical Characteristics	BP 4175	BP 4165[3]
Rated Power (P_{max})[1]	175W	165W
Warranted minimum power	170W	160W
Voltage at P_{max} (V_{mp})	35.4V	34.3V
Current at P_{max} (I_{mp})	4.9A	4.8A
Short circuit current (I_{sc})	5.5A	5.4A
Open circuit voltage (V_{oc})	44.5V	43.7V
Temperature coefficient of I_{sc}	(0.065±0.015)%/°C	
Temperature coefficient of V_{oc}	-(160±20)mV/°C	
Temperature coefficient of P_{max}	-(0.5±0.05)%/°C	
NOCT[2]	47±2°C	
Maximum series fuse rating	15A (BP 4175S) / 20A (BP 4175J)	
Maximum system voltage	600V (IEC 61215 rating)	
	1000V (TÜV Rheinland rating)	

Explanatory Example

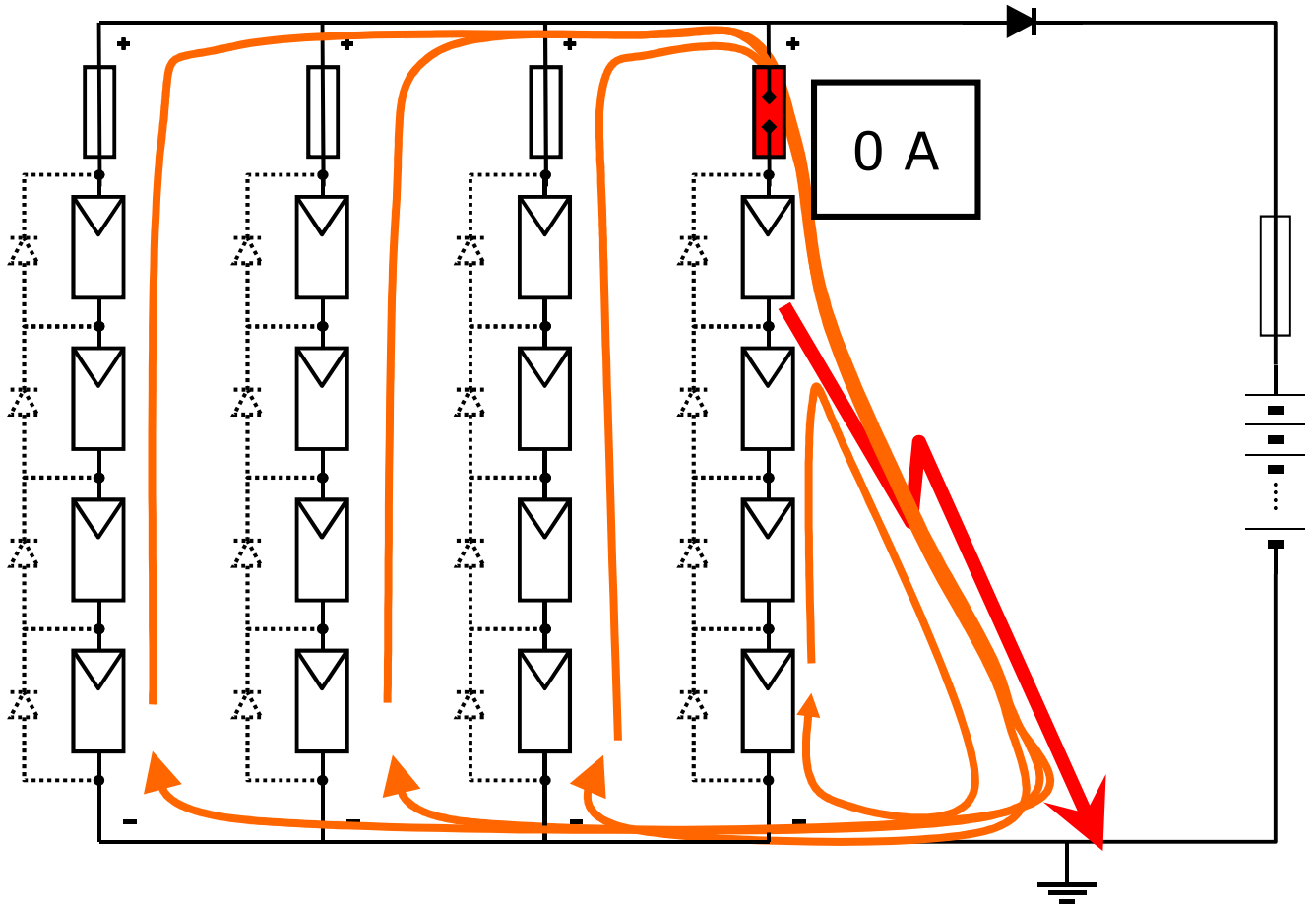
- BP 4175 - I_{sc} = 5.5A, $I_{mod\ reverse}$ = 15A,



