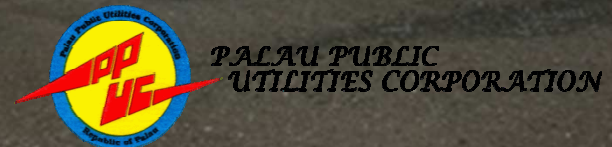


# Introduction on technical guidelines for utilities integrating PV into their grids

## Palau Workshop 8<sup>th</sup>-12<sup>th</sup> April



# Session Overview

- What Guidelines?
- What standards?
- What is a grid connected PV system?
- Issues?



# SEIAPI & PPA Guidelines

- Released September 2012
- Include:**GRID-CONNECTED PV SYSTEMS** (No Battery Storage)-
  - SYSTEM INSTALLATION GUIDELINES
  - SYSTEM DESIGN GUIDELINES



# Standards-Aust/NZ

- AS/NZS 3000 Wiring Rules
- AS 4777.1 Grid connect - Installation
- AS/NZS 5033 Installation of Photovoltaic (PV) Arrays
- AS/NZS 1768 Lightning Protection
- AS/NZS 4509 Stand-alone Power Systems
- AS/NZS 3008 Selection of cables
- AS/NZS 1170.2 Wind Loads

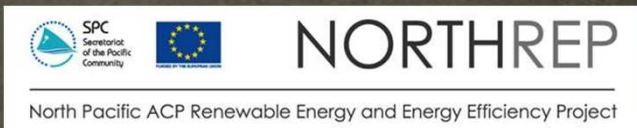


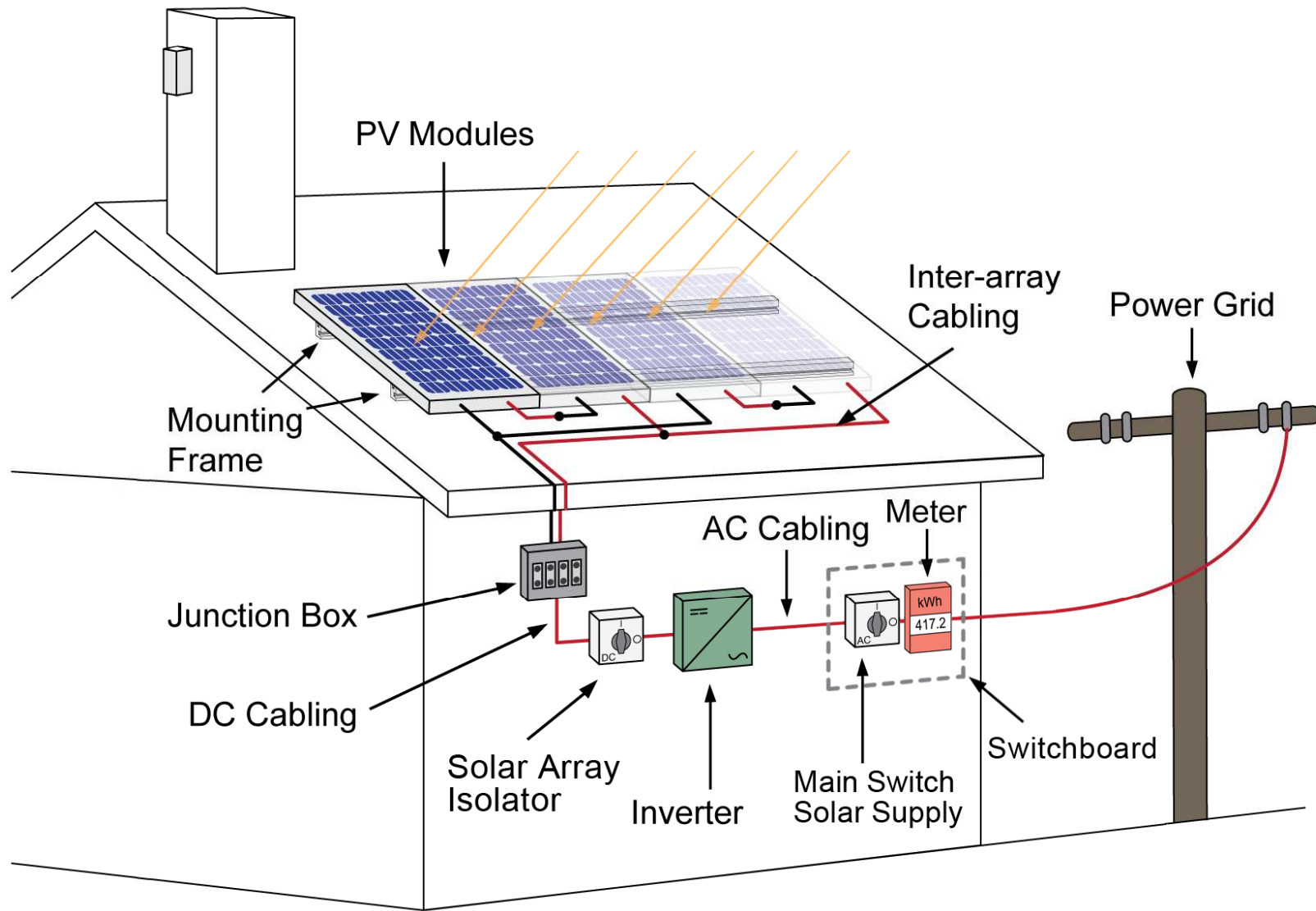
# Standards-USA

- Electrical Codes-National Electrical Code Article 690:Solar Photovoltaic Systems and NFPA 70 Uniform Solar Energy Code
- Building Codes- ICC, ASCE 7
- UL Standard 1701; Flat Plat Photovoltaic Modules and Panels
- IEEE 1547, Standards for Interconnecting distributed Resources with Electric Power Systems
- UL Standard 1741 , Standard for Inverter, converters, Controllers and Interconnection System Equipment for use with Distributed Energy Resources



