

Energy Sector Subsidies - A look at the first estimate of their total value

Presenter:

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SPEAKER



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ENERGY SUBSIDIES

Evolution in the Global Energy Transformation to 2050

Energy sector subsidies are ubiquitous and have been for decades, yet...

Analysis of subsidies, aside from some notable exceptions, have rarely taken a global view

Definitions, boundaries and accounting methodologies are rarely aligned



What are energy sector subsidies?

Subsidies can arise from deliberate government actions, unintended consequences of policy, or market failures.

Energy sector subsidies are not bad per se, but depend on how and why they are implemented

In the context of the Paris Agreement and ecosystems in general, it's important to distinguish between environmentally harmful subsidies and friendly subsidies

What are energy sector subsidies?

Economists frown on subsidies in competitive markets due to their inefficiency

However, they can be a second best solution to correct for market failures



In the energy sector, the two most prevalent failures where subsidies are deployed to improve economic efficiency are:

- 1) Negative externalities (e.g., GHG emissions)**
- 2) The presence of “dynamic economies-of-scale”**

Definitions & calculation methodologies

There is no standardized, systematic definition of energy subsidies

The calculation methodology is only one difference depending on the emphasis/strengths of the organisation

Table 3: An overview of the common methods of subsidy calculation and their relative merits

APPROACH	STRENGTHS	LIMITATIONS
INVENTORY <ul style="list-style-type: none"> Quantifies value of specific government programmes to particular industries and then aggregates programmes into overall level of support. Transfers include reductions in mandatory payments (e.g., tax breaks and shifting of operating risks to the public sector, not just cash. Mandated purchase requirements are often captured, at least qualitatively). 	<ul style="list-style-type: none"> Captures transfers whether or not they affect market prices. Can incorporate the value of risk transfers (e.g. via lending or insurance subsidies) rather than just the direct government costs. Can feed into a variety of evaluative frameworks and support detailed policy reviews needed for reform efforts 	<ul style="list-style-type: none"> Does not address questions of ultimate incidence of subsidies or pricing distortions. Sensitive to decisions on what programmes to include. Requires detailed, programme-level data. Differential baselines across political jurisdictions (particularly regarding taxes) can complicate aggregations and cross-country comparisons.
PRICE GAP <ul style="list-style-type: none"> Evaluates positive or negative “gaps” between the domestic price of energy and the delivered price of comparable products from abroad. 	<ul style="list-style-type: none"> Can be estimated with relatively little data; very useful for multi-country studies even if there is limited access to government documents. Good indicator of pricing and trade distortions. 	<ul style="list-style-type: none"> Sensitive to assumptions regarding “free market” reference prices and transport prices and to frequency and geographical dispersion of key data inputs. Understates full value of support as it ignores transfers that do not affect end-market prices and may miss important supports such as purchase vouchers or cross-subsidies. Estimates for non-traded goods (e.g., electricity) require much more detailed analysis to generate reference prices.
TOTAL SUPPORT ESTIMATE <ul style="list-style-type: none"> Systematic method to aggregate transfer plus market support to particular industries. 	<ul style="list-style-type: none"> Integrates transfers with market supports into holistic measurement of support. Separates effects on producer and consumer markets. 	<ul style="list-style-type: none"> Limited empirical PSE/CSE data for fossil fuel markets, although this is improving for OECD countries and a handful of others Data intensive.

Source: Based on Koplow, 2018.

Current subsidy estimates

- Relatively few estimates of global fossil fuel subsidy levels (IEA/OECD and IMF); only IEA till now for RE
- Much more regional/country-specific analysis (IISD, EC, ODI, Greenpeace, ADB, etc.)
- A range of definitions used
- Onerous in terms of data collection
- Range of forms subsidies can take complicates process
- Gaps are the norm, not exception

Table 6: Comparison of the level and scope of comprehensive multi-country fossil-fuel subsidy estimates