Solution – Use Fuse

BP 4175 - I_{sc} = 5.5A, $I_{mod\ reverse}$ = 15A,

- Use say a 10 Amp fuse



PROTECTION RATING

- These fuses or d.c. circuit breakers (non-polarised) shall have the following current rating:

$$\mathbf{1.25 \times I_{sc\ of\ module} < Fuse\ Rating < 2.0 \times I_{sc\ of\ module}}$$

- If the array consists of sub-arrays then each sub array shall be protected by a fuse or circuit breaker (non-polarised) with the following rating:

$$\mathbf{1.25 \times I_{sc\ of\ sub\text{-}array} < Fuse\ Rating < 2.0 \times I_{sc\ of\ sub\text{-}array}}$$

CABLE/CONDUIT INSTALLATION

- All cables used in the installation should be securely fixed in place to minimise any movement of the cable.

- Where the cables could be damaged then there should be suitable mechanical protection of the cables.

- Where the presence of fauna is expected to constitute a hazard, either the wiring system shall be selected accordingly, or special protective measures shall be adopted.

CABLE/CONDUIT INSTALLATION cont

- All conduits and cables exposed to sunlight must be suitably UV rated. Not all corrugated conduits are UV rated so if using corrugated conduit ensure that it is UV rated.

- Plastic cable ties are not suitable for cables in exposed situations. They can also chaff the cables.

CABLES CONNECTED TO INVERTERS

- Cables connected to the inverter must be mechanically secured in such a manner that they cannot be inadvertently unplugged from the inverter .
- This can be achieved by:

1. having the inverter housed in an enclosure (with cables suitably supported) ;
2. the use of an inverter which has the cable connection area of inverter covered by a removable enclosure/cover which protects the supported cables so that there are no exposed, unsupported cable loops.
3. The use of conduit and secure wall fittings.

a.c. and d.c in enclosures/switchboards

- Connection of a.c. and d.c. components in the same enclosure should be segregated.

- d.c. wiring shall not be placed in a.c. switchboards.

NEC

Article 690.31 details all the wiring methods allowable. The following points represent a summary of this Article :

- All d.c. PV source or output cables that run inside a building shall be contained in metal raceways or metal enclosures until the first readily accessible disconnecting means.
- “Wiring shall not be installed within 10 inches of the roof decking or sheathing, except where directly below the roof surface covered by the PV modules” (NEC690.31 (E)(1).
- Where the cables could be damaged, there should be suitable mechanical protection of the cables. Please refer to Article 690.31 (E) (2).
- All cables , enclosures and raceways shall be labelled in accordance with NEC 690.31 (C) Paragraphs (3) and (4)
- All PV source and output cables are to be identified at all points of termination, connection and splicing.

NEC

PV d.c. cables are not to be located in the same raceway, cable tray etc. with other non-PV system cables unless the conductors from the different systems are separated by a partition (NEC 690.4 Paragraph (A)) Connection of a.c. and d.c. components in the same enclosure should be segregated.

SEIAPI Sustainable Energy

IRENA International Renewable Energy Agency

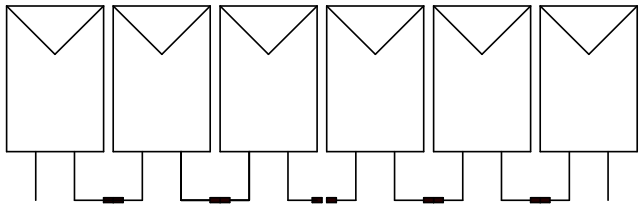
PPA

WIRING OF LV ARRAYS

- A dangerous situation occurs when the person installing the system is able to come in contact with the positive and negative outputs of the solar array or sub-array when the output voltage is 60V d.c. or above.
- Most grid-connected systems use approved solar modules which are connected using double insulated leads with polarised shrouded plug and socket connections.
- Therefore the dangerous situation is only likely to occur at:
  - the PV Array isolator before the inverter;
  - the roof-top isolator if one exists ;and
  - the sub-array and array junction boxes (i