# What is a grid connected system ?





# Types of Grid-connected PV systems

grid-connected systems

## Centralized

→ directly connected to the public grid

→ connected to public grid via house grid

## Distributed

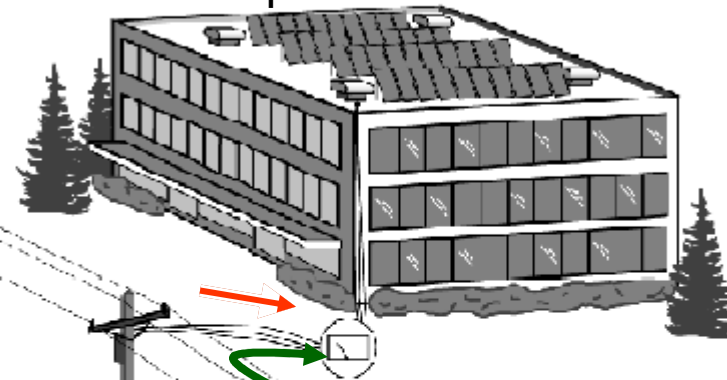




# Centralised vs Residential



BIPV Commercial  
10~1000kWp

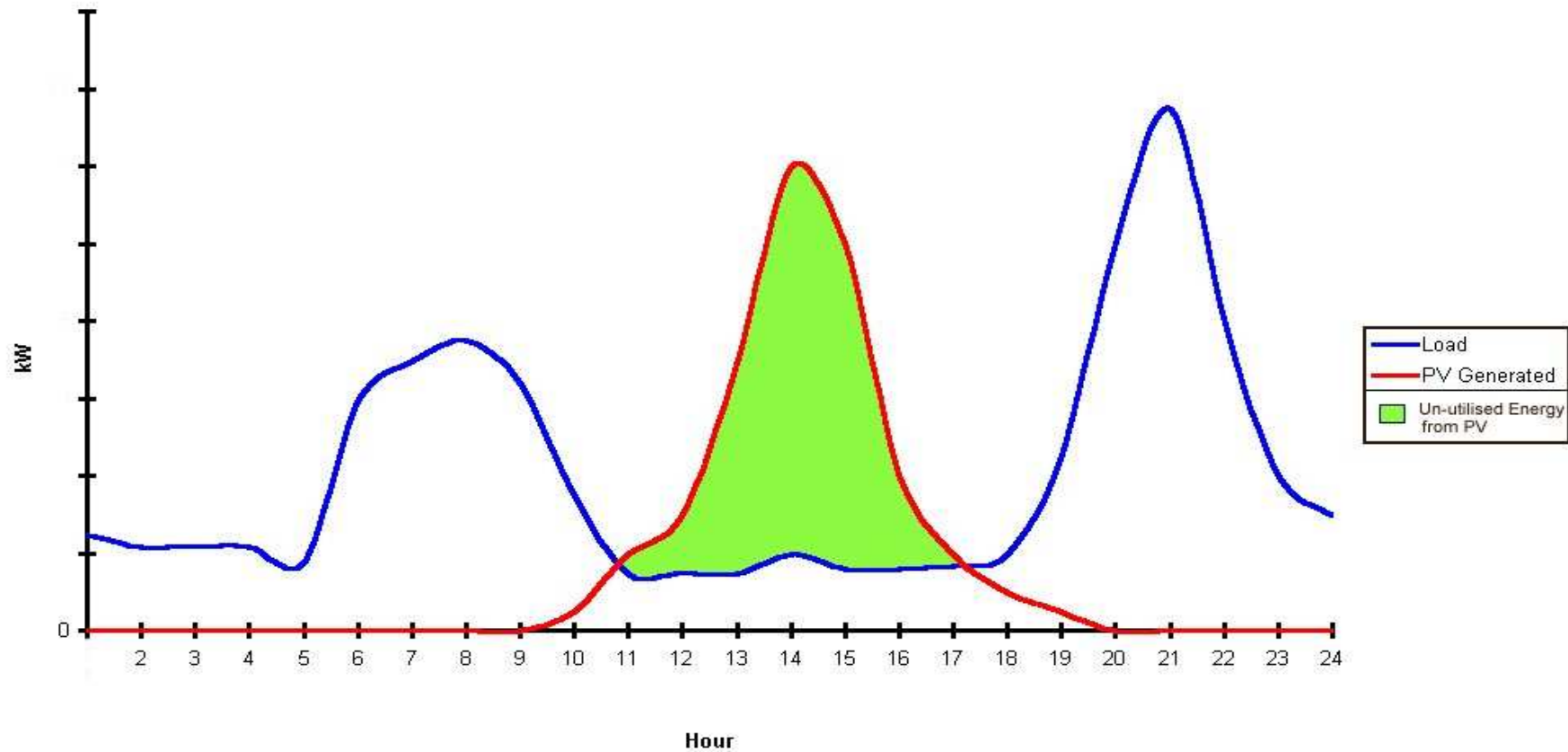


BIPV Residential <10kWp



# Electricity profile

Residential Profile : Solar PV vs Electrical Loads



# What are the components?

1. Solar Modules
2. Inverters
3. Balance of Systems



# Utility Concerns Over Grid-connect

- **Main Concern:** Feeding power onto grid when grid has failed: Islanding
- Causing harmonics on the grid: affecting other customers and appliances



# Part 1

## PV Array



**NORTHREP**

North Pacific ACP Renewable Energy and Energy Efficiency Project



**IRENA**

International Renewable Energy Agency



**PALAU PUBLIC UTILITIES CORPORATION**

# Role of PV Array

- Convert the power from the sun into DC electrical power

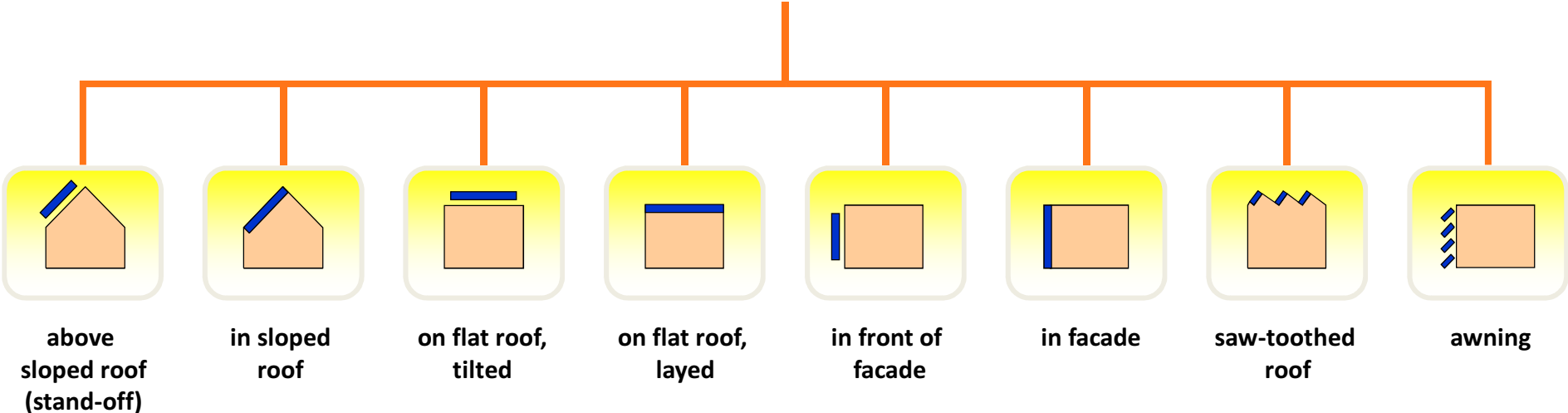


## Size of Array

- For grid connect PV array can be as little as Qty 2 60 watt modules (100 Watt inverters) up to MW level.
- DC Voltage of Array and the configuration of the array is dependent on the type of inverter