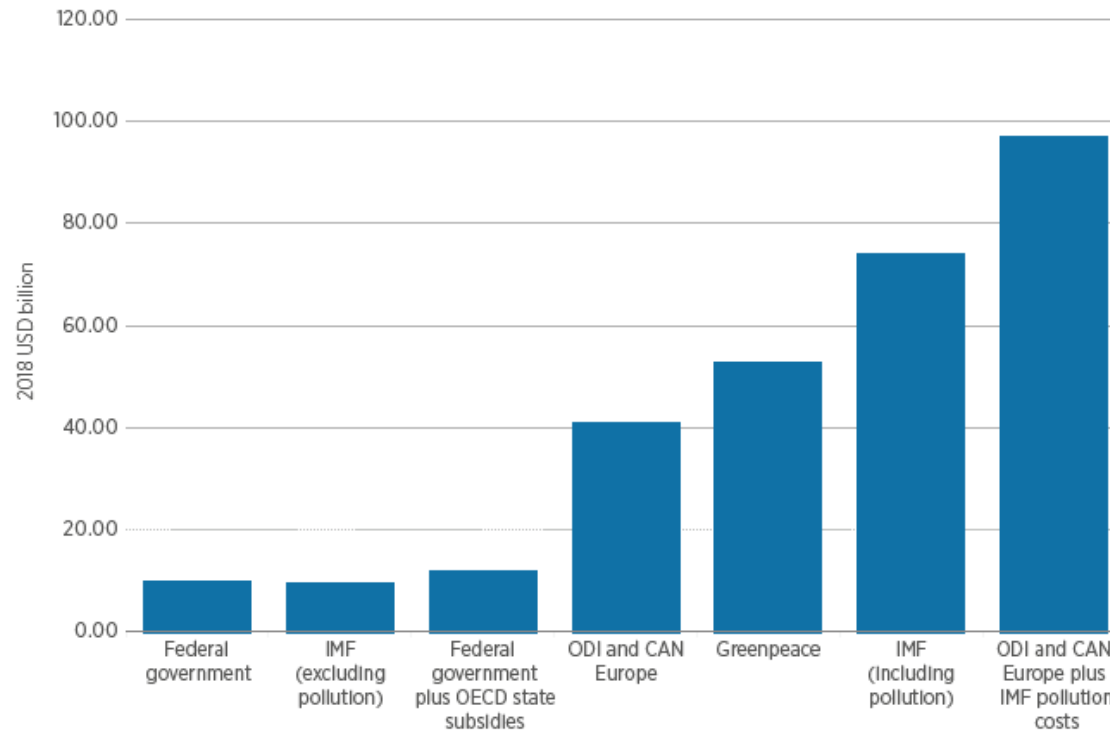
	IEA	OECD	IMF	IEA/OECD
PRE-TAX SUBSIDY (USD BILLIONS/YEAR)	319	143	302	347
POST-TAX SUBSIDY (USD BILLIONS/YEAR)			5 039	
COUNTRIES COVERED	42 (predominantly non-OECD)	36 OECD countries plus Argentina, Brazil, Colombia, China, India, Indonesia, The Russian Federation & South Africa	191	67
FUELS COVERED	Coal, oil, gas and electricity support	Coal, oil and gas	Coal, oil, gas and electricity support	Coal, oil and gas
YEAR FOR SUBSIDY ESTIMATE	2017	2017	2017	2017

Source: Based on IEA, 2019; OECD, 2019; and Coady, , 2019

Germany: Transparency is good, no?

What's a reasonable spread in subsidy estimates, highest to lowest?

Figure 7: Subsidies to fossil fuels in Germany from different sources, 2014/2016



- A. 1 : 1.5
- B. 1 : 4
- C. 1 : 5.5
- D. 1 : 9

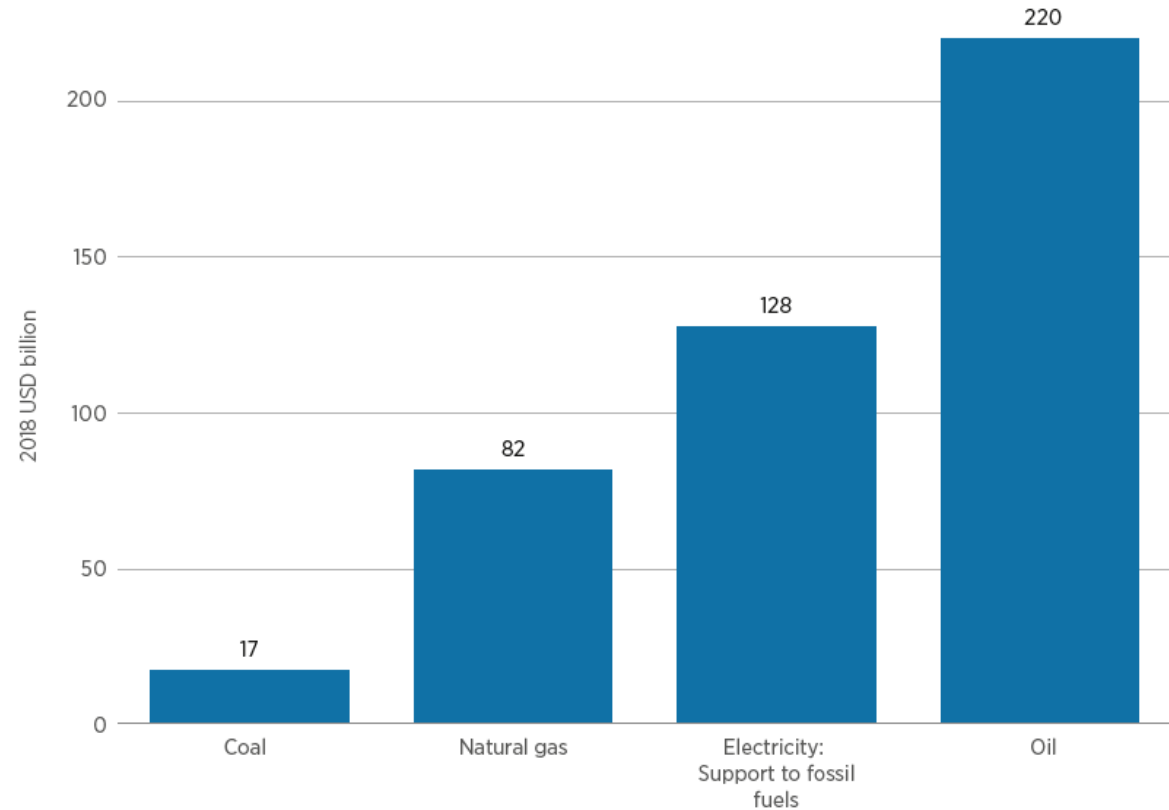
Based on: Bundesministeriums der Finanzen, 2017; Coady, *et al.*, 2019; Gençsü and Zerkaw, 2017; OECD, 2019; Zerkaw, 2017.