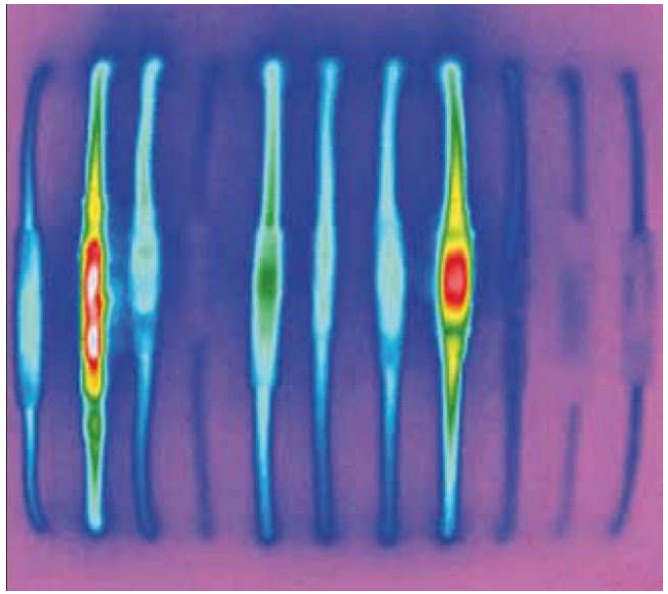
WIRING OF LV ARRAYS-Cont

- To prevent the possibility of an installer coming in contact with live wires it is recommended practice that one of the interconnect cables in the middle of each string is left disconnected until all the wiring is complete between the array and the inverter. Only after all isolators and other hard wired connections are completed should the interconnect in the middle of the array be connected.



WIRING OF LV ARRAYS-Cont

- The installer shall ensure that all connectors used are waterproof and connected securely to avoid the possibility of a loose connection. Only connectors of the same type from the same manufacturer are allowed to be mated at a connection point.



WIRING OF LV ARRAYS-Cont

- Solar module interconnect cables must be supported clear of the roof surface to prevent debris build up or damage to insulation.

WIRING FROM LV ARRAYS TO PV ARRAY ISOLATOR NEAR INVERTER

- The PV array cable shall be clearly identified as d.c. solar cable to ensure that it cannot be mistaken for a.c. cable.

- To avoid confusion it is recommended that between the array and the inverter single core double insulated solar cable is used. This cable is similar to that used for interconnecting the solar modules in the array.

- It is recommended that the cable is sized such that the maximum voltage drop between the array and the inverter is less than 3%.

EARTHING (GROUNDING) of LV ARRAY

- If the system includes a non-isolated (transformerless) inverter with no galvanic isolation then the PV module frames (if metal) should be earthed (grounded). This is known as protective earth/ground.

- It is good practice that all array frames are earthed (grounded). It is required in the US standards

- It is recommended that the earthing connection is completed once the wiring of the array has been completed.

EARTHING (GROUNDING) of LV ARRAY

- If the PV array is electrically earthed (grounded), that is either the positive or negative is earthed, these arrays cannot be connected to a transformer-less inverter with no galvanic isolation if the electrical wiring system incorporates the multiple earth neutral system (MEN) as used in Australian and New Zealand.

- For safety, it is recommended that the earthing connection is completed once the wiring of the array has been completed.

EARTHING (GROUNDING) of LV ARRAY

- The connection of the earth should be on the inverter side of the PV array isolator switch. This allows for the earth to be disconnected when the array is turned off in the event of an earth fault on the array

NEC Grounding

Please refer to:

- NEC Article 690.5 for a full explanation of the requirements for ground fault protection and, in particular, the exceptions in grounded PV systems
- NEC Article 690.35 for ungrounded PV systems
- NEC Article 690.41 for Grounding of PV systems
- NEC Article 250 for the installation of grounding systems

For safety, it is recommended that all the grounding connection is completed once the wiring of the array has been completed.

SEIAPI Sustainable Energy

IRENA International Renewable Energy Agency

PPA

NEC Grounding

Grounding of Equipment

- All exposed non-current-carrying metal parts of PV modules, frames and all associated equipment shall be grounded with an equipment grounding conductor between the PV array and the equipment and shall be installed in the same raceway as the PV output cables when leaving the array. The sizing of the conductors is specified in Article 690.45. In summary, the conductors shall be sized in accordance with Table 250.122.
- Equipment grounding conductors shall be no smaller that 14AWG but if smaller than 6AWG they shall comply with 250.120(C) which states that the cable must be mechanically protected from physical damage e.g. in a suitable raceway.