# Mounting Options

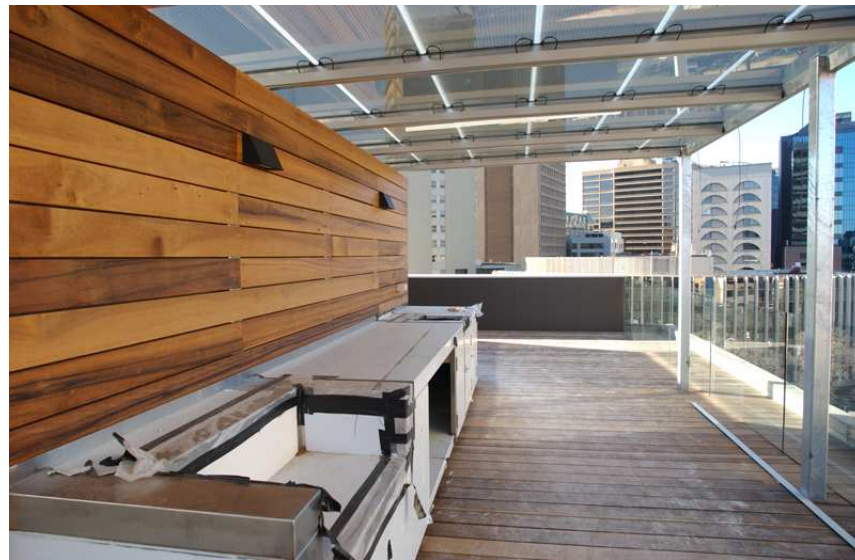
mounting methods





# Arrays

- When included in the building they are called **Building Integrated PV**



Source: Szencorp ([www.ourgreenoffice.com](http://www.ourgreenoffice.com))

# Part 2

## Inverters



**NORTHREP**

North Pacific ACP Renewable Energy and Energy Efficiency Project



**IRENA**

International Renewable Energy Agency



**PALAU PUBLIC UTILITIES CORPORATION**

# What is a Grid Interactive Inverter?

- Inverts the DC power from PV Modules, to AC power .
- Synchronizes to the grid
- Feeds power onto the grid