IRENA's estimates of fossil fuel subsidies, 2017

**Draws on IEA/OECD
data and country-level
sources**

**Higher than any one
individual source**

**Gaps remain, but
totaled USD 447
billion in 2017**



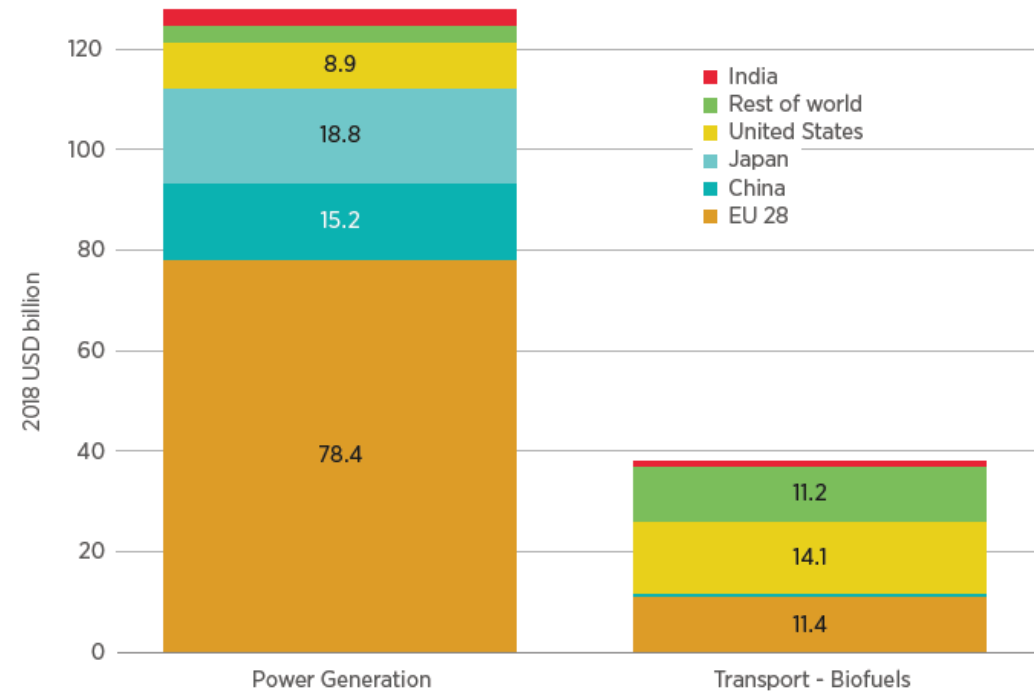
Source: IRENA, based on OECD, 2019 and IEA/OECD, 2019.