NEC Grounding

- Except where the PV system meets all the requirements of Article 690.35 (see next slide), one conductor of a 2 wire PV system (unless system voltage is less than 50V) shall be solidly grounded.
- Note: Article 690.35 basically refers to systems using transformer less inverters.
- There shall only be one d.c. grounding point on the PV output circuit.
- Grounded PV arrays shall be provided with ground fault protection as detailed in Article 690.5. In summary, the ground fault protection device shall be capable of: detecting a ground fault current; interrupting the flow of current; and providing an indication of the fault.

SEIAPI Sustainable Energy

IRENA International Renewable Energy Agency

PPA

NEC Grounding

Ungrounded PV Arrays

- Ungrounded PV arrays ate permitted when all the paragraphs (A) through to (G) in Article 690.35 are met.
- The PV source and output circuits shall be provided with a ground fault protection device/system that:
  - Detects a ground fault
  - Indicates that a ground fault has occurred.
  - Automatically disconnects all conductors or causes the inverter to automatically cease supplying power to the output circuits.
- Typically the inverter turns off and disconnects from the array.

SEIAPI Sustainable Energy

IRENA International Renewable Energy Agency

PPA

SHUTDOWN PROCEDURE

- A shutdown procedure shall be installed near the inverter or switchboard to ensure safe de-energization of the system.
- The procedure should be:
  - Turn off the a.c. Main Switch Inverter Supply Isolator at the switchboard and then the ac Isolator at the inverter
  - then
  - Turn off the PV Array isolator at the Inverter.

- When undertaking any work on the array cabling between the array and inverter, good practice
  - is to disconnect a plug in the middle of each
  - string so that the array is then de-energised .

METERING

- Some inverters have on-board metering of the instantaneous and cumulative output of the PV system.
- Where this is not the case and the electricity suppliers approved metering does not provide a recording of the exact energy output of the PV inverter system, it is recommended that a separate meter is installed to ensure that the output of the PV inverter system is recorded.
- This will help if the customer thinks that they are not receiving as much energy as they expected

SIGNAGE

- A sign should be included in the switchboard stating:

  'WARNING', 'DUAL SUPPLY' and 'ISOLATE BOTH NORMAL AND INVERTER (or Solar) SUPPLIES BEFORE WORKING ON THIS SWITCHBOARD'

- The normal grid supply shall be labelled Main Swatch Normal Supply while the solar system isolating switch in the switchboard shall be labelled Main Switch inverter Supply.

SIGNAGE Cont

- There should be a sign on the switchboard stating what is the maximum d.c. array short circuit current and array open circuit voltage from the system.

- If the inverter is not mounted near the switchboard then there should be a sign in the switchboard stating where the inverter is located.

- Any junctions boxes used between the array and the inverter should have a sign “Solar d.c.” on the cover.

NEC

At distribution board/point of connection

A permanent label shall be mounted on the distribution equipment with the following or equivalent wording:

WARNING

INVERTER OUTPUT CONNECTION

DO NOT RELOCATE THIS OVERCURRENT DEVICE

SEIAPI Sustainable Energy

IRENA International Renewable Energy Agency

PPA Pacific Power Association

NEC

In accordance with NEC Article 705.10, a sign shall be located at the inverter. This sign shall list all the electric power sources for the site. As an example for a site having a solar photovoltaic system, a sample sign would be:

- **This building is supplied by utility electric power and solar electric power.**

SEIAPI Sustainable Energy

IRENA International Renewable Energy Agency

PPA

COMMISSIONING

- Included with the guideline is an installation checklist which can be used by the installer when they have completed the installation to ensure they have met these guidelines.
-
- The commissioning sheets provided with the guidelines (or similar document) shall be completed by the installer. A copy shall be provided to the customer in the system documentation and a copy retained by the installer.

NEC Signage summary

- NEC 200.6(A)(2)
  - A single-conductor, sunlight-resistant, outdoor-rated cable used as a grounded conductor in photovoltaic power systems shall be identified at the time of installation by distinctive white marking at all terminations."