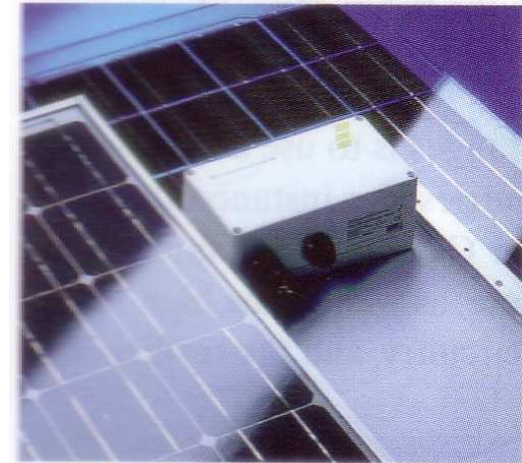
# Types of Inverter



Central inverter: >20kW



String inverter: >1-10kW

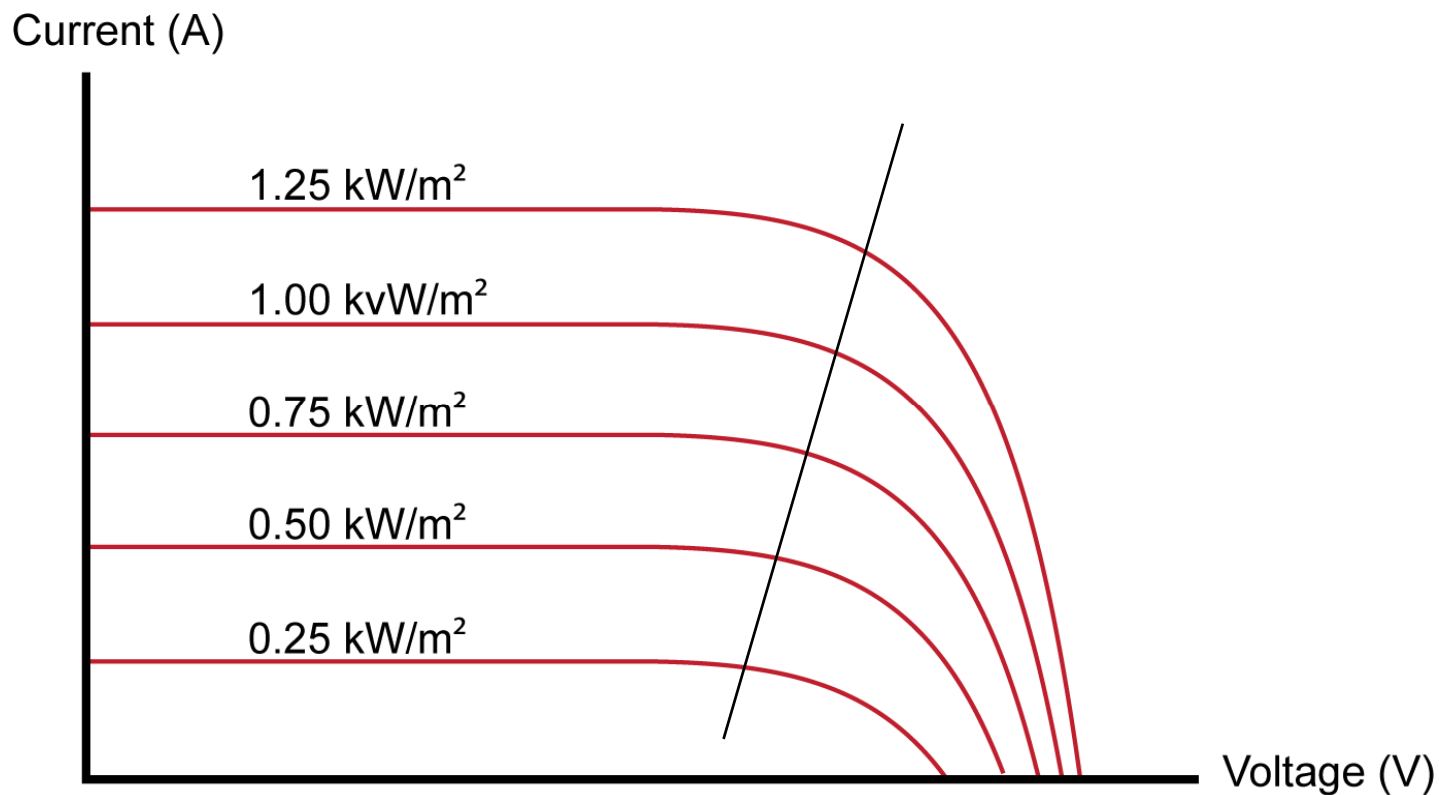


Module inverter: <250W



# Common Features of Grid Interactive Inverters

- Contain Maximum Power Point Tracking



# Common Features of Grid Interactive Inverters

- Will have internal protection devices which will ensure inverter disconnects from grid when grid has failed.
- Passive & active protection against islanding.



# Protection within Inverter

- Over voltage.
- Under voltage
- Over Frequency
- Under Frequency
- Islanding Protection

# USA

	Minimum	Maximum
Frequency	58Hz	62Hz
Voltage (120V Utility Supply)	105.6V	132V



# USA Voltage Trip Settings

Voltage at Connection Point	Maximum Trip Time
$V < 60$ ( $V < 50\%$ )	6 cycles
$60 \leq V \leq 105.6$ ( $50\% \leq V \leq 88\%$ )	120 cycles
$105.8 \leq V \leq 132$ ( $88\% \leq V \leq 110\%$ )	Normal Operation
$132 < V < 165$ ( $110\% < V < 137\%$ )	120 cycles
$165 \leq V$ ( $137\% \leq V$ )	2 cycles

# Interconnection System Responses to abnormal Frequencies (USA)

Renewable Generator size	Frequency range (Hz)	Clearing Time (s)
≤ 30kW	>60.5	0.16
	< 59.3	0.16
>30kW	>60.5	0.16
	<59.8 to 57.0 (adjustable)	Adjustable 0.16 to 300
	<57	0.16

# Recommended Clearing Times for Frequency Variation (USA)

Frequency	Clearing time
> 62 Hz	0.16
$58 \leq f \leq 62$	Normal Operation
< 58 Hz	0.16

# What is Islanding?

- The grid has failed but there are enough PV systems on the grid that the inverters stay connected to the grid supplying the local loads
- This is a big concern for the utilities

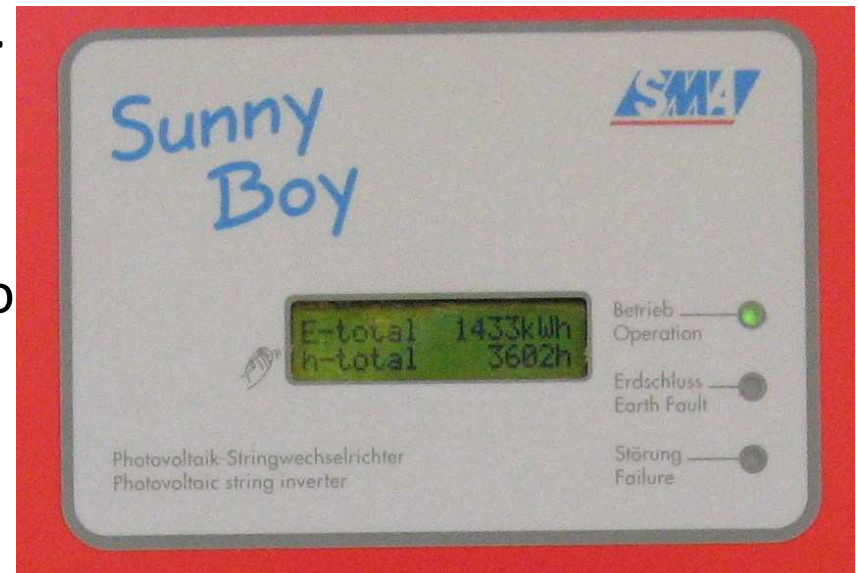


# Types of Islanding Protection

- Frequency Drift
- Measuring impedance in the lines (Germany example)
- The Over and under Voltage and frequency protection is designed to help prevent islanding.
- When coming on - delay of 1min

# Other Features of Grid Interactive Inverters

- LCD screens providing information such as:
  - kW or AC amps being produced.
  - DC amps feeding into inverter
  - kWh produced that day
  - kWh since inverter connected to
  - DC Voltage



- Remote monitoring and/or data logging

# Typical DC Voltages for Grid Inverters

- Stand alone inverters are typically designed around the following DC battery banks
  - 12V , 24V, 48V, 120V and 240V
- Grid connected inverters are designed around a large variety of string voltages and generally are rated for the number of modules in each string

# Array Voltage issues?

- Strings of between 2 and 3 (nom 24V modules) produce dangerous DC voltage .
- Output rating based on Open circuit voltage.



## What Size Inverters are Typically Used?

- Small AC module inverters are cost effective up to about 600W. They also have the advantage in redundancy.
- Single households generally use only one inverter to suit system
- Large commercial systems can have one large inverter or use multiple inverters

# Advantage of Multiple Inverters

- Redundancy
- Reduces the DC input current on any one cable.