IRENA's estimates of Renewables subsidies, 2017

Draws on various national and regional sources

At USD 166 billion, they are at least USD 18 billion lower than IEA

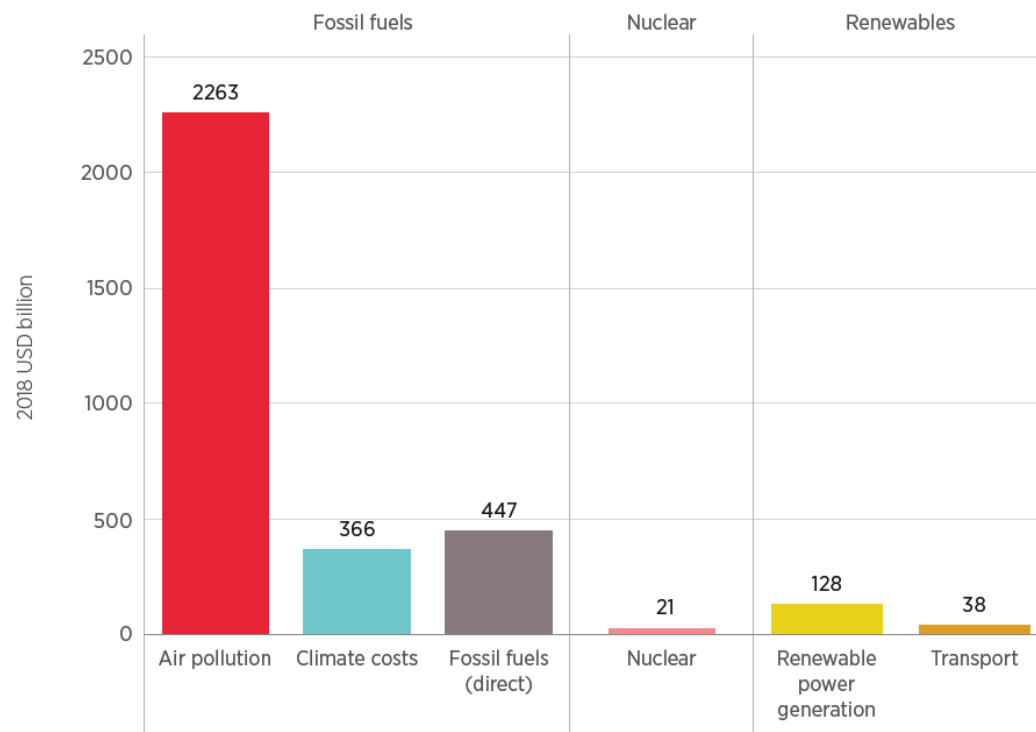
Not clear the drivers for this difference



Direct subsidies to the energy sector were at least USD 634 billion in 2017

Indirect subsidies to FF are significantly larger than direct

Placeholder for value of subsidies to nuclear



Direct & indirect subsidies to fossil fuels are 19 times higher than to RE

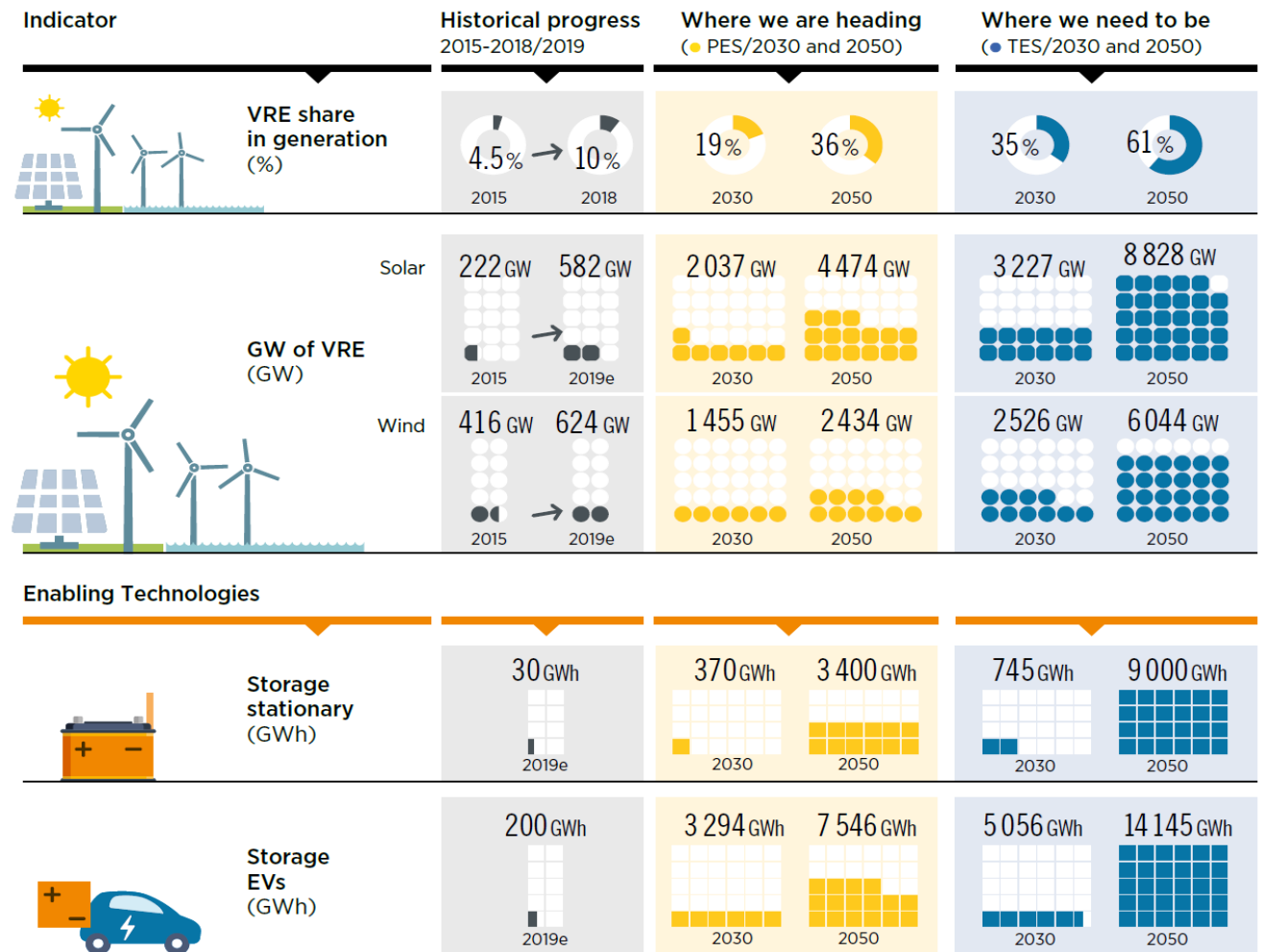
Energy sector subsidies in the energy transition to 2050