- NEC690.4(B) (1) to (4)
  - All photovoltaic conductors shall be identified and grouped. The means of identification can be separate color coding, marking tape, tagging or other approved means.
- NEC690.5(C)
  - Grounded DC photovoltaic arrays shall have a warning label on the inverter or near the ground fault indicator at a visible location, stating:

WARNING
ELECTRIC SHOCK HAZARD
IF A GROUND FAULT IS INDICATED,
NORMALLY GROUNDED CONDUCTORS MAY BE UNGROUNDED AND ENERGIZED

SEIAPI Sustainable Energy

IRENA International Renewable Energy Agency

PPA

NEC Signage summary 2

- NEC690.14(C)(2)
  - Each PV system disconnecting means shall be permanently marked to identify it as a PV system disconnect.
- NEC690.14(D)(4) and NEC705.10
  - Inverters shall have a plaque installed in accordance with 705.10. 705.10 denoting all electric power sources on or in the premises, shall be installed at each service equipment location and at locations of all electric power production sources capable of being interconnected.
- NEC690.16(B)
  - Non load-breaking disconnecting means shall be marked 'Do Not Open Under Load' (e.g. plug and socket connectors).

SEIAPI Sustainable Energy

IRENA International Renewable Energy Agency

PPA

NEC Signage summary 3

- NEC690.17
  - Where all terminals of a disconnecting means may be energized in the open position, a warning sign shall be mounted on or adjacent to the disconnecting means. The sign shall be clearly legible and have the following words or equivalent:

WARNING

ELECTRIC SHOCK HAZARD

DO NOT TOUCH TERMINALS.

TERMINALS ON BOTH THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION.

SEIAPI Sustainable Energy

IRENA International Renewable Energy Agency

PPA

NEC Signage summary 4

- NEC690.31(E)(3)
  - The following wiring methods and enclosures that contain PV power source conductors shall be marked with the wording ‘Photovoltaic Power Source’ by means of permanently affixed labels or other approved permanent marking:
    - Exposed raceways, cable trays and other wiring methods
    - Covers or enclosures of pull boxes and junction boxes
    - Conduit bodies in which any of the available conduit openings are unused.

NEC Signage summary 5

- NEC690.31(E)(4)
  - Photovoltaic power circuit labels shall appear on every section of the wiring system that is separated by enclosures, walls, partitions, ceilings or floors. Spacing between labels and markings shall not be more than 10ft/3m.
- NEC690.35(F)
  - If a photovoltaic power system is ungrounded, then it shall be labelled with the following warning at each junction box, combiner box, disconnect, and device where energized, ungrounded circuits may be exposed during service:

WARNING

ELECTRIC SHOCK HAZARD

THE DC CONDUCTORS OF THIS PHOTOVOLTAIC SYSTEM ARE UNGROUNDED

AND MAY BE ENERGIZED

SEIAPI Sustainable Energy

IRENA International Renewable Energy Agency

PPA

NEC Signage summary 6

- NEC690.51
  - Modules shall be marked with identifications of terminals with regards to polarity, maximum overcurrent device rating for module protection and:
    - V_{oc}
    - Operating voltage
    - Maximum permissible system voltage
    - Operating current
    - I_{sc}
    - Maximum power

NEC Signage summary 7

- NEC690.53
  - A permanent label shall be provided at the disconnecting means with:
    - Rated I_{mp}
    - Rated V_{mp}
    - Maximum system voltage
    - I_{sc}

NEC Signage summary 8

- NEC690.56(B)
  - Buildings with both utility service and a photovoltaic system shall have a permanent plaque or directory providing the location of the service disconnecting means and the photovoltaic system disconnecting means if not at the same location.

- NEC 702.8
  - A sign shall be placed at the service-entrance equipment to indicate the type and location of on-site optional standby power sources
- NEC 705.10
  - A permanent plaque or directory, denoting all electric power sources on or in the premises, shall be installed at each service equipment location and at locations of all electric power production sources capable of being interconnected.

NEC Signage summary 9

- NEC 705.12(D) (7)
  - A permanent label shall be mounted on the distribution equipment with the following or equivalent wording:

WARNING

INVERTER OUTPUT CONNECTION

DO NOT RELOCATE THIS OVERCURRENT DEVICE

SEIAPI Sustainable Energy

IRENA International Renewable Energy Agency

PPA


Lake Tabourie
NEW SOUTH WALES
THANKYOU
SEIAPI
Sustainable Energy
IRENA
International Renewable Energy Agency
PPA