# Energy Australia's Singleton Project

## 400kW Array

- One 200kW section has Qty 50 4 kVA Inverters
- The other 200kW section has Qty 4 50kVA Inverters



The Singleton photovoltaic solar array

# Balance of System

DC Solar  
Isolating Switch



# Balance of system II

DC Solar Isolating  
Switch On Roof



# Balance of system III



AC Solar Isolating  
Switch On Near Inverter



# ISSUES



# AC Breakers used for DC

- Show video

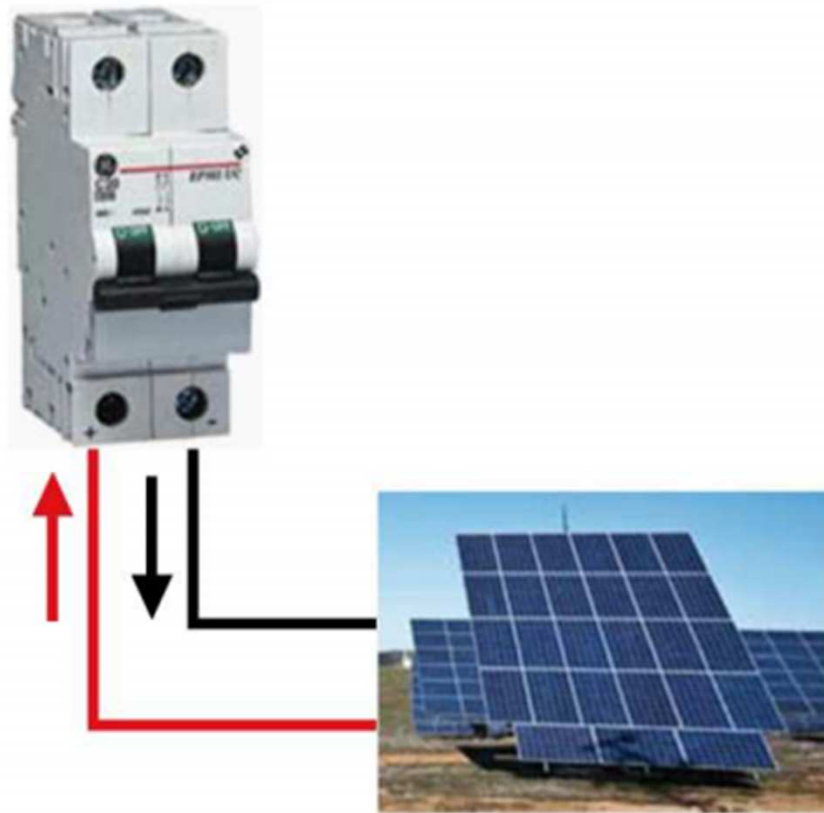




# Isolation Devices

- Isolators on the DC side are only for load disconnection, though circuit breakers are often used
- Polarised isolators (circuit breakers) can be used, but if wired in reverse can be a fire hazard

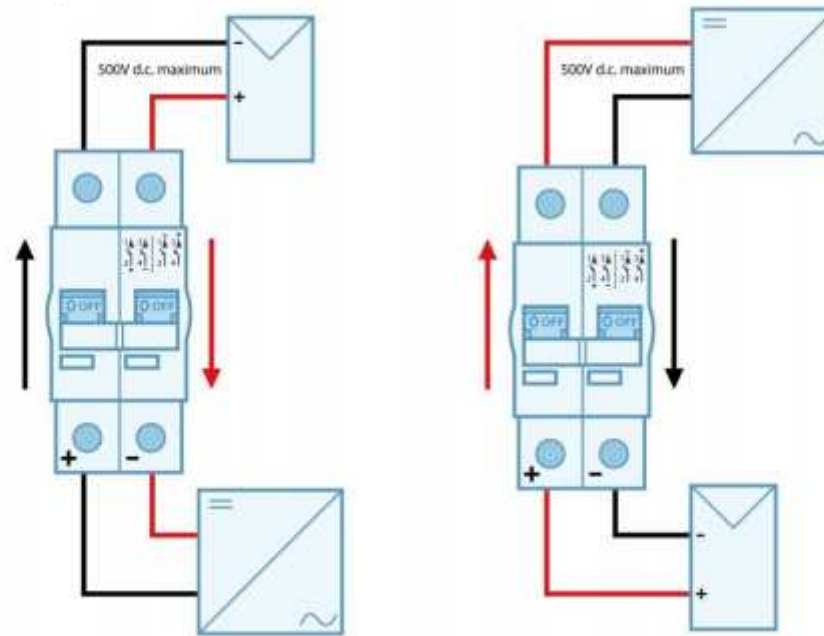
# Correct Circuit Breaker Wiring



**Preferred connection of array to a Polarised Double Pole DC Circuit Breaker with markings on bottom of CB**

# Correct Circuit Breaker Wiring

NOTE : For all connections, the direction of the current flow is to be the same whether the array is connected to the top or the bottom.



Two Ways of Connecting to a Polarised DC Breaker with markings only on bottom side.

# Double Marked Isolators

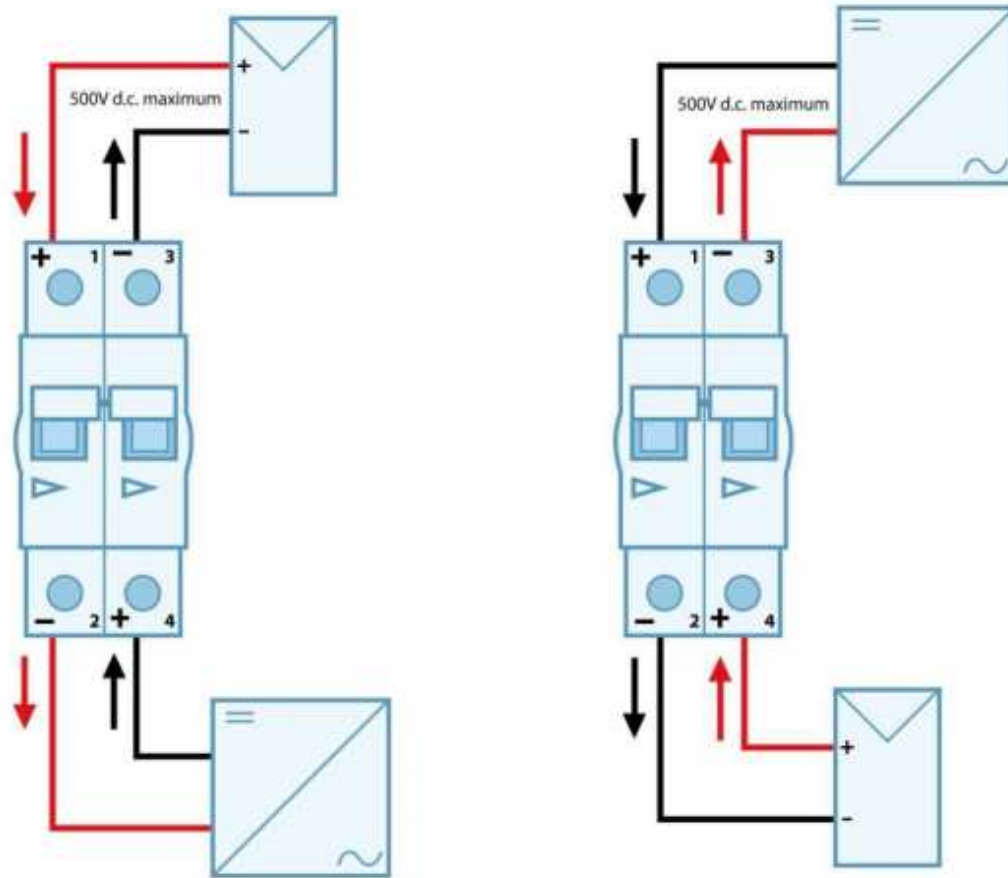
- Both terminals of each breaker are labelled positive or negative to indicate the required direction of current flow
- Positive and negative outputs of array connect to the respective breaker terminals