Transition requires the “rebuilding” of the energy sector

Subsidies tied to GRO deployment pathways & costs

Methodology: shift from country estimates to price-gap approach

Subsidy calculation exclude some infrastructure investments



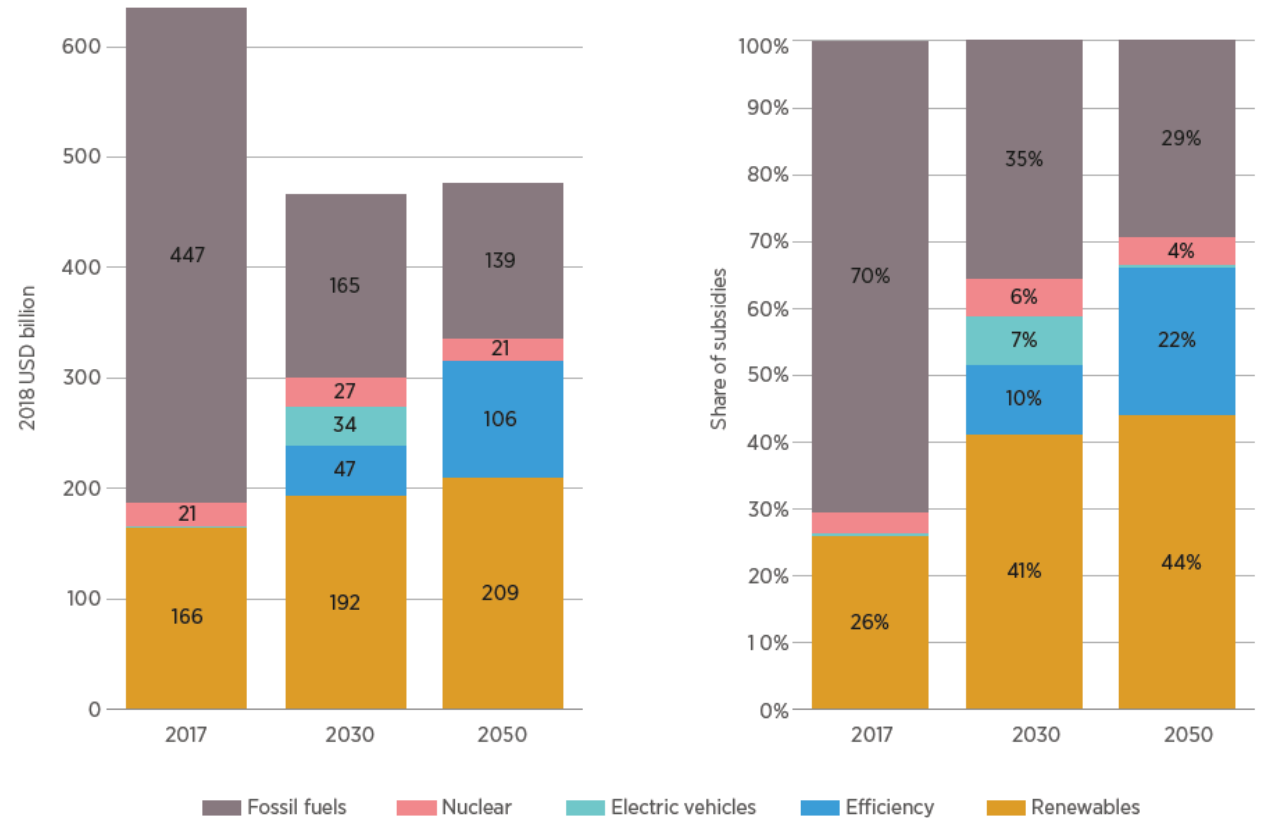
Direct Subsidies in the energy sector: 2017- 2050