# Double Marked Isolators



Polarised Breaker with markings at both ends of the breaker

# Double Marked Isolators



Two Ways of Connecting to a Polarised DC Breaker with markings on both sides of breaker.

# Non-polarised Isolators

- Non-polarised isolators operate safely breaking current flow in both directions through the device.
- There are no positive or negative terminals

# Non-polarised Isolators



Non-Polarised Breaker



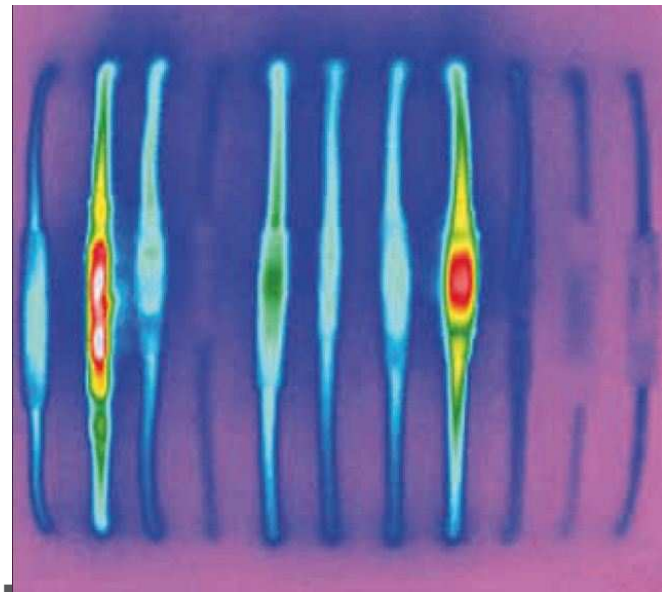
**FIRES**

# AS/NZS5033

- Any DC solar cable within buildings must be in heavy duty conduit..
- NZ (and USA) require this as metal!!!
- Isolator beside the array.

## WIRING OF LV ARRAYS-Cont

- The installer shall ensure that all connectors used are waterproof and connected securely to avoid the possibility of a loose connection. Only connectors of the same type from the same manufacturer are allowed to be mated at a connection point.



- Show video



# DC ARCS





**VOLTAGE RISE**

# Cable Design

AC side can affect inverter voltage trip set points

- Voltage drop is also voltage rise depending of point of view

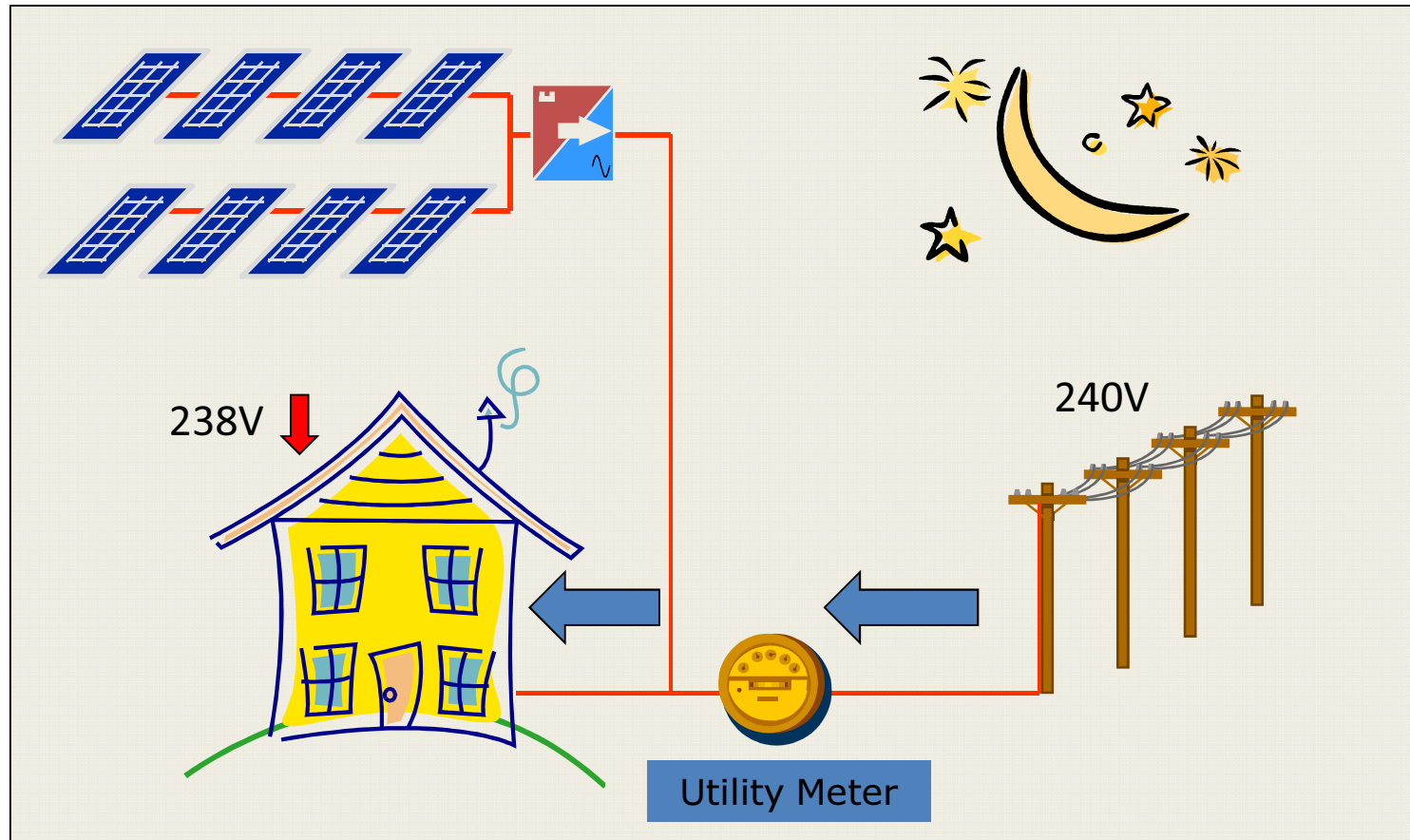
Multiple runs to consider

- From inverter to switchboard
- Switchboard to point of attachment
- Point of attachment to powerlines