Direct subsidies to the energy sector could fall to USD 475 billion in 2050

Total subsidies 25% lower than in 2017 and 45%(USD 390 bn) lower than Ref. Case

Rebalancing away from FF to renewables energy efficiency

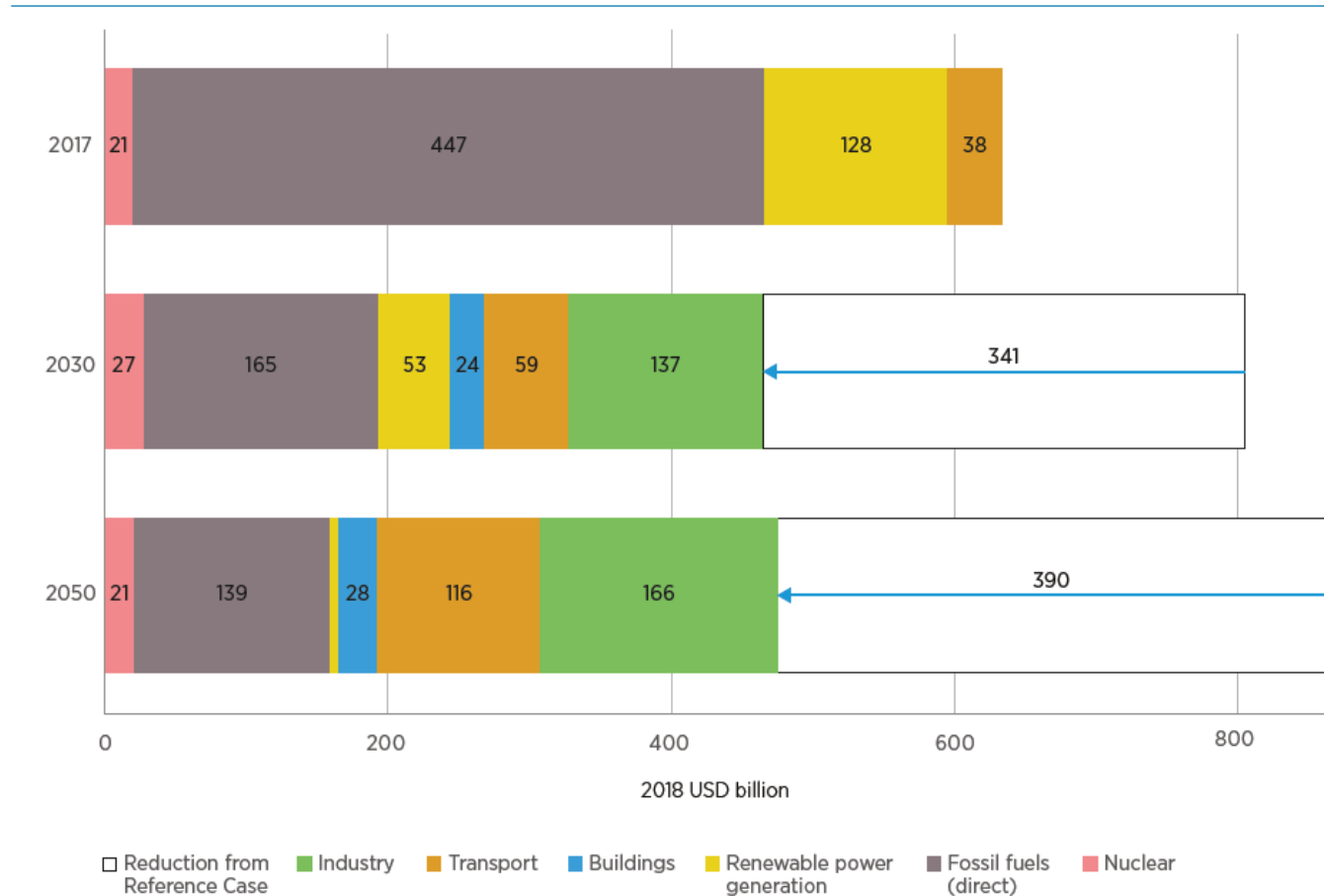
Direct subsidies to fossil fuels dominated by CCS in industrial processes by 2050