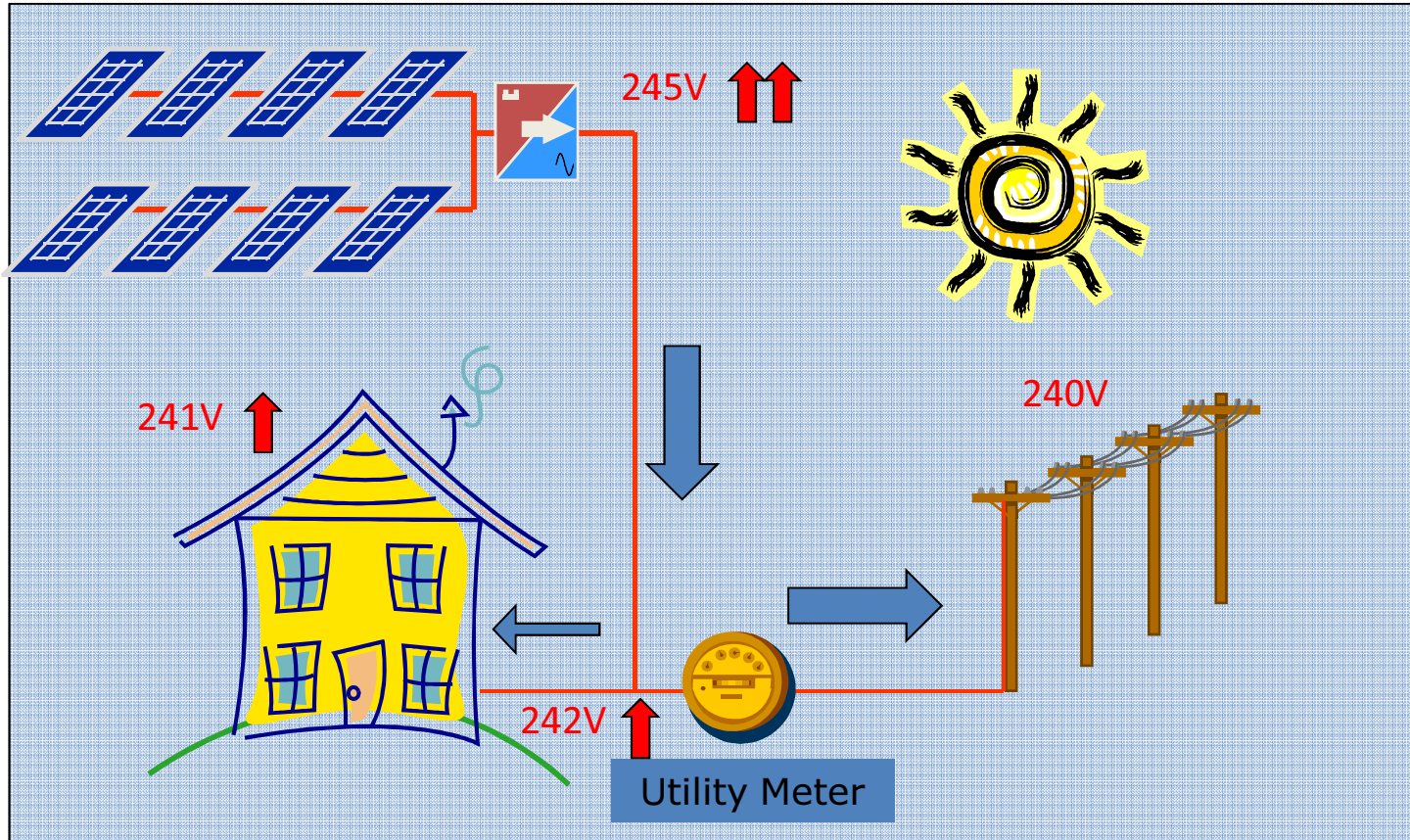




# Night Time- 2kW Array



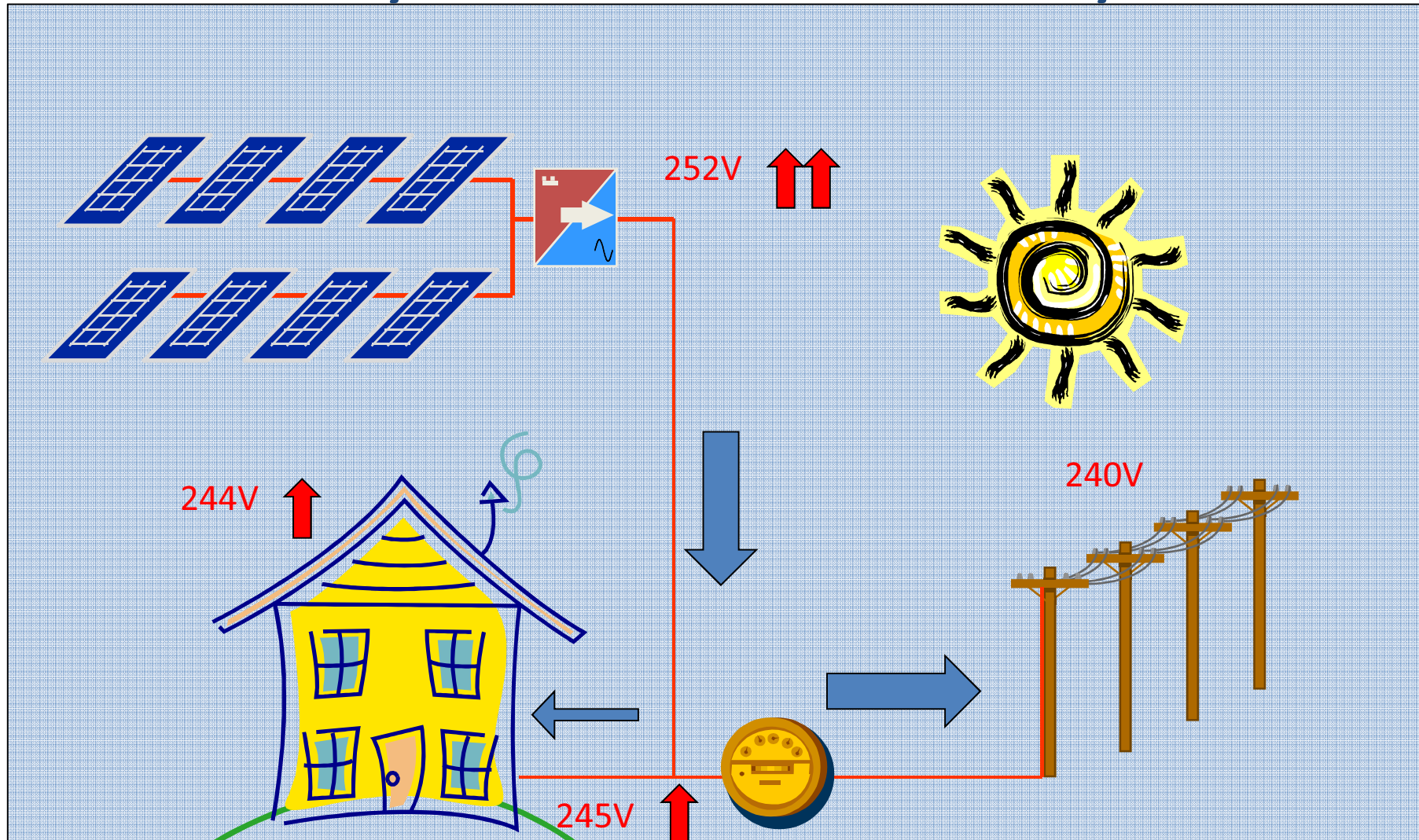
# Day Time – 2 kW Array



# Volt Drop Summary

- Total AC drop is 2%
  - Not a huge problem for the set points
  - 2.5 mm<sup>2</sup> cable from inverter to switchboard
  - Approx 1.2 % drop to switchboard
  - Approx 0.8% drop to powerlines

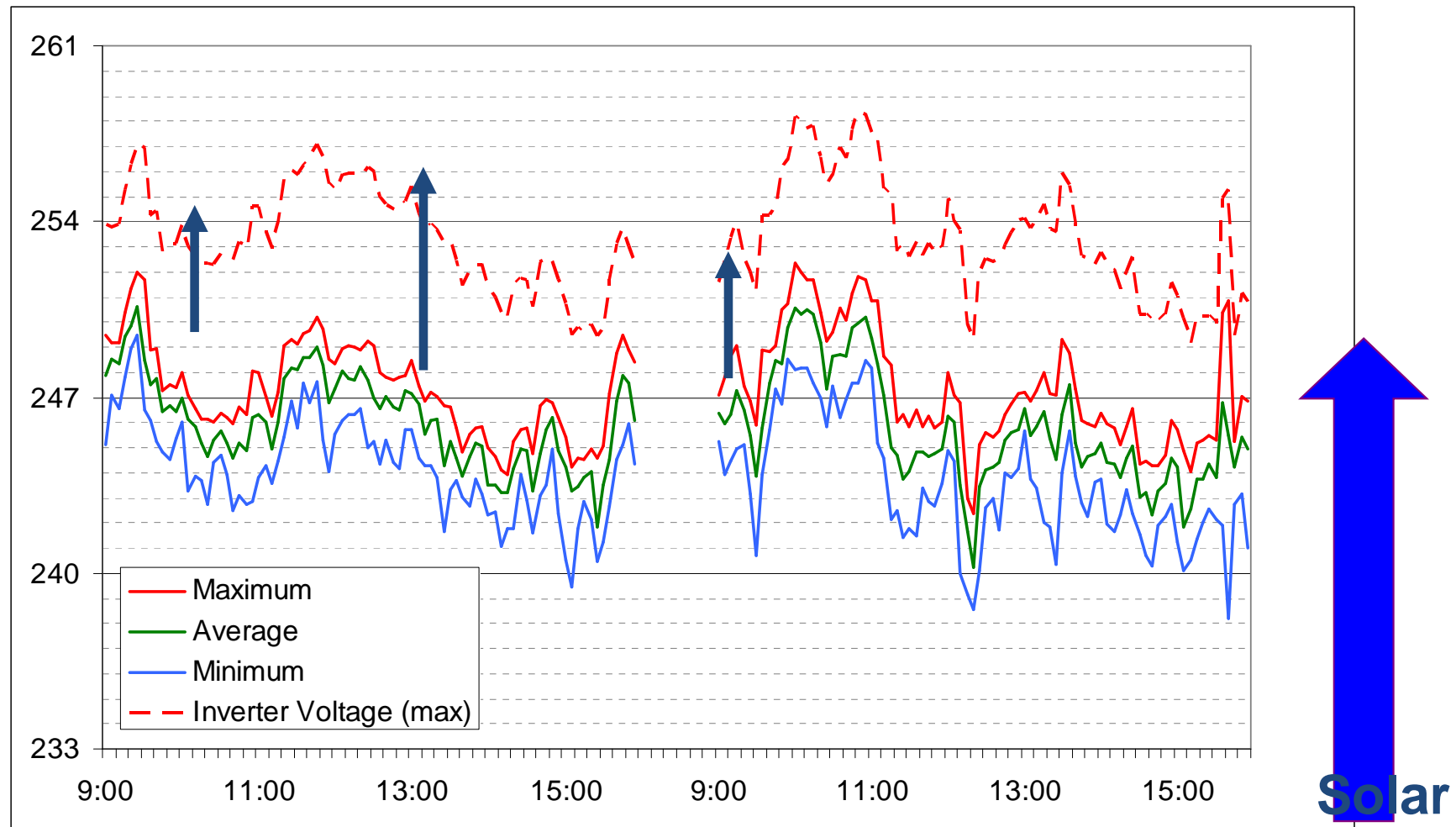
# Day Time – 5 kW Array



# Volt Drop Summary

- Total AC volt drop is 5%
  - Approx 3 % drop to switchboard
    - This is also a 3 % power loss – revenue loss
  - Includes a further 2 % drop past switchboard to the power lines
  - The inverter operates at 12V above the grid voltage!
  - Not a huge problem for the set points
  - *Or is it?*

# Grid voltage variability



# END OF PRESENTATION