The energy transition in the end-use sectors needs accelerating

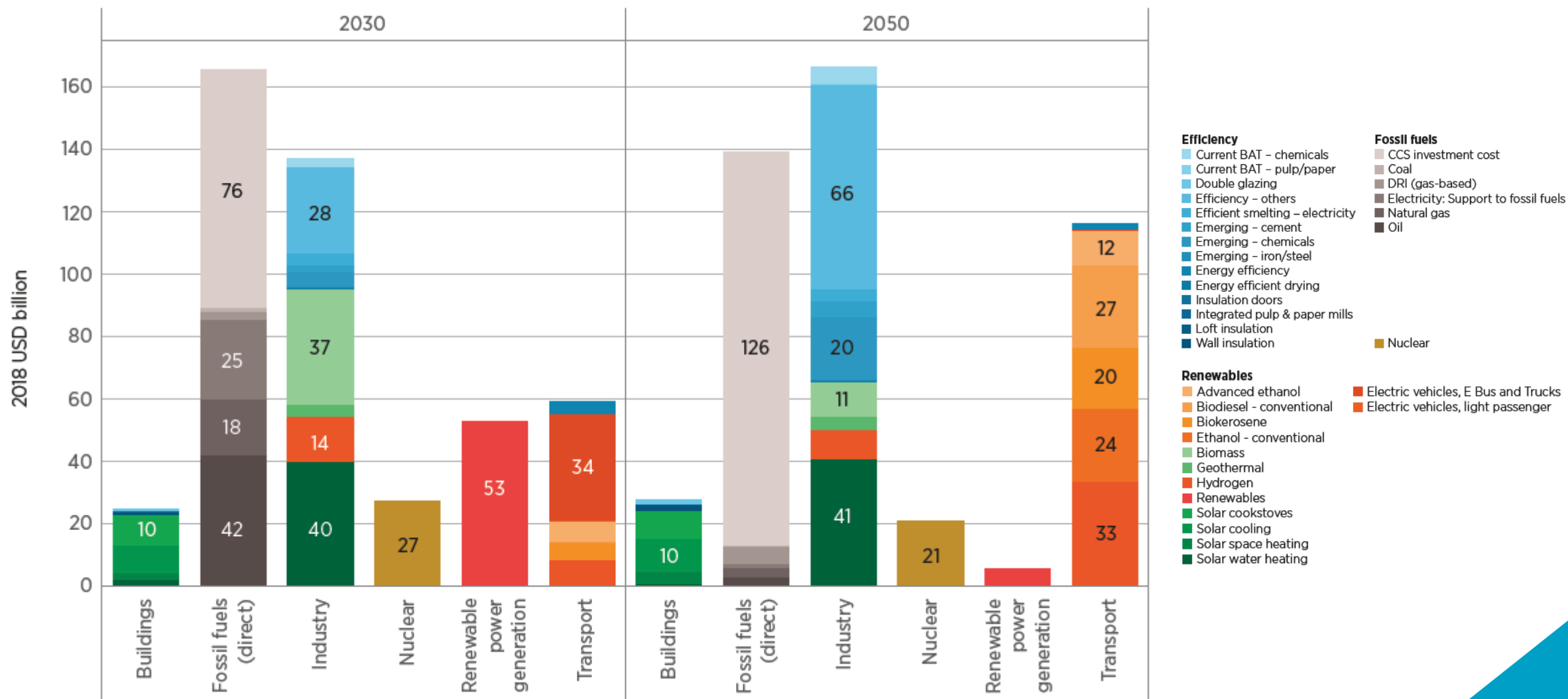
Financial support for sustainable solutions in industry, transport & buildings needs to scale

Decarbonising long distance transport will also require support



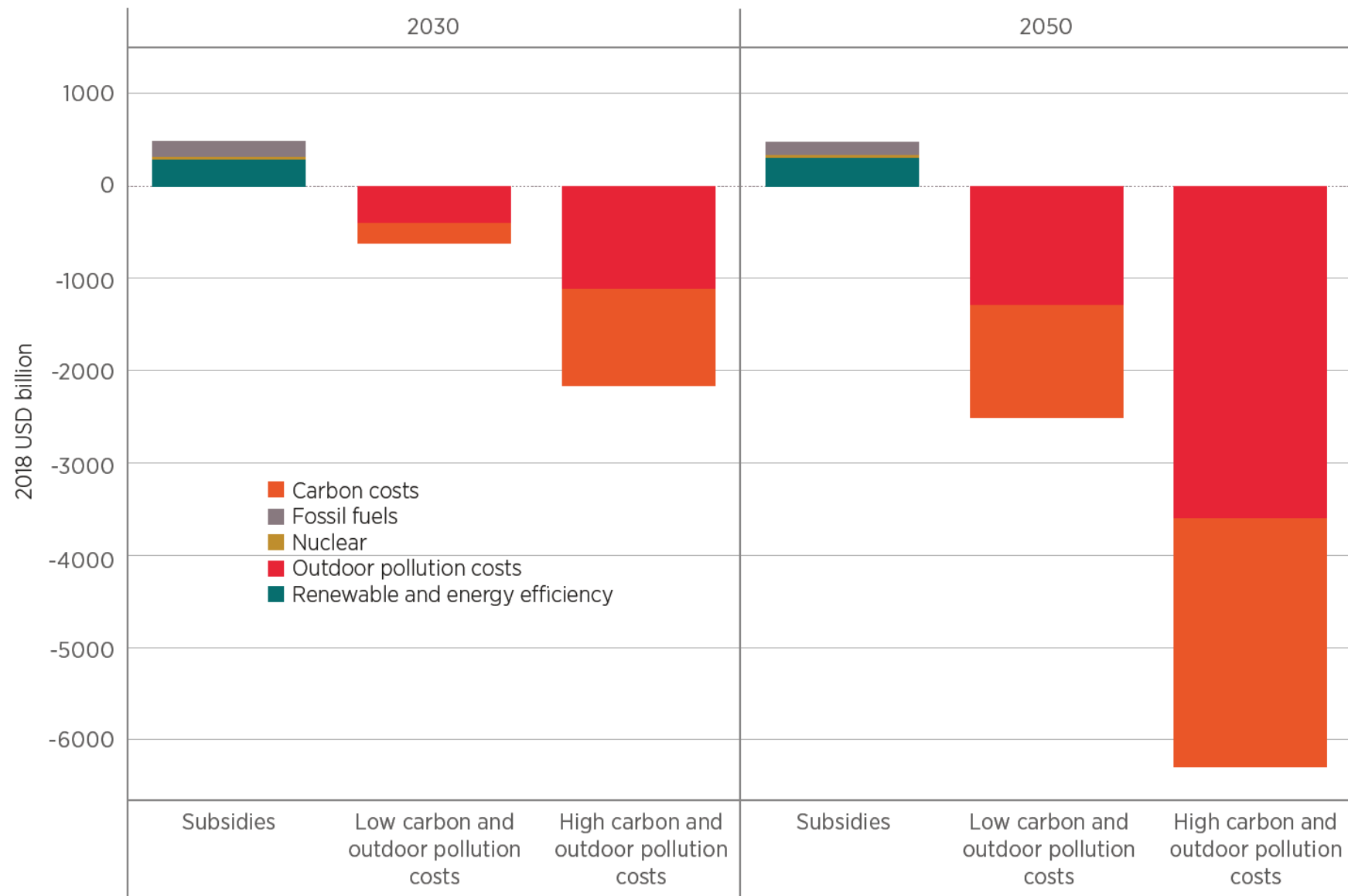
Note: The subsidy totals in this figure to Industry, Transport and Buildings include subsidies from the deployment of renewable and energy efficiency measures in those sectors.

The energy transition in the end-use sectors needs accelerating



- Efficiency**
 - Current BAT - chemicals
 - Current BAT - pulp/paper
 - Double glazing
 - Efficiency - others
 - Efficient smelting - electricity
 - Emerging - cement
 - Emerging - chemicals
 - Emerging - iron/steel
 - Energy efficiency
 - Energy efficient drying
 - Insulation doors
 - Integrated pulp & paper mills
 - Loft insulation
 - Wall insulation
- Fossil fuels**
 - CCS investment cost
 - Coal
 - DRI (gas-based)
 - Electricity: Support to fossil fuels
 - Natural gas
 - Oil
- Renewables**
 - Advanced ethanol
 - Biodiesel - conventional
 - Biokerosene
 - Ethanol - conventional
 - Biomass
 - Geothermal
 - Hydrogen
 - Renewables
 - Solar cookstoves
 - Solar cooling
 - Solar space heating
 - Solar water heating
 - Electric vehicles, E Bus and Trucks
 - Electric vehicles, light passenger

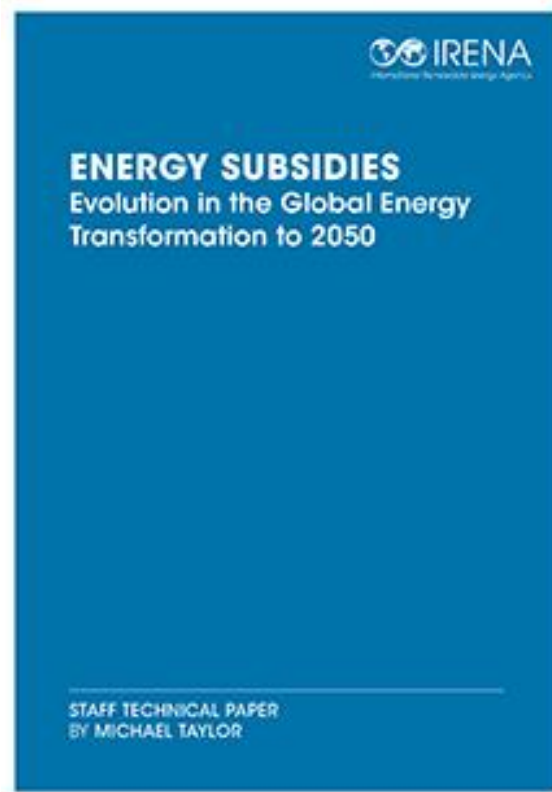
The energy transition makes economic sense



Thanks for your attention.

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Q & A
10 min

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 - 2 on the use of energy carriers in industry and transport
- Any questions: innovationweek@irena.org



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